Longley Lane
Production Well Number 1
Construction and Test Pumping
Summary Report

Washoe County
Department of Water Resources
January 2006



WASHOE COUNTY DEPARTMENT OF WATER RESOURCES

4930 ENERGY WAY RENO, NEVADA 89502



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Summary

Washoe County has owned and operated the Hidden Valley water system since 1991. Growth in the area supplied by the system required Washoe County to negotiate wholesale water delivery from another water purveyor, Truckee Meadows Water Authority (formerly Sierra Pacific Resources). Continued growth and increasing costs of wholesale water prompted Washoe County to hire a consultant to investigate alternatives for increasing capacity into the Hidden Valley system. The result of the investigation was the recommendation that the County construct a water treatment plant on County property at 3031 Longley Lane (See Location Map, Figure 1). As a component of the treatment plant project, the County investigated the potential of drilling a municipal production well adjacent to the treatment plant to use as a source of additional supply for the treatment plant.

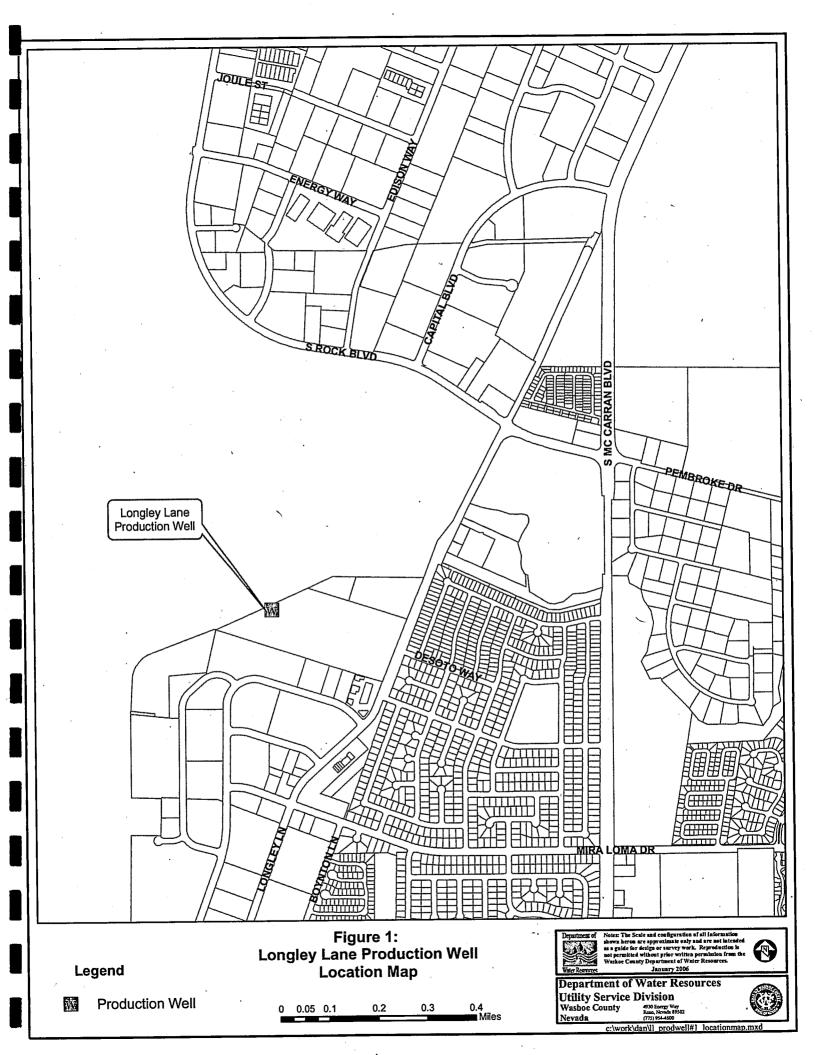
Washoe County hired Eco:Logic Engineering in July 2004 to conduct an investigation of the potential to develop a municipal production water well at the Longley Lane site. Eco:Logic completed the work in August 2005 and provided a Memorandum Report (attached as Appendix 1) detailing the potential for the construction and installation of a municipal production well. The Memorandum Report suggested that a well capable of providing 1,500 to 1,800 gallons per minute could be completed at the Longley Lane site.

Based on the recommendations of Eco:Logic, Washoe County prepared specifications and contract Documents for the construction of an 18-inch diameter production well at the Longley Lane site (Specifications attached as Appendix 2). Construction of the municipal supply well was awarded to Hydro Resources Nevada, Inc: dba Humboldt Drilling and Pump Company. Construction and testing began July 22, 2005 and was completed August 30, 2005 (See as-constructed diagram, Figure 2.)

Recommendations

Based on the test pumping, the production well can be equipped to pump up to 2500 gallons per minute. Data shows the well can pump at this rate for up to 3 months continuous before pumping levels approach the top of the screened interval. Pumping levels at 2500 gallons per minute would be between 120 and 130 feet below ground surface after 3 months of continuous pumping. Simulated drawdowns at 1500 gpm, 2000 gpm and 2500 gpm are shown in Figure 3. The pump intake should be set opposite a blank section of well casing at a depth of 270 feet below ground surface (See asconstructed diagram, Figure 2).

Based on water demand projections, a second well may be drilled on the property in the near future. Based on an anticipated yield of 1500 gpm from each well, collective impacts between the two wells if placed 400 feet apart will not be significant. Maximum pumping levels in each well after 3 months of continuous pumping at 1500 gpm each will be between 100 and 110 feet below ground surface. However, pump intakes should still be set in the blank casing section at 270 feet below ground surface (may be different in future second well).



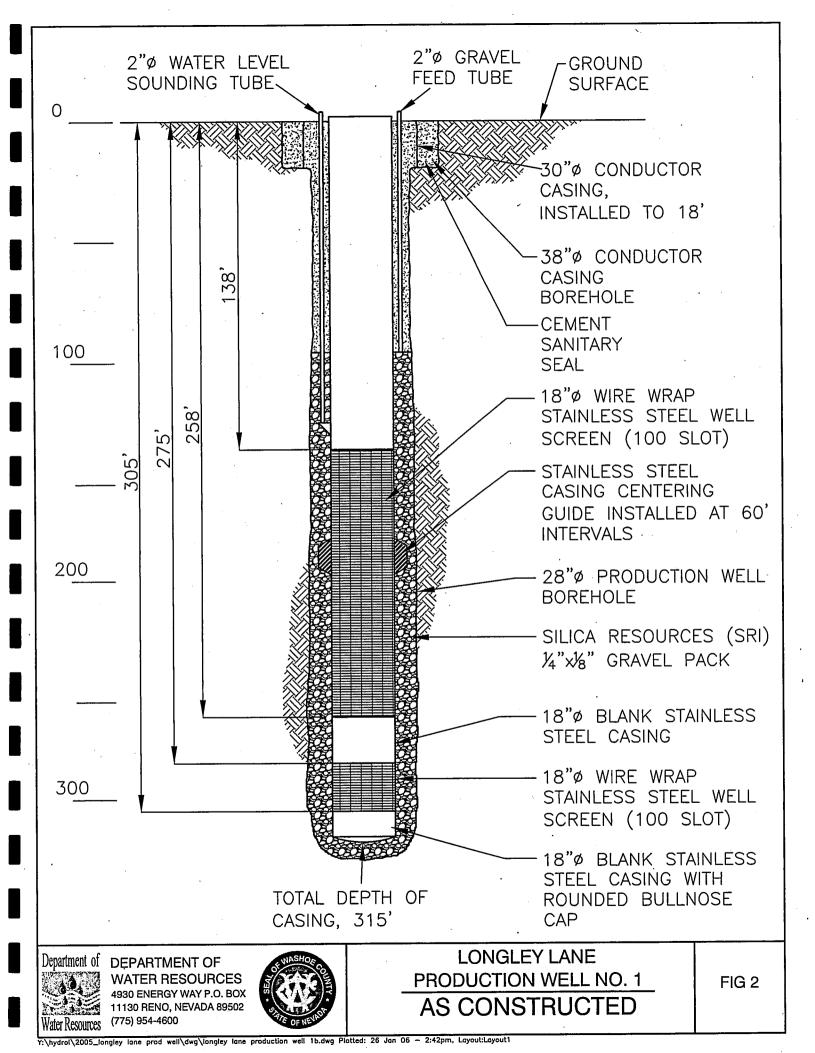


Figure 3 1-Year → 1500 GPM - 2000 GPM - 2500 GPM Top Of Screens Time-Minutes Longley Lane Production Well No. 1 Figure Simulated Drawdown August 2005 Ó Simulated Drawdown-Feet

Drilling and Construction

Humboldt Drilling and Pump Company from Winnemucca, Nevada began drilling on July 20, 2005. Washoe County specifications for this project are included as Appendix 2.

The drilling utilized the dual-tube flooded reverse method. Installation began by installing a 30-inch diameter conductor casing to a depth of 17 feet. Drilling of the 28-inch diameter production well borehole began July 23, 2005 and reached total depth of 333 feet on the 26th of July 2005. Geologist logs and drillers logs showed a strong correlation to the test hole drilled by Eco-Logic. Drilling encountered alternating layers of sediments ranging from clay to large cobbles and boulders. The Drillers log submitted to the Nevada State Engineer and Washoe County personnel field notes are included in Appendix 3.

Casing installation began at Midnight, July 27th, 2005. The well screen and casing are type 304 stainless steel. Screen slot openings were 0.10-inch (100 slot). The well took 21 cubic yards of 1/4x1/8 gravel from SRI Rock and Gravel. Gravel installation continued until gravel reached to about 100 feet from ground surface. The annular space between depths of 50 feet and ground surface was then sealed using cement grout.

Development

Development began July 29th, 2005. Rig used a dual packer, air-lift swab for development and continued until August 12, 2005. Nu-Well 220 (trademark) was utilized to enhance development and cleaning of the well. Gravel settled continuously during development and the well produced sand, extending development time. Total air-lift development time was 132.5 hours.

Drillers installed pump for development pumping and testing August 14, 2005. Development pumping continued until August 25, 2005. Pump development continued for a total of 40 hours.

Pumping Tests

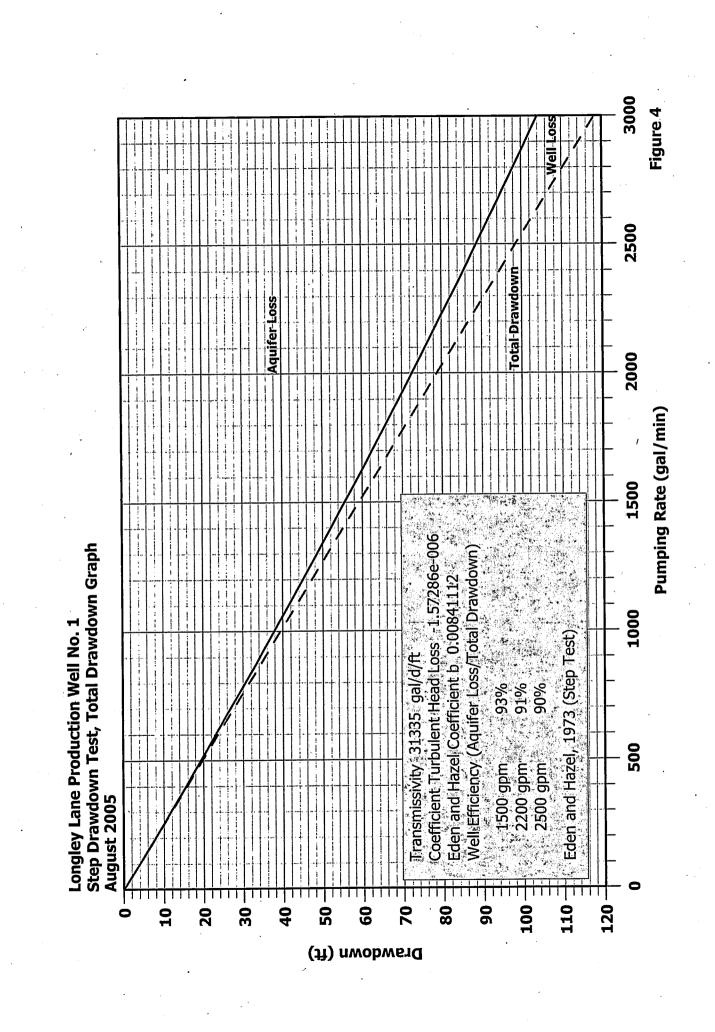
Step-Drawdown

Washoe County personnel conducted a 4-step, step-drawdown test at 1500, 2000, 2500, and 2650 gpm on August 26, 2005 (See Figure 4 for well efficiency results from step-drawdown test). Based on the results, well efficiency exceeds 90% at 2000 gpm.

Constant Discharge

A constant discharge test at 2000 gpm began at 8:30 am on August 28, 2005 and ended on August 30, 2005 at 10:30 am (50 hours, 3000 minutes). Aquifer parameters from the pumping test were:

- 1. Transmissivity = Approximately 60,000 gpd/ft
- 2. Coefficient of Storage approximately 0.0004



These values indicate a highly transmissive confined aquifer. Field data sheets, summarized hard copies of Electronic data as appendix 4. Electronic files are available at the Washoe County Department of Water Resources (P:ddragan/longley). Drawdown and recovery plots are included as Figure 5 and 6.

Plumbness and Alignment

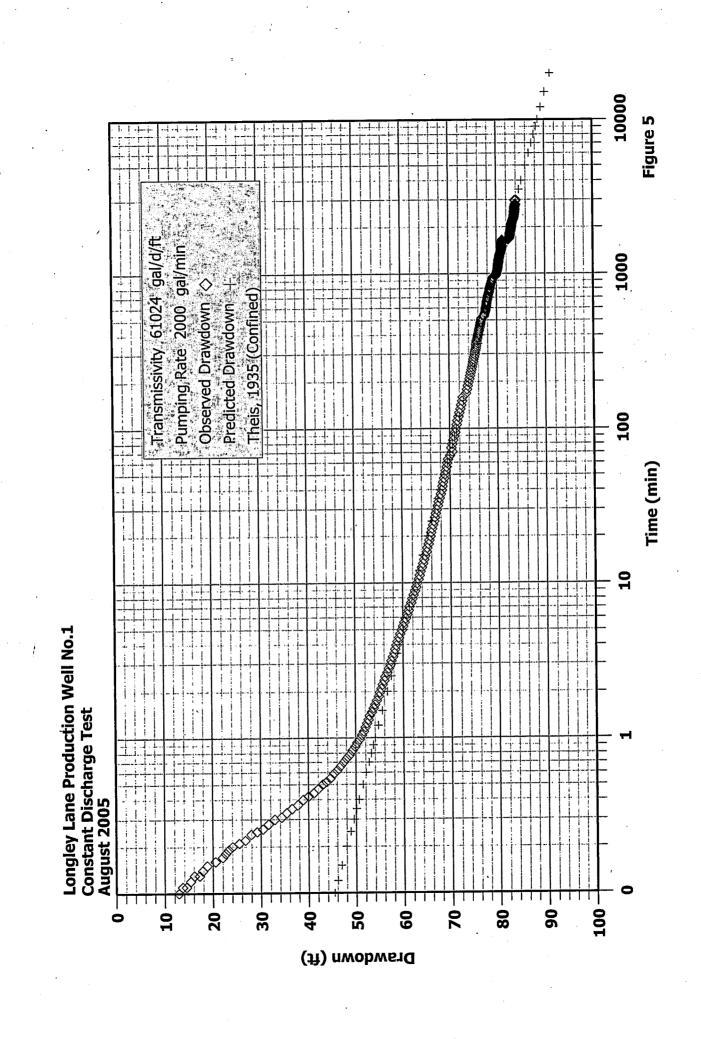
Welenco completed a wellbore drift and casing alignment survey in the completed well on September 1, 2005. The results of the survey indicated the well met plumbness and alignment specifications. Copies of the surveys are included in appendix 5.

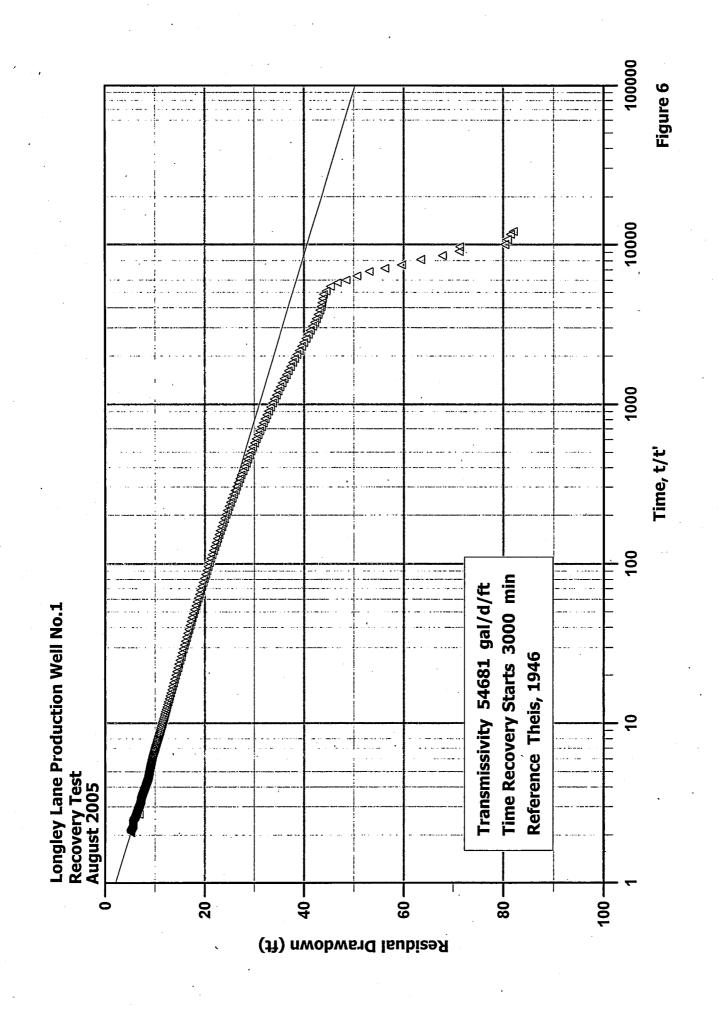
Water Quality

Water quality samples were collected during the constant discharge test and were analyzed by a State of Nevada certified laboratory. Laboratory results indicate the sample had a manganese concentration of 0.12 mg/l, which exceeds the current EPA secondary drinking water standard of 0.05 mg/L for manganese in drinking water. The samples collected met all other applicable drinking water standards. Although the arsenic level of 0.026 mg/L meets the current drinking water standard of 0.05 mg/L it will not meet the 0.01 mg/L standard that becomes effective January 23, 2006. Complete analyses results are included in Appendix 6.

Costs

Contractor costs for the project were \$235,639.24, including development and testing. These costs convert to about \$748.00 per foot for the 315 foot deep well. Invoices for the project are included in Appendix 6.





APPENDIX 1

Eco:logic Engineering

Longley Lane Water Treatment Plant Monitoring Well Construction and Testing

MEMORANDUM REPORT

August 25, 2004

Project Number: WCUD03-003-3.2.1

Memorandum Report

LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL

CONSTRUCTION AND TESTING

Prepared for:

Washoe County Utility Division 4930 Energy Way Reno, Nevada 89520-0027

August 25, 2004

Prepared by:

ECO:LOGIC Engineering, LLC 10381 Double R Boulevard Reno, Nevada 89521 Telephone: 775-827-2311 Fax: 775-827-2316

Project Number: WCUD03-003-3.2.1

Memorandum Report

LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL

CONSTRUCTION AND TESTING

Prepared for

Washoe County Utility Division 4930 Energy Way Reno, Nevada 89520-0027

August 25, 2004

Prepared by:

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INTRODUCTION

The Longley Lane Water Treatment Plant Monitoring Well is located in Washoe County southeast of the Reno Tahoe International Airport (Figure 1). The well site is within the SE ¼ of Section 20, Township 19 North, Range 20 East, M.D.B.&M. at a location that is within the Washoe County Utility Division corporation yard at 3031 Longley Lane, Reno, Nevada. (Figure 2). The corporation yard is under consideration as a potential site for a regional water treatment plant which will remove iron, manganese, and arsenic from wells operated by the Washoe County Utility Division.

The Longley Lane Water Treatment Plant Monitoring Well was drilled and tested specifically to:

- Assess the chemical quality of the groundwater in the aquifer in the southeast
 Truckee Meadows. Of particular interest are iron, manganese, and arsenic, the
 concentrations of which are known to be above the Drinking Water Standards in this
 area of the Truckee Meadows.
- Evaluate the hydraulic properties of the aquifer materials.
- Assess the potential yield of a production well at this site.
- Provide the design criteria for a subsequent production well, if such a well is warranted.

ECO:LOGIC Consulting Engineers was retained by the Washoe County Utility Division to provide hydrogeologic consulting services relevant to the design of the drilling and sampling program, provide well-site hydrogeologic and quality-assurance services during the drilling program, identify zones in the aquifer to be investigated for groundwater quality and aquifer properties, obtain samples of the groundwater for chemical analysis, and to assess the results of the drilling and testing program. ECO:LOGIC also obtained the monitoring well waiver (M/O-1331) from the Nevada Division of Water Resources needed to construct the well and a temporary NPDES permit (TNEV2004375) from the Nevada Division of Environmental Protection needed to discharge water during test pumping. ECO:LOGIC also coordinated the drilling program with the Washoe County Airport Authority so that air traffic was made aware of the presence of the drill rig.

The monitoring well was drilled and constructed by WDC Exploration of Zamora, California under subcontract to ECO:LOGIC. WDC also provided the test pumping equipment. ECO:LOGIC orchestrated the pumping tests and analyzed the test data to evaluate the hydraulic properties of the aquifer materials. A water sample was collected from the monitoring well near the end of the pumping test and submitted to a State of Nevada certified laboratory for analysis.

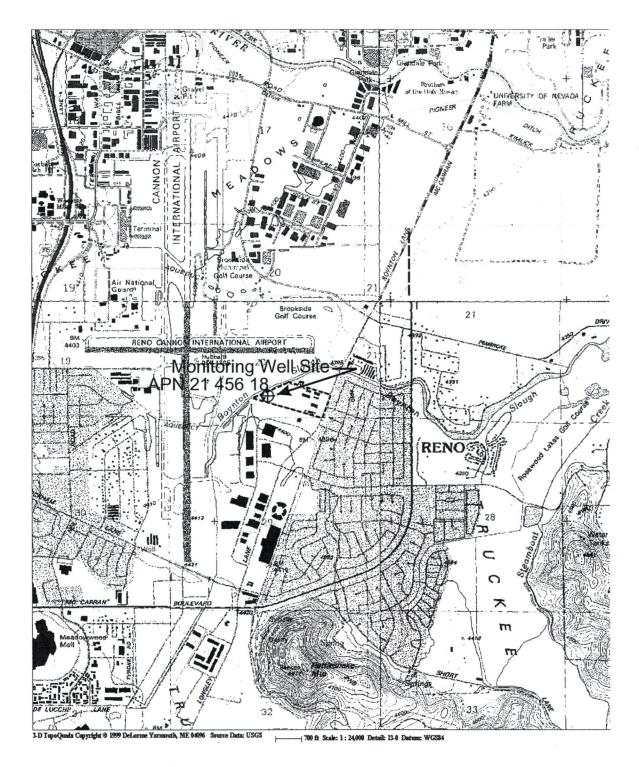
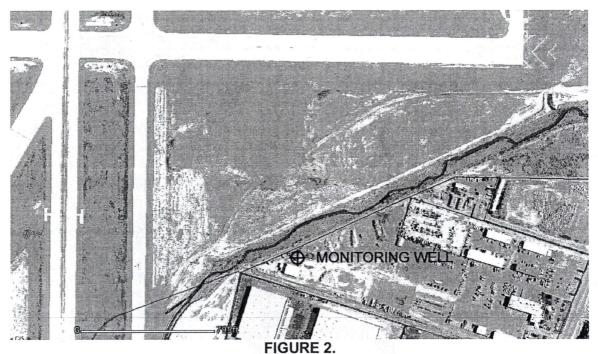


FIGURE 1. WCUD LONGLEY LANE WATER TREATMENT PLANT PROJECT LOCATION MAP.



WCUD LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL LOCATION.

This report:

- Summarizes the drilling and testing program.
- Presents an evaluation of the hydraulic properties of the aquifer at this locale.
- Discusses the probable yield of a production well at this site.
- Provides the results of chemical analyses of groundwater sampled from the well.
- Presents design recommendations for a production well, should the County elect to complete a production well at this site.
- Assesses the likely interference on other wells in the vicinity that might arise from pumping a production well at this site.

WELL CONSTRUCTION SUMMARY

The Longley Lane Water Treatment Plant Monitoring Well was drilled by the mud-rotary method. The drilling equipment included a portable drilling mud system consisting of fluid tanks equipped with de-sanders and shaker screens which remove the drill cuttings and suspended solids from the drilling fluid. The mud system helps maintain properties of the drilling fluid which facilitate collection of representative samples of the formation material. These formation samples, or drill cuttings, were obtained from the drilling-fluid returns for each five-foot interval penetrated by the borehole. Select samples of the drill cuttings were analyzed for size and gradation. Drill cuttings were dispersed at the site upon completion of the project. Drilling fluids and turbid water resulting from well development were disposed of at the drying beds at the Truckee Meadows Water Authority's Glendale Water Treatment Plant.

The target depth for the monitoring well was 500 feet. It was drilled in two phases. The first phase entailed drilling a nominal 8-inch diameter pilot hole to the target depth pf 500 feet. Upon completion of drilling to the target depth, a suite of borehole geophysical logs was completed. The logging suite included spontaneous potential, point resistance, short- and long-normal resistivity, lateral resistivity, natural gamma radiation, and caliper logs. Copies of the geophysical log printouts are provided in the Appendix. Select geophysical logs are provided for comparison with the lithology and well construction details in Figure 3. The lithologic and borehole geophysical log data were used to design the completed well. The second phase of well construction entailed backgrouting the pilot hole to a depth of 320 feet and reaming the pilot hole to a diameter of 10 5/8 inches to a depth of 320 feet.

Chronology

- July 14, 2004 WDC Exploration mobilized drilling equipment to the site.
- July 15 Ten feet of 12-inch diameter conductor casing were installed and the pilot hole was drilled to a depth of 140 feet.
- July 16 The 8 1/2-inch diameter pilot hole was advanced to a depth of 440 feet.
- July 17 The borehole was advanced to the target depth of 500 feet and borehole geophysical logs were acquired.
- July 19 The borehole was cleaned to the bottom and plugged with neat-cement grout from 320 to 500 feet below the land surface.
- July 20 The borehole was reamed to a diameter of 10 5/8 inches from the land surface to a depth 320 feet.
- July 21 The tremie pipe was installed, followed by the 6 5/8-inch diameter well casing. The filter pack was installed to a depth of 135 feet.
- July 22 The filter pack was placed to a depth of 120 feet, a bentonite/sand grout cutoff was placed from above the filter pack, the sanitary seal was installed, and the temporary conductor casing was removed.
- July 29 Well development using the drill rig was initiated.
- July 30 The drilling equipment was demobilized from the project and the development rig was mobilized to the site. The test pump was installed and well development using the test pump was initiated.
- August 2 Well development using the test pump was completed.
- August 3 The 4-hour duration step-drawdown test was performed.
- August 4 The 24-hour duration constant-discharge test started.

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ECO:LOGIC Engineering

10381 Double R Boulevard Reno, Nevada 89521 775-827-2311 775-827-2316 Fax

Depth (Feet)

Well Construction

Lithology

Project: Washoe County Longley Lane Water Treatment Facility

Location: SE 1/4 Section 20, T.19N., R.20E.

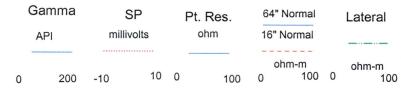
Well: Longley Lane Monitoring Well

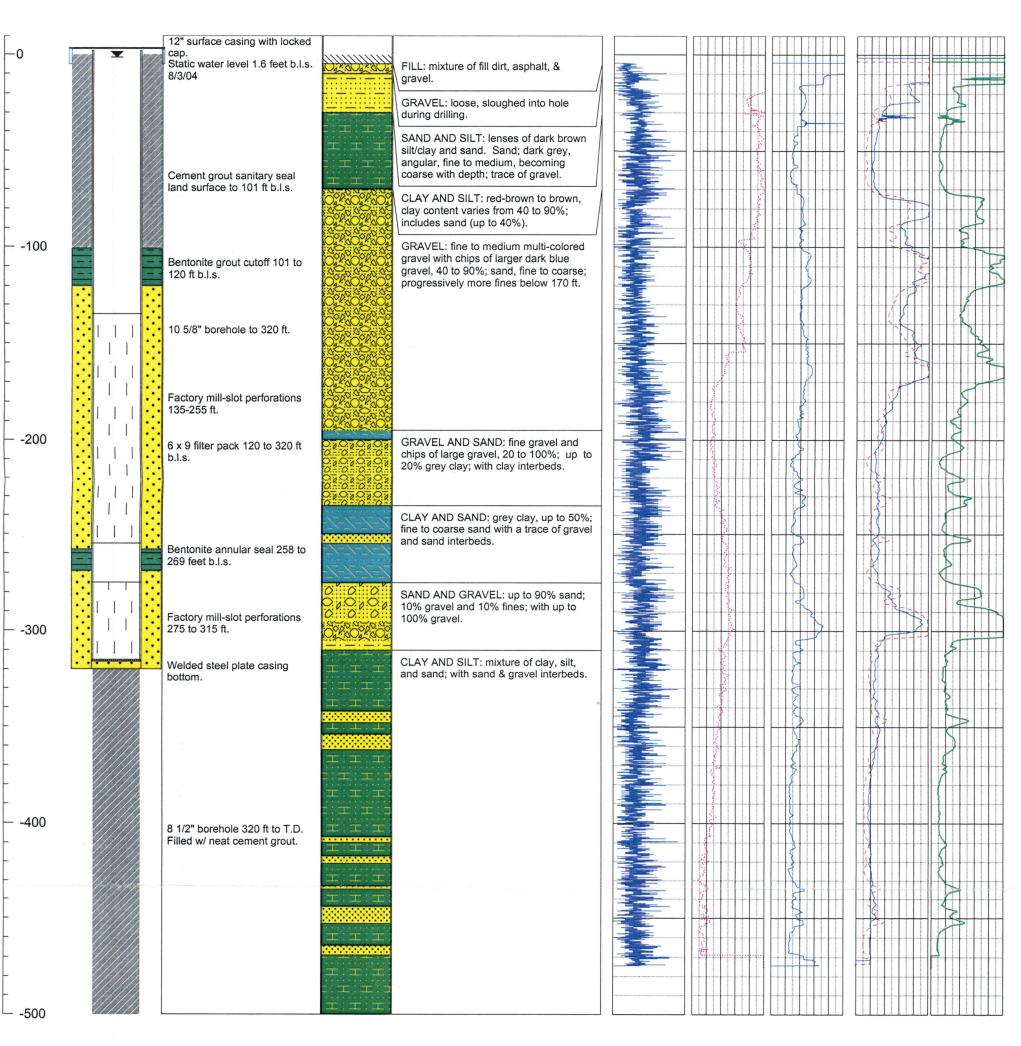
Borehole Depth: 500 feet Diameter: 10.5" 0 to 320, 8.5" 315 to T.D

Drilling Contractor: WDC Exploration - Nevada

Logged by: Bryan Kearney Completion Date: 7/20-27/04

Borehole Geophysical Logs





August 5 – The constant-discharge test ended. August 6 - The test pump was removed from the well.

Lithology

ECO:LOGIC personnel logged the formation samples in the field as the borehole was advanced. The borehole penetrated unconsolidated alluvial deposits comprising gravel, sand, silt and clay, and mixtures of these materials. An abbreviated geologic log is provided in Figure 3 and the complete field lithologic log of the borehole is provided in the appendix.

Monitoring Well Construction

The borehole was completed as a monitoring well. Its final depth and the perforated intervals of the casing were based on a review of the samples of the formation materials penetrated by the borehole and an examination of the borehole geophysical logs. This information suggested that the highly permeable geologic materials were encountered between the depths of approximately 68 and 200 feet below land surface (b.l.s.) with additional permeable strata to a depth of 310 feet b.l.s. Below 310 feet, the formation primarily comprised clay and silt with sand interbeds and occasional gravel. As a result, the lower portion of the borehole was backfilled with neat-cement grout to a depth of 320 feet. The grout was placed by pumping via a tremie pipe. The tremie was raised as the grout displaced the drilling fluid from the borehole.

The monitoring well was constructed with 6 5/8-inch outside diameter 0.188-inch wall-thickness steel well casing to a depth of 315 feet in a 10 5/8-inch diameter borehole to a depth of 320 feet. Factory mill-slot perforations with an aperture width of 3/32-inch were placed in the depth intervals of 135 to 255 and 275 to 315 feet b.l.s. The casing was joined by welding. The annular space surrounding the well screen was filled with a nominal 6-9 mesh size silica-sand filter pack from the bottom of the borehole to a depth of 120 feet b.l.s. An intermediate annular seal was placed between 258 and 269 feet b.ls. The filter pack and annular seal were installed via a tremie pipe to ensure its proper placement. The tremie was raised as the filter pack filled the annulus. A bentonite grout cutoff was placed above the filter pack. The annular space above a depth of 101 feet was sealed with neat-cement grout placed by pumping through the tremie pipe.

Well construction details are summarized in Table 1 and illustrated in Figures 3.

TABLE 1.					
LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL					
• • • • • • • • • • • • • • • • • • • •	CONSTRUCTIO				
Conductor Casing	0 to 10 feet b.l.s.	12 3/4-inch O.D. x 0.250-inch wall thickness steel.			
Blank casing	+2 to 135 feet b.l.s. and	6 5/8-inch O.D. x 0.188-inch wall thickness			
-	255 to 275 feet b.l.s.	ASTM A 53B steel.			
Perforated Interval	135 to 255 feet b.l.s and	6 5/8-inch O.D. x 0.188-inch wall thickness			
	275 to 315 feet b.l.s	ASTM A 53B steel w/ 3/32-inch aperture-width			
		factory mill slots			
Filter pack	120 to 258 feet b.l.s. and	6 x 9 mesh Colorado Silica Sand. The filter pack			
	269 to 320 feet b.l.s.	was placed using a tremie pipe. Fluid was			
		circulated through the tremie during installation.			
Intermediate seal	258 to 269 feet b.l.s.	Mixture of bentonite and sand placed via a			
	•	tremie.			
Grout cutoff	101 to 120 feet b.l.s.	Granular bentonite			
Sanitary Seal	Land surface to 100 feet b.l.s.	Neat cement grout in the annulus surrounding			
		the 6 5/8-inch casing from the land surface to			
		101 feet b.l.s. All grout was placed by pumping			
		via a tremie pipe.			
Protective Casing	+2.5 feet to 3.5 feet b.l.s	12-inch diameter steel welded to the conductor			
		casing, equipped w/ locked cap and surrounded			
	•	by a concrete pad.			

Well Development

The primary reasons for development are to remove residual drilling fluid and restore any damage to the formation that may have resulted from well construction. Formation damage includes plugging of the formation due to invasion of drilling mud or a buildup of a filter cake on the formation/borehole interface.

Well development was initiated after the sanitary seal cured. This initial development work entailed air-lift pumping the well for 7 ½ hours using the drill-rig mounted air compressor to remove residual drilling fluids. After the residual drilling fluid was removed, the well was alternately surged and pumped with the test pump for 14 hours until the discharge was visibly clean. The drilling fluid and initial water pumped from the well during development were contained on site and later hauled to the drying beds at the Truckee Meadows Water Authority's Glendale Water Treatment Plant.

WELL TESTING

TESTING SUMMARY

Equipment

Testing of the Longley Lane Water Treatment Plant Monitoring Well was accomplished using a submersible turbine test pump powered by a diesel generator provided by WDC Exploration. The pump bowls were set at a depth of 144 feet b.l.s. The discharge was conveyed to a Boynton Slough under the terms of the temporary NPDES permit obtained from the Nevada Division of Environmental Protection. The pumping rate was controlled with a gate valve and measured with a McCrometer flow meter in the discharge pipe. A stilling well was installed to the top of the pump to facilitate measuring water levels. Water levels in the well were monitored with an In-Situ MiniTROLL™ data logger equipped with a 30 p.s.i.g. pressure transducer. The data logger was accessed through a laptop computer and field data plots were continuously updated as testing progressed.

Step Testing

Step testing entails pumping the well at progressively higher rates while monitoring the water levels in the pumped well. The purpose of a step test is to evaluate the performance of the well over a range of pumping rates and to assess the overall hydraulic efficiency of the well. Knowledge of the efficiency of the well helps to assess the performance of a subsequent larger-diameter production well that might be pumped at higher rates.

Static water level: 5.9 feet below the top of the stilling well (top of stilling well was 3.3 feet above the land surface).

Testing commenced: 07:20 hrs 8/03/04.

Test duration: 4 hours 2 minutes (242 minutes).

Testing terminated: 11:22 hrs 8/03/04.

The step-drawdown test comprised four steps. The drawdown data are illustrated in Figure 4 and provided in digital format in the Appendix.



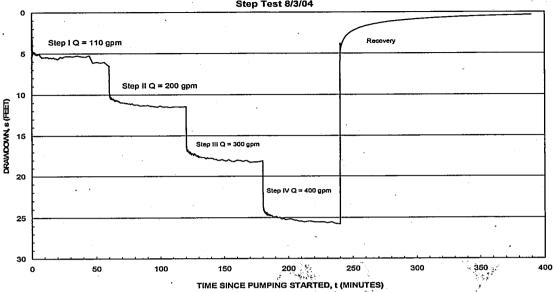


FIGURE 4. STEP DRAWDOWN TEST DATA.

The step test is summarized below in Table 2 and Figure 5.

Table 2
LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL
STEP TEST SUMMARY.

Step	Duration	Pumping	Drawdown	Specific
	t 🔭	Rate	s	Capacity
	(Minutes)	er Q	(feet)	C_s
		(gpm)		(gpm/ft)
<u> </u>	60	110	6.58	16.72
₹	<u></u> 60	200	11.53	17.35
111	60	300	18.2	16.48
IV 🚉	60	400	25.77 ·	15.52

LONGLEY LANE MONITORING WELL STEP TEST 8/03/04

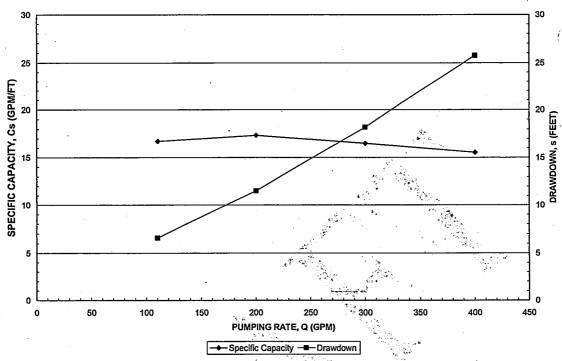


FIGURE 5. STEP TEST SUMMARY

Constant-Discharge Testing

The purpose of the constant-discharge test is to evaluate the hydraulic characteristics of the aquifer. These parameters influence the long-term performance of a well and are necessary to evaluate the potential impacts on nearby wells due to pumping. The constant-discharge test entailed pumping the monitoring well at a constant rate for 24 hours while monitoring the water level in the pumped well. Constant-discharge testing ensued after the water levels in the well recovered over night following the step test. At the conclusion of the pumping test, water levels in the wells were monitored for a recovery period of approximately 24 hours.

Static water level: 5.8 feet below the top of the stilling well (top of stilling well was 3.3 feet above the land surface).

Pumping commenced: 07:30 hours 8/04/04 Discharge rate: approximately 400 gpm

Test duration: 24 hours

Pumping terminated: 07:30 hours 8/05/04

Pumping level at the conclusion of the pumping test: 34.04 feet below the top of

the stilling well.

Drawdown in the well at conclusion of test: 28.24 feet

Figure 6, below, shows the drawdown and recovery data for the test. The test data are provided in digital format in the Appendix along with the field data sheets and field data plots.

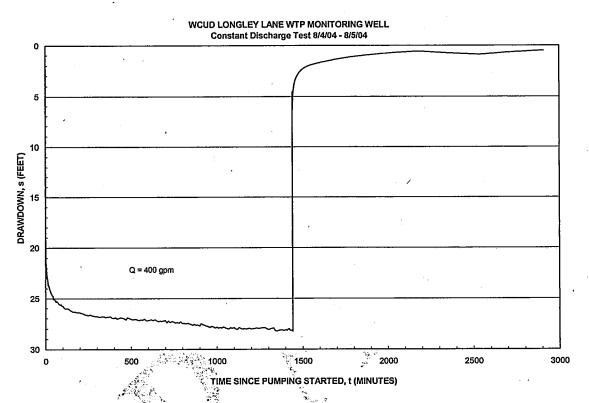


FIGURE 6. CONSTANT-DISCHARGE TEST DRAWDOWN DATA.

PUMPING-TEST DATA ANALYSIS

Analysis of the test data was accomplished in two phases. The first phase entailed a graphical analysis of the data in the field as testing progressed. The second phase entailed numerical inversion of the test data using the computer program WHIP (Well Hydraulics Interpretation Package ver. 3.22: Hydro-Geo Chem, Inc., 1988). The numerical analysis was inititated in the field and completed upon return to the office. The solution was judged to be adequate when both the step test and constant-discharge test data could be simulated using similar aquifer properties. These properties are:

Transmissivity: 6,500 feet²/day (49,000 gallons per day per foot width of aquifer) Coefficient of storage: 0.0065

These values are indicative of a highly transmissive, semi-confined aquifer.

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Step-Drawdown Testing Results

The results of the step-drawdown test data analysis are illustrated in Figure 7. The figure depicts the observed drawdown in the well and compares it to simulated drawdown calculated on the basis of the average well and aquifer parameters determined from the analysis of the test data.

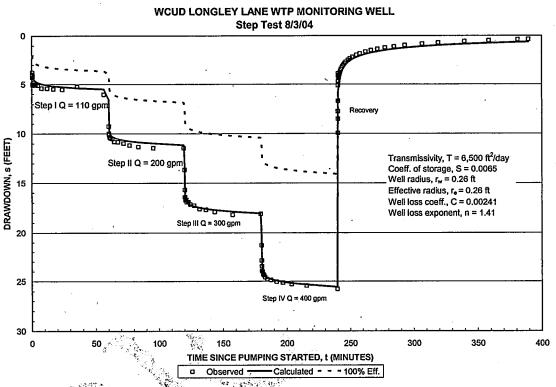


FIGURE 7. STEP TEST ANALYSIS RESULTS.

Figure 7 shows a good correlation between the observed data and simulated drawdown. Comparison between the observed drawdown and the theoretical drawdown for a 100% efficient well indicates that the monitoring well is relatively inefficient. Calculated efficiency for t \$\approx60\$ minutes is summarized in Table 3.

Table 3
LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL EFFICIENCY

Step 1	Duration	Pumping	Calculated	Theoretical	Efficiency
	t ·	Rate	Drawdown	Drawdown	%
				at 100%	
	(minutes)	Q	s	Eff.	
		(gpm)	(feet)	(feet)	
1 .	60	110	5.5	3.65	66
ll '	60	200	11.15	6.48	58
Ш	60	300	17.88	10.42	58
IV	60	400	25.55	14.08	55

Constant-Discharge Testing Results

The results of the analysis of the drawdown and recovery data from the constantdischarge test are depicted in Figures 8a and 8b, which provide plots of drawdown versus time using both arithmetic and logarithmic time scales. The plots compare observed and simulated drawdown in the well based on the aquifer and well properties determined from the analysis.

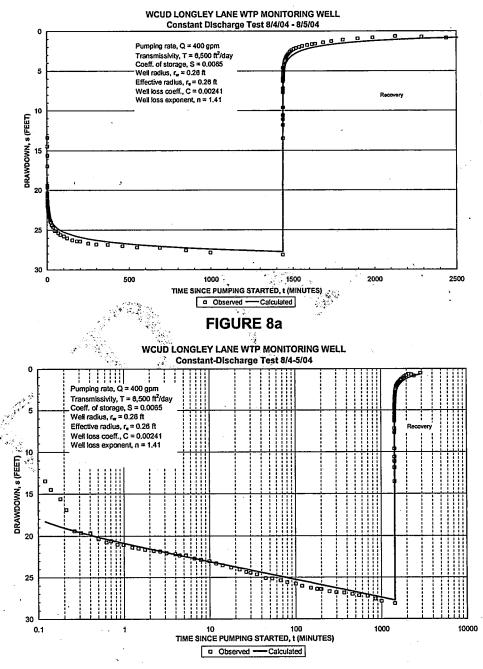


FIGURE 8b
LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL
CONSTANT-DISCHARGE TEST ANALYSIS RESULTS.

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WATER CHEMISTRY RESULTS

A water sample was collected by ECO:LOGIC on August 5, 2004 near the conclusion of the constant-discharge test. The well was sampled for analysis of major cations, major anions, and trace metals, which include Phase II and V inorganic constituents, Synthetic Organic Chemicals (SOCs), Volatile Organic Chemicals (VOCs), and radionuclides. Additional samples were collected for iron, manganese and arsenic after one, three, and eight hours of pumping and a large bulk sample of the water was collected for an analysis of the treatability of the water by CH2M-HILL.

The water samples were submitted to Sierra Environmental Monitoring, a State of Nevada certified laboratory. The results of the laboratory analyses for iron, manganese, and arsenic are provided in Table 4. The analytical results from last water sample are provided in Table 5 and the laboratory report is provided in the appendix.

The data in Table 4, below, indicate that the concentration of iron was consistently below the secondary drinking water standard, manganese was below the recommended secondary drinking water standard of 0.10 mg/l but greater than the recommended standard of 0.05 mg/l, and arsenic was below the current MCL of 0.50 mg/l, but in excess of the revised MCL which becomes effective in January 2006.

TABLE 4. LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL						
IRON, MANG	ANESE AND AF	RSENIC CONC	ENTRATION.			
	Concentrat	ion (mg/l)	j ·	MCL		
8/4/04 08:30	8/4/04 08:30 8/4/04 10:30 8/4/04 15:30 8/5/04 06:00					
0.032	.0.033	0.032	0.32	0.50 ^a /0.010 ^b		
0.110	0.07	0.06	<0.05	0.6 ^c /0.3 ^d		
0.083	0.069	0.061	0.056	0.1°/0.05 ^d		
Notes: a. Primary standard.						
b. Primary standard, effective January 2006.						
c. Secondary standard, maximum. d. Secondary standard, recommended.						
	8/4/04 08:30 0.032 0.110 0.083 a. Primary st b. Primary st c. Secondary	GLEY LANE WATER TREATM IRON, MANGANESE AND AF Concentrat 8/4/04 08:30 8/4/04 10:30 0.032 0.033 0.110 0.07 0.083 0.069 a. Primary standard, effective January Standard, maximur	GLEY LANE WATER TREATMENT PLANT MIRON, MANGANESE AND ARSENIC CONC Concentration (mg/l) 8/4/04 08:30 8/4/04 10:30 8/4/04 15:30 0.032 0.033 0.032 0.110 0.07 0.06 0.083 0.069 0.061 a. Primary standard. b. Primary standard, effective January 2006.	GLEY LANE WATER TREATMENT PLANT MONITORING VIRON, MANGANESE AND ARSENIC CONCENTRATION. Concentration (mg/l) 8/4/04 08:30 8/4/04 10:30 8/4/04 15:30 8/5/04 06:00 0.032 0.033 0.032 0.32 0.110 0.07 0.06 <0.05 0.083 0.069 0.061 0.056 a. Primary standard, b. Primary standard, effective January 2006. c. Secondary standard, maximum.		

A discussion of the water quality data will be inserted upon receipt of the data.

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LONGLEY LANE WAT	Table 5. ER TREATMENT PLAN A FOR SAMPLE COLL		
ANALYTE	CONCENTRATION (mg/l unless noted otherwise)	MCL (mg/l unless noted otherwise)	
Phase II Inorganic Chemic	cals		
Fluoride		4	
Barium			
Cadmium		0.005	
Chromium		<i>i</i> 0.1	
Mercury		0.002	
Selenium		< 0.05	
Asbestos (fibers longer than 10µm)	not analyzed	7 million	
Nitrate		10 as (N)	
Nitrite	\$2.4X	a 1 as (N)	
Total Nitrate + Nitrite	·	10 as (N)	
Phase V Inorganic Chemi	cals	river .	
Antimony	<u> </u>	0.006	
Beryllium	Section 1	0.004	
Cyanide	\$47.50 \$ 75.	0.2	
Nickel		0.1	
Thallium	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	0.002	
Arsenic	10, 15	75% 0.010	
Secondary Drinking Wate			
Chloride AN		400	
Color	A 1500	15	
Copper	A STATE OF THE STA	1	
Foaming Agents (MBAS)		0.5	
Iron .		0.6	
Magnesium		150	
Manganese	Se Server	0.1	
Odor (T.O.N.)	\$10°	3	
pH (Std. Units)		6.5-8.5	
Silver		0.1	
Sulfate		500	
Total Dissolved Solids (TDS)		1,000	
Zinc		5	
Fluoride		2	
Radionuclides			
Gross a activity (pCi/l)		15	
Radium ²²⁶ (pCi/l)		3	
Uranium (mg/l)		0.03 (proposed)	
Gross β activity (pCi/I)		50	
Phase I & II Volatile Organ	nic Chemicals		
Vinyl Chloride		0.002	
Benzene		0.005	
Carbon tetrachloride		0.005	
1,2-Dichloroethane		0.005	

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Trichloroethylene (TCE)		0.005
Para-Dichlorobenzene		0.075
1,1-Dichloroethylene		0.007
1,1,1-Trichloroethane		0.2
cis-1,2-Dichloroethylene		0.07
1,2-Dichloropropane		0.005
Ethylbenzene		0.7
Monochlorobenzene		0.1
o-Dichlorobenzene		0.6
Styrene	·	0.1
Tetrachloroethylene (PCE)		0.005
Toluene		1
Trans-1,2-Dichloroethylene		0.01
Xylenes (total)		🦸 🨘 10
Phase V Volatile Organic C	Chemicals	**************************************
Dichloromethane	entry .	0.005
1,2,4-Trichlorobenzene	المراجع	0.07
1,1,2-Trichloroethane		0.005
Phase II Synthetic Organic	Chemicals	
Alachior	₩ 2.5	0.002
Aldicarb	*	0.003
Aldicarb sulfoxide		0.004
Aldicarb sulfone		0.002
Atrazine		্ৰহে 0.003
Carbofuran		0.04
Chlordane	55g 34 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0.002
Dibromochloropropane Allian		0.0002
2,4-D	Gers E	0.07
Ethylene dibromide	(A)	0.00005
Heptachlor	A File	0.0004
Heptachlor epoxide		0.0002
Lindane See See	Control of the second	0.0002
Methoxychlor		0.04
Polychlorinated biphenyls	No.	0.0005
Pentachlorophenol	14000	0.001
Toxaphene	•	0.003
2,4,5-TP		0.05
Disinfection By-Products (int	terim)	•
Chloroform See J.		0.10 (TTHM)
1 5 5 5		

Phase V Synthetic Organic Chemicals	
Benzo[a]pyrene	0.0002
Dalapon	0.2
Di (2-ethylhexyl) adipate	0.4
Di (2-ethylhexyl) phthalate	. 0.006
Dinoseb	0.007
Diquat	0.02
Endothall	0.1
Endrin	0.002
Glyphosate	0.7
Hexachlorobenzene	0.001
Hexachlorocyclopentadiene	0.05

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Oxamyl (Vydate)	n.d	0.2
Picloram	n.d	0.5
Simazine	n.d	0.004
2,3,7,8-TCDD (Dioxin)	Not analyzed	3 x 10 ⁻⁸

Note: n.d. signifies not detected.



ANALYSIS OF PROBABLE WELL YIELD

Probable Well Yield

The probable performance of a production well at this locale was evaluated on the basis of the information provided in the monitoring well logs and pumping test results. This evaluation was accomplished through simulations of pumping for a 16-inch diameter, 315 feet deep production well. Pumping rates of 1,500 and 1,800 gpm were simulated to bracket a probable design pumping rate for a production well at this locale. The computer program WHIP (the same program used to analyze the test data) was used to calculate drawdown in the well and the aquifer.

The principal assumptions for the analysis include:

- The well radius is 16 inches.
- The well depth is 315 feet.
- Initial static water level is approximately 3 feet below the land surface.
- Transmissivity is 6,500 feet²/day (49,000 gpd/ft).
- Coefficient of storage was assumed to be 0.0065. No increase in storage coefficient as a consequence of delayed yield was invoked.
- The aquifer is uniform, isotropic, and infinite in areal extent.
- No recharge to the aquifer occurs during the simulation period.
- The well is 80% efficient. Properly constructed wells can achieve efficiencies of greater than 90%.
- The well is pumped 24 hours per day, 7 days per week for a period of 90 days.

The results of the simulations are depicted in Figure 9a and 9b. From Figure 9a, it is anticipated that the water level in the aquifer immediately outside of the well casing would be drawn down to a depth of approximately 75 feet below the land surface after 90 continuous days of pumping at a rate of 1,500 gpm and that the pumping level in the well might be expected to approach a depth of 86 feet. The geologic and geophysical logs for the monitoring well indicate that the principal aquifer begins at a depth of 68 feet b.l.s. and that no significant aquitards are present from the top of the aquifer to a depth of 200 feet, so that the pumping level would not be drawn down significantly below the top of the aquifer.

From Figure 9b, it is anticipated that the water level in the aquifer immediately outside of the well casing would be drawn down to a depth of approximately 88 feet below the land surface after 90 continuous days of pumping at a rate of 1,800 gpm and that the pumping level in the well might be expected to approach a depth of 102 feet. It is good practice limit the drawdown in a well completed in an unconfined aquifer to no more than two-thirds of the saturated thickness [Driscoll, 1986]. In this case, less than 10% of the total aquifer thickness would be dewatered in the immediate vicinity of the well, so that dewatering of the aquifer will have little impact on well performance.

Preliminary plans call for a production well to be located approximately 800 feet east to northeast of the monitoring well site. Conditions in the aquifer might be somewhat different at the proposed production well site and these differences could influence the performance of the production well.

WCUD LONGLEY LANE WTP Projected Drawdown at 1,500 gpm

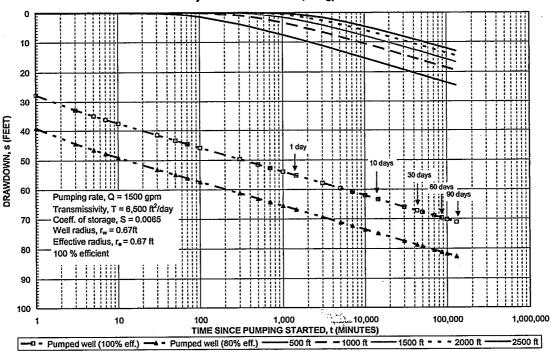


FIGURE 9a.

WCUD LONGLEY LANE WTP Projected Drawdown at 1,800 gpm

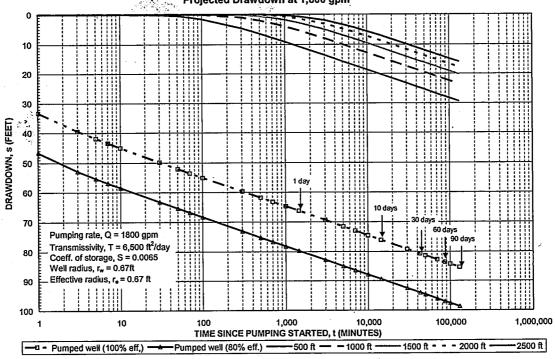


FIGURE 9b.

PREDICTED PERFORMANCE OF A PRODUCTION WELL AT THE LONGLEY LANE WATER TREATMENT PLANT MONITORING WELL SITE.

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POTENTIAL INTERFERENCE EFFECTS

The two simulations of production well performance also included the potential interference from pumping a production well at Longley Lane Water Treatment Plant Monitoring Well site. Interference drawdowns were calculated for distances of 500 feet, 1,000 feet, 1,500, 2,000 feet, and 2,500 feet from the pumped well. These are listed in Table 6.

	CTION W	ELL AT T	E 6. CE DRAW! HE PROPO FACILITY	OSED W	
Radial Distance, r (feet) Drawdown, s (feet)					
Pumping			- *		
Rate	500	1,000	1,500	2,000	2,500
1500 gpm	24.5	19.6	16.8	14.7	13.2
1,800 gpm	29.4	23.5	20.1	17.7	15.8
As	sumes pur	nping 24 h	ours/day for	90 days.	**************************************

PRODUCTION WELL DESIGN RECOMMENDATIONS

The available information suggests that it is highly likely that a well capable of providing 1,500 to 1,800 gallons per minute can be completed at the site of the Longley Lane Water Treatment Plant monitoring well. The production well may be located approximately 800 feet to the east or northeast of the monitoring well. Because the water-bearing alluvial deposits in the southeast Truckee Meadows are not uniform, there is a possibility that the conditions for the production well may differ from those at the monitoring well site. Consequently, a pilot hole should be drilled as part of the production well program to confirm the design based on the monitoring well 800 feet away.

Recommendations for the design of a production well at this site include capable of producing 1,500 to 1,800 gallons per minute include:

Drilling method – Reverse circulation. This method utilizes relatively clean water as the drilling fluid. It minimizes the potential for formation damage during drilling and results in less time needed to develop the well. The drilling equipment should include portable mud tanks and these should be equipped with desanders and shaker screens to maintain a high-quality, low-solids drilling fluid. The pilot hole should also be drilled by the reverse circulation method.

Well depth – 315 feet. Completing the well deeper is not expected increase the well yield significantly because the deeper formation materials are less permeable than the sands in the upper portion of the aquifer.

Casing diameter – 16 5/8 inches outside diameter x 5/16 inch wall thickness.. The optimum casing diameter for wells yielding 800 to 1,800 gpm is 16 inches (Driscoll, 1986). 16 inch diameter well casing easily accommodates a 1,800 gpm pump without being excessively large for a pump capable of 1,500 gpm.

Borehole diameter – 26 inches. A minimum diameter of 24 inches is necessary to maintain the proper annular space surrounding the 16-inch diameter well casing plus a 3-inch diameter gravel-fill pipe and 2-inch diameter external sounding

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tube. Larger diameters require more materials (filter pack and cement grout for seals) and reduce the efficacy of well development.

Filter pack – Colorado Silica Sand 6 x 9 mesh size. This size and gradation represents readily-available materials that will retain the finest size of the permeable formation materials penetrated by the monitoring well borehole (see sieve analyses plots in the appendix).

Screen aperture-width - 0.090 inches. The slot size will retain at least 90% of the filter pack.

Screen type – shaped wire continuous slot well screen, Type 316 stainless steel.

Continuous slot well screen provides the highest percentage of open area per lineal foot screen. Type 316 stainless steel will extend the life of the well screen and enable chemical treatment of the screen to maintain optimum well efficiency, if required. Type 316 stainless steel has the advantage over Type 304 stainless steel because it is resistant to hydrochloric acid-based chemical treatments which may cause stress fracturing of Type 304 steel.

Screened interval – approximately 100 linear feet placed below a depth of 135 feet.

Sanitary seal - land surface to a depth of 100 feet. A minimum seal depth of 100 feet b.l.s. is required for public water supply wells. Because the formation materials are relatively uniform, a sanitary seal deeper than 100 feet b.l.s. (say 130 feet) does not offer significantly more protection against contamination originating at the land surface.



SOURCES OF INFORMATION

Driscoll, F.G., Ph.D., 1986. Groundwater and Wells: Johnson Filtration Systems.

Hydro Geo Chem, 1988. Well Hydraulics Interpretation Package, ver. 3.22: computer program for the analysis of pumping test data.



APPENDIX

DRILLER'S REPORT (WELL LOG)

WELL CONSTRUCTION SUMMARY

GEOLOGIC LOG

BOREHOLE GEOPHYSICAL LOGS

PUMPING TEST DATA

LABORATORY REPORTS

WHITE—DIVISION OF WATER RESOURCES CANARY—CLIENT'S COPY PINK—WELL DRILLER'S COPY

PRINT OR TYPE ONLY -

STATE OF NEVADA **DIVISION OF WATER RESOURCES**

WELL DRILLER'S REPORT

OFFIC	E USE ONI	.Y
Log No	•	
Permit No		
Basin	***************************************	
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DO NOT WRITE ON BACK	a	ccorda:	ace with	NRS 534	.170 and NAC	C 534,340			
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			L	viunicipai/	Industrial 🔀	Monitor L	☐ Stock ☐ Air	Other	
6. LITHOL	OGIC LOG	,			8.	بيامرة كالمستخد	LL CONSTRUCTION	ا د	سع
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Fire SAMO GRAY	827	/}	30	25	10	<i>50</i>	From	To	
LAY MINORITY	tank a second se	}	5%	177	1 / 2	Inch	70	600	eet
Fire GRAVE!	-3	7/2	inn	122	4	Inch			eet
LALP WAVE		22	125	25	10	Inch			eet
media wase youre!	1	- 77	14/2	115		C	ASING SCHEDULI	E	. ;
DAT BONN CITY			1517	117	Size O.D. (Inches)	Weight/Ft. (Pounds)	Wall Thickness (Inches)	From (Feet)	To
	<u> </u>		53/7	20	12	(Tourns)	O ISS	(Peet)	(Feet)
mering conse grave such		00		40	6.V		0/0/	255	1
CALL DOOLY CLAY	2	<i>ا</i> لاد	500	180	7.		17,730	<u> </u>	4.5
CAR LAWAR CALAJ			<u> </u>	120	D6				
			•		Perforation:	s: erforation	D: 11		
						rforation	5/57		***************************************
			-,-	 	From	315	feet to	75	feet
				 	From	255	feet to	1,32-	feet
					From		feet to	***************************************	feet
					From		feet to	***************************************	feet feet
****	7					al: 🔯 Yes		C1 /F-	
					Surface Sea Depth of Se		/ LJ NO	Seal Ty 닭 N	pe: eat Cement
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				ļ	9.		WATER LEVEL		
- · · · · · · · · · · · · · · · · · · ·				ļ	Static water		(223-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	ICCL OCIOV	v land surface
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				<u> </u>	10.		LER'S CERTIFICA		
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l cave l r	raw Down	ι	Time (Ho		911	3 501	Contractor	A GG	-100-
G.F.M. (Fee	Below Static)		Time (no	urs)	None de con	غدباء داده والع		44	
Pump 400	191		12/ AF	~	issued by	ntractor's lice the State Co	nse number intractor's Board (2)	0128	2
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¥		 	· · · ·	<u></u>	Division	of Water Res	durces, the on-site of	iriller	1967
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				• •	1	By driller	erforming actual drillin	g on site or con	tractor
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	_								

CONSTRUCTION SUMMARY FOR WELL LL WWTP-MW LOCATION OR COORDS.: E/2 ELEVATION: GROUND LEVEL \$\sqrt{\sq}}}}}}}}}}}}}} \end{\sqrt{\sq}}}}}}}}}}}}}}}}epinder\sqit{\sqrt{\sq\sinq}\sqrt{\sqrt{\sqrt{\sq}}}}}}}}}}}}}}}}}}}}} SELY Sec 20 TIGN R205 TOP OF CASING 2.97 CONSTRUCTION TIME LOG: DRILLING SUMMARY: TOTAL DEPTH 500-feet START BOREHOLE DIAMETER 10 % - inch **TASK** DATE TIME DATE TIME DRILLING: 81/2 pilot 7/15/04 10:12 7/17/04 10:38 DRILLER WAC Exploration 10%" tovehole 7/2004 7/20104 12:40 GEOPHYS. LOGGING: RIG STAR 30 K 7/17/04 12:34 7/17 13:39 BIT(S) 81/2' pilot, 105/8 '(reomed CASING: 65/6" Stel 7/21 10:20 7/21 13:10 tri-cone DRILLING FLUID bentonite SURFACE CASING 2.97-2.03 bas FILTER 7/21 1430 7/22 0710 PLACEMENT: WELL DESIGN: 7/22 0720 7/22 1300 CEMENTING BASIS: GEOLOGIC LOG ____ DEVELOPMENT 7/29 12:23 8/2 18:11 BASIS: GEOPHYSICAL LOG __X OTHER: Int: seal 7/21 1530 7/21 1552 CASING STRING(S) C=CASING S=SCREEN +2 -135 CI _ 135 - 255 <u>\$1</u> 255 -275 CI 275 - 315 SI WELL DEVELOPMENT: 1. Airlited w/ 2" tremmic for 7.5 hours H1. 2. Pumped w/test pump fram 144 for 14 hours H1. CASING: C1 6" sch. 40 blank pipe C2____ C3. S1 6" set 40 millslot pipe COMMENTS: 1. W.1. 1.38 595 8/2/04 6-58 S3__ CENTRALIZERS 155, 235, and 00 5co ----295 feet FILTER MATERIAL Three Super M 0 Sacks, 6x9 spheres. CEMENT 40 sacks - bottom 35 sacks - sanitary seal OTHER 8 sacks bent egel 4 8 sacks Monterey sand - seali

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	30-35		130-135		330-235		330-335		430-43
	35-40		135-140		235-240	-77-7	335-340		435-44
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	75-80		175-180		275.280		375-380		475-48
	80-85		180-185		280-285		380-385		480-48
	85-90		185-120		285-290		385-390		485-400
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2	DEPTH	PEN. RATE	CIRC.	AIR LIFT Q(GPM)	MATERIAL	SYM- BOL	DESCRIPTION AND COMMENTS
lay La	- 5 -	<1 A/min		_			fill grave), asphalt, dirt to 3ft, 3-5ft = clays/ silts 9070, sands 10%. Talk brown clay silt, hard, slightly moist < 10% sand,
1 Congles Krarney	- 10 -	11:20	- + -		-		trace gravel upper 2 ft., lower (7-10') sound
LOCATION 30:31 (LOGGED BY 13. 14	- 15 -	13:02	- + -			-	dk-grey angular sand, fine-rued, fairly well surfed
SED	- 20 .	13:07					multicolor sand, coarsening, tr. grz.vel -
99	_25_		_				Gand 80% wed., 20% coarse
उ	- 30	13:11			-	1	clay/silf SO70 med/fine Sov. 14070 coarse 107. Trace gravel (claylers?)
	- 35	13:28		-	_		med/course sand, sub ang, trace clay day 50%, med/coarse sand sub:
	- 40	10.10		<u> </u>			trace coarse sand grace
WWTP	- 45 50	13'AD		T		9000	increasing from sand, trace grane!
Kell	55						increasing clay to 90%, H. boun
Prog La	60	13:54		ļ .			Inchesings and to 30% red/brown sitts/days 50% sand 10% fine.
Work to	- 65		+ +	+ .	-		boun sills/ days 40% med sand \$0%
PROJECT	70	1421	++	AM	MAZA.M		fire sand 20% grand, att-pyrik 50%, dk blue
PR(75			1	,,	, .	chips 50%

LOG OF BOREHOLE BOREHOLE Langley Lane Monitaring Well

"	LOC. OR COORDS. N39° 19.573′, W119° 45.712′						START FINISH DATE 3/15/04 7/17/04
2M 0	GROUN TOTAL BOREN	ND ELI DEPTI IOLE I	EV H <u>'50'</u> DIAM	0-feet 81/2 pi inch (lot	BIT(TIME 10:12 10:38 STAR 30K (S) 8/2 tr-wre HOW LEFT
8 B	DEPTH	PEN. RATE	CIRC.	AIR LIFT Q(GPM)	MATERIAL	SYM- BOL	DESCRIPTION AND COMMENTS
ley Lai	- BO -	14:34			-	100	eford 4070, 1k. Hue chips 6070 (volcs.?) efine grands, chips
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OCATION 3031	∞ .	15:25	-	MW/	-	0,0	-ak fine chips, gravel, some multicolor
TION- ED B	. 9 5 .			V	-	<u> </u>	fire sand, some dk. blu chips
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	_ 105					ه د وي و	dk. When some fire sand
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				-		00	Teorise soud 20%, Fire grue 80070 -
INWIP	120	16.41	- +	+ -		6.0.	increasing sand to 60%, five grave 140%.
Lanc In	130	17:11				.0	coarstand 80%, file gran 120%.
1 × ×	135					1,1	Time/ned Sand 95%, grave 5%
John John	_ 140	17:27				6.	Game, increasing grovel
PROJECT LOVE	145	7:48	7/16/04				Toparse soud 90% alt/day 10% of the engrand
PRO	150	g:05					96me

	LOC.	OR COO	RDS	W119°L	15.712'	DRIL	LER WI)C START FINISH
News	GROUN TOTAL BOREN	ID ELE DEPTH IOLE D	V	o-feet 81/2-Inc ch (3)	h pilot	вп(DATE 7/15/04 7/17/04 TIME 10.12 10'.38 SIAR ZOK SIBVATORIC HOW LEFT.
2 N	DEPTH	PEN. RATE	CIRC.	AIR LIFT Q(GPM)	MATERIAL	SYM- BOL	DESCRIPTION AND COMMENTS
2 2	. 155 .				-	0,	coarse sand 40%, rand 50%, trave fines.
2) (mar	160	8:17				0.0	increasing gravel to 30%
7.4	165					0	coarse sand 30%, grand 10% chips
ON (A)		8:36	1			7, 3	fairly well sorted course sand.~100%, tr.grand
OCATION 2021	175	0.70	+		-	0.0	increasing fine grave is to 30%
		8.50				1	grave 40%, coarse sand 60%
	185,					9 8	coorsesand chips 90%, fine gravel 10%, dr. blue
		9:04	1		· .	4.1	dk. blue Five grave I chips 50% (corx cond 50%
	190	19.04	-			2.0	Game
WWIY	195		+	+		001	dk grey day 20%, coorse sand 50%, gravel 30%.
Well W	200	2:13	-			0.00	fine gravels & gravelsize chips ~110% of some sand chips mothy dkblu-
Son No.	205	4.00	+	†		0,0	increasing sand of sand size chi?
Ovaler Parting	210	13:08	+	†		100	grey day 10%, coarse sand 50%, grand.
	<u>.</u>	3:18	+	+	+	0//0	day to 20%, coarse sand 40%, hu grand
PROJECT	220	13:27	- +	+	+	1	The creating fives, sand chips 80%. Five grand 202

	BORE	HOLE Lo	uley Lane	Manton	well .	PAGE 4 OF 7
	LOC. (OR COORDS	i. v 119°45.	112´	RILLER WDC	START FINISH
QV OV	GROUN TOTAL BOREH	DEPTH 50 HOLE DIAM.	5-feet 81/2-inch	R	IG STAR 304 IT(s) 8½ tricone LUID bentonite	TIME 10:12 10:38 GEOPHYS. LOG YES NO HOW LEFT
	DEPTH	PEN. CIRC.	AIR LIFT Q(GPM)	ATERIAL SYN		IPTION AND COMMENTS
J. A. S. A.	230	13:44		4, D	59. (1) 20	e sand 30%, fin some 140%
Longley (_ 235 _		+	0/-	(o - -	chasing grands, increasing send
OCATION 3631	240	13:55	+ +	7.		sand 40%, Fin grain 1 10%
OCATION OGGED	245	++	 	1/20	_ 0	sand 20%, five govels 30%
007	250	14:19			/ฮไ	increwing Coarsa sant
	255			1:.		•
	260	14:31		ليا	s coarse soud > fine	
	265	14:36		a	ķ	nd 90%, grane 130%.
	270	14:40	,		increasing fines	
WWTP	275				//Tclay to 80%	
ane. Vielt	280	14:55			Same	
Jest J	285			1/2	decreasing times, c	Sand 8070, grave (1070
Longley Minchine	250				10 9ame	
ECT_	255		T	T.	fines 10%, Sand	90%, frace grave!
PROJECT	300	15:15		٥	to same w/ increas	sin's gravel

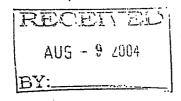
BOREHOLE Longley Lane Monitoring Well PAGE 5 OF 7

	·	LOC. (OR C	00RDS	w119°4	15.712	DRII	LLER WDC	START FINISH DATE 7/15/04 7/17/04
	1 1	GROUN	ND EL	EV					TIME 10:12 10:38
		TOTAL	DEPT	TH_QUE)-feet	 ,	RIG	STAR 30K	GEOPHYS. LOG XYES _NO
	Kema	BOREH	IOLE	DIAM	8/2-14	nch pilot	BIT((s) 81/2 tricone	HOW LEFT
۵	지	<u>yeame</u>	<u>d 10</u>	7/8-11	nch (2	(()	FLU	110 bentonite	
	che.	DEPTH	PEN. RATE	CIRC.	AIR LIFT Q(GPM)	MATERIAL	SYM- BOL	DESCRIPTION	ON AND COMMENTS
_	7		15:22					Fires 10%, gard 80%.	fice grace 16%
	칠핡	305.	╀ -		-	_		1007	r. 1200 -
	Leavior	310					0,00	Pines 107., Sand 20%	the grave 170%
•	200		T	ΓT			T3:14	decreasing gravel	
(OCATION 3051	-315 -	-	 	_	· · · ·	0.0	files 40%, gard 20%,	gravel 40%
	<u> </u>	320	15:54					, ,	
	LOCATIO		16:00		_		0.0	Fives 60%, gard 30%, 5	muel 20%
,•	Ž Ž	325		L			.00		
		330					0,0	Same	
							Jan 16	increasing fines	•
	1 1	335	+ .	+ + .	┼	<u> </u>	ا الطانا :	files 40% , coarse same	150% file - 113"
		1.340	u :00				,0,	1 1013 1013 100180 3401	or some graces
		. 570	16:22		-	-	+3.7	-	•
		345					1 1		
	7	 	† '	† †	† •	-	1114	increasing granel to	307° ·
	3	350					هٔ ۲۰		•
	Lane WMTP	355			· . · .	 	90	increasing clay, incre	sing grave!
		ردردا	+	++	+	+	+1	+1/4 200 C. 1700	o, fingravel 20%
	3 2	360	16:4				000		1) 1100 Jagret 1 1 10
	T Longley Monitoring	215		† †	†	- 	119:	Tincreasing clay, decor	culing gravel
		365	+	++	+.	+.	11111	1/1an 60°/2 Good 20°7	an (100
<u> </u>	PROJECT V	370			1		1911-	llan 60%, Sand 30%,	, grave 10%
	PRO	375						Tincheasing sand	

PAGE 6 OF 3 BOREHOLE Longley Lane Mountaring Well LOC. OR COORDS. DRILLER WDC START FINISH N 39° 29:573' N 119° 45.712 DATE 7/15/04 7/17/04 GROUND ELEV. 10:38 10:12 TIME TOTAL DEPTH 500- Seet RIG STAR BOX GEOPHYS. LOG XYES __NO BOREHOLE DIAM. B/2-inch Dilot BIT(S) 9/2 Wicone HOW LEFT_ reamed 105/8-inch (320') FLUID bentonite PEN. CIRC. AIR LIFT RATE RET. LOSS Q(GPM) SYM-BOL DEPTH MATERIAL DESCRIPTION AND COMMENTS clay 5070, sand 407, gravel 10% 380 17:10 17:20 Same 385 11 clay 80%, soid 10%, jran 10% CCATION 3031 390 g Same LOGGED 395 dongone , cond 10%, true great 400 17:56 Same 405 Thomasin, sound, clay >> sound 410 sand 40%, clay 50%, gravel 10%. 415 derveasing sand 420 18:18 Teloy 80%, Sand 20%, "are gare" 18:21 425 clay 6070, grane 1 30%, sar-1 10%. 430 decreasing gravel increasing sand 435 Iday 60%, sand 20%, trace gravel 18:42 440 gravel 80%, clay 20%, probably grave) folling into hore !!! 7/17/04 445 clay 6090, yrun 40%

(Fired

`		29,5	73', W	119,4	5.712′	DRIL	LER MDC ,	START FINISH DATE 7 115 0 4 3/13/04		
	BOREHOLE DIAM. BY2 - Inch pilot rearned 10/8- Inch (to 320)					вп(57AR 30K 5)'81/2"tricone D bentanite	TIME 10.12 10:38 GEOPHYS. LOG XYES NO HOW LEFT		
4	DEPTH	PEN. RATE	CIRC.	AIR LIFT Q(GPM)	MATERIAL	SYM- BOL	DESCRIPTION	ON AND COMMENTS		
7	455.			-	-		increasing sand	(0)4		
Kenvin	460	Z , -		.]	-	10/01	clay 60%, sand 20%.	, ,		
BY 15/2	465.	F.V.mir	+ +		-		same, clay stiffer	some gravel Hibely falling		
LOCATION 2021 LOGGED BY R	470	 - -	+ +	+ -		1/1/b/1 1/6/7/				
99	475	-				- - 				
	_480	10:14		-		1.11				
	485	+	++	-	-		increasing sand	50.570, clay 1552d lenses?		
	490	-	1.	+		1//	dark clay, stiff			
MIP	495	+	++	+		17/1	clay > sand			
Lone WWIP	500	10:34 bor	ehole	complet	1 10 500'	1-2				
ley Lo	D -	†	+ +	†	†					
Longley L										
ECT_										
PROJECT		T	T							





Laboratory Analysis Report Report ID: 62492

Eco Logic Consulting Engineers

Attn: Dale Bugenig 10381 Double R Blvd.

Reno, NV 89521

Date:

8/9/2004

Client:

ECO-500

Taken by:

B. Kearney

PO #:

5500001827

Sample ID: S200408-0303	Customer Sample ID WCUD03	-003.3.2.1-1	Units	Date Sampled 8/4/2004	Time Sampled 8:30 AM	Date Received 8/5/2004 Date
Parameter	Method	Result	Of Measure	MCL	Analyst	Analyzed
Arsenic - ICP-MS Iron - ICP-OES Manganese - ICP-MS	EPA 200.8 EPA 200.7	0.032 0.11 0.083	mg/L mg/L mg/L	0.01 mg/L 0.3 mg/L 0.05 mg/L	Tretten Li Tretten	8/9/2004 8/9/2004 8/9/2004

SAMPLE WATER AS TESTED ____ DID _X_ DID NOT MEET DRINKING WATER STANDARDS.

Sample ID: C	Customer Sample ID WCUD03-	003.3.2.1-2		Date Sampled 8/4/2004	Time Sampled 10:30 AM	8/5/2004	
Parameter	Method	Result	Units Of Measure		Analyst	Date Analyzed	
Arsenic - ICP-MS Iron - ICP-OES Manganese - ICP-MS	EPA 200.8 EPA 200.7 EPA 200.8	0.033 0,07 0.069	mg/L mg/L mg/L	0.01 mg/L 0.3 mg/L 0.05 mg/L	Tretten Li Tretten	8/9/2004 8/9/2004 8/9/2004	

SAMPLE WATER AS TESTED ____ DID _k __ DID NOT MEET DRINKING WATER STANDARDS.

Sample ID: S200408-0305	Customer Sample ID WCUD03-	003.3.2.1-3	Units	Date Sampled 8/4/2004	Time Sampled 3:30 PM	Date Received 8/5/2004 Date
Parameter	Method	Result	Of Measure	MCL_	Analyst	Analyzed
Arsenic - ICP-MS Iron - ICP-OES Manganese - ICP-MS	EPA 200.8 EPA 200.7 EPA 200.8	0.032 0.06 0.061	mg/L mg/L mg/L	0.01 mg/L 0.3 mg/L 0.05 mg/L	Tretten Li Tretten	8/9/2004 8/9/2004

SAMPLE WATER AS TESTED ____ DID $\frac{1}{2}$ DID NOT MEET DRINKING WATER STANDARDS.

Page 1 of 2

1135 Financial Blvd. Reno, NV 89502-2348 Phone (775) 857-2400 FAX (775) 857-2404 sem@sem-analytical.com John C. Seher Special Consultant Quality Assurance Manager



Laboratory **Analysis Report** Report ID: 62492

Eco Logic Consulting Engineers

Attn: Dale Bugenig 10381 Double R Blvd. Reno, NV 89521

Date:

8/9/2004

Client:

ECO-500

Taken by:

B. Kearney

PO#:

5500001827

Sample ID: S200408-0306	Customer Sample ID WCUD03-	003.3.2.1-4	Units	Date Sampled 8/5/2004	Time Sampled 6:00 AM	8/5/2004 Date
Parameter	Method	Result	Of Measure	MCL	Analyst	Analyzed
Arsenic - ICP-MS Iron - ICP-OES Manganese - ICP-MS	EPA 200.8 EPA 200.7	0.032 <0.05 0.056	mg/L mg/L mg/L	0.01 mg/L 0.3 mg/L 0.05 mg/L	Tretten Li Tretten	8/9/2004 8/9/2004 8/9/2004

DID NOT MEET DRINKING WATER STANDARDS. SAMPLE WATER AS TESTED

Approved By:

Sierra Environmental Monitoring, Inc

Date:

This report is applicable only to the sample received by the laboratory. The liability of the laboratory is limited to the amount paid for this report. This report is for the exclusive use of the client to whom it is addressed and upon the condition that the client assumes all liability for the further distribution of the report or its contents.

age of	5
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٥	11.17	Shoe	<u>(, gu</u>	ッル			_ Addre	ss <u>4,04</u>	1 Lave	ا ا	-an, For	10	County \underline{V}	IGSNO (State NV .
Oate_	<u> </u>	9 <i>E</i>		<u> </u>	_ Corr	pany perf	orming t	est <u></u> [(<u>0:4:06</u> 1	(Measu	ed by Pr. Vearners
Well N	o. <u> .</u>	Mer	Lu.	γι΄νν	Oista	ince from	pumping	well	<u>C</u>	Туре	e of test	-100	gal/min_	Test No.
Measu	ırıng equ	pment	<u>M.</u> .	:- h	<u>: : : : : : : : : : : : : : : : : : : </u>	data	3960	(2 / 2	<u>ء ۾ ح</u>	X QT a.	1 M22	, 12-12-12-1-21	4 meter
Pump Pump Ourati	on: Date off: Date on of aqu	Time 8/3 6/3 uler tes	Data Time Time	7:20 11.2	(t.) (t'.)	Static wa Measurin Elevation	Wate ter level g point .	(Sp. 24 (Sp. 24	ا ata الإلم المناعد		How Q measu Depth of pum Previous pum	Discharge Da ured <u>Mz+z</u> pp/air line <u>1</u> 2	ita 사	Comments on factors affecting test data
Date	Clock	₹ Time > since pump started	Time since pump stopped	t/r		(f cc +) Water level measure- ment	.Correction or Conversion	Water level	dd Water Ievel change s or s'		9+//> 9+//> YIOC Oischarge measure- ment	Pate	Ō.,	
313	1:20	2				5.90			-		25898	0		
	7:1	1.04				10.75			4.89			100		
	7:23	3.13				10.98			5.08					
	7:26	5.27				11,00			5.10					
	1:27	7.03				11.30			5,49		, ,			
	7:31	10.54			·	11.33			5,43					
i —	17:34	13.27				11,47			557					,
	7:37	16.72				11.38			5.48					
	7:40	19.89				11.62			572					
1	7:45	25.05				11.26			5 36					
	7:50	29.78			}	11.24			5.34					
_	7:56	35.41				11.16			5.16]			
	0:00	39.73				11.30			5.0					
	8:05	24.95				11.15			ر: ره		•			18:06- surged to char ine -
Ì	8:11	50.05				11.95			6.03					<u> </u>
 	8:20	59.40				17.09	•	·	6.19					pH: 7.6, 15.9°C, 296m
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3130 9.95	0	Was	hoe (<u>Co</u>	hy			_ Addre	iss <u>90</u>	=1 1	ongle	1, Lone	Pierro	County	Washer State MV
Measuring equipment M. (a)	Oate _	8/2	04			_ Сол	npany pert	orming l	test <u> </u>	(1) N	iζ			Meas	wed by B. Kearney
Pump on Charace 25	Well No	Lov	<u>sley</u>	i ahe	.Miv.	_ Oısta	ance from	pumping	g well	Ø	Туре	of test 4	0-2004	al/mis.	Test No
Time Data Pump or Clade 27	Measu	ring equ	ııpmeni	Mi.	1	mil	20.16	bace	4 41	1200	1DX	MeCro	modry 41	411-21	
Core Since Core	Pump of Pump of Ouration	on: Date off: Date on of aqu	Time 8/3 uifer tes	Data Time Time st:	7:24	2 (t) _ (t)	Static wa	Wate	r Lavel 5.90 to z ct	Data FF	-e (1	How Q measo Depth of pum	Discharge Da	ta . ′	
8.21 LC4	Date			Time raince pump stopped	t/ť	,		Correction or Conversion	Water level	Water level change		galiens VIDO Discharge measure-	et m	Q _{AV}	
\$75 595	3/3	3:20	C				12.48			4,5,8			\$ no		
3:25 4.97		8.21	1.04				16.39			7,45					
303 7.03		3:73	1.8%				16.42			17.5,2					
3(20 9.95		1					16.66			1.76					
18.24 2.25 16.53 16.65 17.6 16.96 17.6 17.80, 28.2 15.2 de 18.45 18.55 17.24 18.24 25981 18.25	· 	3:27	7.03				16.72	<u> </u>		0.83					8:26-16.6 W . W/ Sounder
16.96 15 16.96 15 16.96 15 16.96 15 16.96 15 16.96 15 16.96 15 16.96 15 16.96 16.96 16.24 16.24 16.24 16.24 16.24 16.24 16.25 16.2	_	3:50	9.95				16.64		ļ	ा,९७					
R 19 19 19 19 19 19 19		8:34	3.73	ļ	ļ		16.53	<u> </u>	<u> </u>	11.05					
R145 15.05 17.24 1.24 1.24 1.25 17.35 17.35 17.35 17.35 17.35 17.37	· 	8:76	5.79		<u> </u>	<u> </u>	16.96		ļ	1 76			-		pl1:7.80,282 4. 152°c
		8:40	19.89	<u> </u>	<u> </u>		17,14	ļ		11.24		25981	<u> </u>	ļ	,
R:5c 35-34		8:45	25.05	ļ	<u> </u>		17,24	<u> </u>	<u> </u>				<u> </u>		
5180 39.34 17.25 11.35 11.35 11.35 17.37 11.47 17.37 11.47 17.37 11.47 17.37 11.48 17.37 11.48 17.37 11.48 17.37 11.47 17.37 17.37 11.47 11.47 17.37 11.47		8:50	29.79	<u> </u>		ļ	17.70	<u> </u>	<u> </u>	113			<u> </u>	_	8:50 - 1 77.46, 257 pt (E.M.)
9185 P449 17.37 11.47 210 935 17.73 3050 15.0° 12.0 55,49 17.37 11.47 11.47	. ——	R:54-	35,4!	-	ļ	 	17.35	<u> </u>	<u> </u>	H.45		<u> </u>	<u> </u>		9:00 - 2602310 ant
5: 2 \$3.5 17.36 11.48 210 \$3.5 : 17.73 3050 15.0° 5: 5: 45 17.37 11.47 11.47		1	1	· · · · ·		ļ	 -	<u> </u>	ļ		<u> </u>				19:10 - 260 2900 gel
55.95			ī		-	-			-	11.47		<u> </u>			
		<i>\(</i> \(\): ?	50.05		-	 	17.38		1 '					210	935 - 17.73 3054 15.0°
		1	55,95	,	<u> </u>	-	17.37	<u> </u>	-	11.47					
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			 -	+-	+-			-	-	 	<u> </u>		_		

Date 6/2 04 Company performing test 100 10 GIC Nell No. 200 rg l.n. MW Oistance from pumping well Type of test 5ICP - 300 Gal /m n Test No. 1 Measuring equipment Mini - frol dollar logget wid 30 ps; TVX MC (vorcet.) A measured by B. Krarncy Measuring equipment Mini - frol dollar logget wid 30 ps; TVX MC (vorcet.) A measured minimal management measured minimal management measured minimal management measured minimal management measured management measured management measured measured management measurement level so so st water level so so st measured measurement											TEST DATA		- ,	•
Measuring agrupment Mini trait data agraph wilder agraph mini	۰ •	Was	shoc	COLAN	1-4		_ Addre	ss <u>30</u> 2	31 Lo	naley	Lane, R	eno	County	Nashoe State NV.
Measuring agrupment Mini trait data agraph wilder agraph mini	ale_	8/3/	04		с	ompany perf	orming t	est <u>LU</u>): <u> </u> 0	<u> ۱</u> ۲			Meası	wed by B. Krarkcy
	Veil N	o. 1 m	Jay L	n. M)	<u> </u>	stance from	oumoino	well	Ø	/ Type	of test 5 CF	-300	aullm n	Test No. 1
Time Date Water Level Date Converged Part	Maagu		unment	Min	- tall	dotalo	o c f X	wi 30		 :.x	M ((vor m 4)	1 H. Va	₹ ,] , ge z ~	
State water level Sta			Time	Data			Wate	r I evel I)eta			liechame De		
Control Cont	ump Sump Ouration Pun	on: Date off: Date on of aqu nping	9/5 Figures	Time Time It: _ Recov	7170 (t 11.772 (t	Static wa Measurin Elevation	ter level g point . of meas	5.90 125.0	f4 } 5= :-	7,X! 3.33	How O measu Depth of pum	ured Mexi	√ 14°	1
	Date		Time c.+ since pump- staned	-	tje	(fcct)			Cicl Water Ievel change		Jolions Nations Nations Discharge measure-	J. w	OAV.	
SCH 295 22.65 4.65	9/3	2:21	Û			T			4.53		26053	300		
\$19 1897 23,66 19,12 9130 \ 24,020 \ 91.02 123,93 13,94 9130 \ 24,020 \ 91.02 123,93 13,94 9130 \ 24,020 \ 91.02 13,95 13,94 13,94 9130 \ 24,020 \ 91.02 13,95 13,94	,	9100	1.04			22.6			16.7			`		
\$128 703		9:24	2.95			22.85			ir 55					
17.68	<u> </u>	90.6	1.97						.7.17					26-61/:4'3 306 M. 11.7°C
17.65		9:28	7.03			26,24.		ļ	17.54				<u> </u>	9:30-2608000 gal
	<u> </u>					23,58			17.68					
State 10,88	·	i	T .	. 					 					
1346 2055 28,94 16.62							 	-	1			<u> </u>	0.5.5	15:40 -26:1000 eg.l
1350 2979 29.96 20.64 24.04 16.34		1				1		<u> </u>	1				300	19142-111.7.72 3084 14.7°C
1506 1504		- i	1					<u> </u> 	 		_			
18.77		1	i				1		i	<u> </u>		 	1	
10:15 14:15 10:16 24:15 305 15:16 24:15 305 15:16 24:15 305 15:16 24:15 305 15:16 24:15 305 15:16 305 30	<u> </u>			, 					1					100 - 0-1 - 7 60 24 14 7°C
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APPENDIX 2

Contract Documents and Specifications

Longley Lane Production Well

Washoe County Department of Water Resources

CONTRACT DOCUMENTS and TECHNICAL SPECIFICATIONS

LONGLEY LANE PRODUCTION WELL

PWP-WA-2005-191

Prepared by:
Washoe County
Department of Water Resources
4930 Energy Way
Reno, NV 89502

April 2005

For information regarding this project Please call Dan Dragan at 954-4653

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ATTACHMENT I

PUBLIC WORKS INSURANCE SPECIFICATIONS

NOTICE TO CONTRACTORS

- 1. Sealed proposals will be received in the Washoe County Department of Water Resources, 4930 Energy Way Reno, Nevada 89502 until 2:00 p.m. on Tuesday, May 10th, 2005 for the "LONGLEY LANE PRODUCTION WELL CONSTRUCTION". (Such sealed proposals will then be opened publicly at the Washoe County Department of Water Resources at 4930 Energy Way, Reno, Nevada).
- 2. The work shall consist of drilling one (1) 18.625-inch outside diameter production well including development and testing using the <u>dual tube flooded reverse circulation</u> rotary method. The production well will be approximately 315 feet deep. If a pilot borehole is drilled, it must also be completed using the <u>dual tube flooded reverse</u> circulation rotary method.
- 3. No proposal will be considered unless accompanied by cash, cashiers check, certified check, or bid bond, in an amount equal to five percent (5%) of the bid, made payable to the Washoe County Treasurer as provided for in the General Provisions.
- 4. Specifications with Bid Forms are available for public inspection and may be secured at the Washoe County Department of Water Resources, 4930 Energy Way, Reno, Nevada by prospective bidders, holding a valid State Contractor's License for the type and amount of work specified herein. Contractor must be qualified pursuant to NRS 338.1379 to bid on the contract or must be exempt from meeting such qualifications pursuant to NRS 338.1383.
- 5. There shall be a nonrefundable deposit of \$10.00 for each set of Specifications.
- 6. The project Specifications refer to the "Standard Specifications for Public Works Construction", copies of which are available from the Regional Transportation Commission, 2050 Villanova Drive, Reno, Nevada.
- 7. Attention of the Bidder is particularly called to the nondiscrimination provisions of NRS 338.125 and the Veteran's Preference provisions of NRS 338.130 as both are set forth in the Agreement. In addition, if the contract sum is \$100,000 or more, then the Contractor is required to pay prevailing wages for the work hereunder. Copies of the prevailing wage rates are available at the Washoe County Department of Water Resources.
- 8. A pre-bid conference will be conducted at 2:00 p.m. on Tuesday, May 3rd, 2005. Attendance at the pre-bid conference is recommended. The conference will be held at the offices of the Washoe County Department of Water Resources, 4930 Energy Way, Reno, Nevada. A site visit will follow the pre-bid conference.

INSTRUCTIONS TO BIDDERS

Proposals, to be entitled to consideration, must be made in accordance with the "Standard Specifications for Public Works Construction" except where modified by the following instructions:

- 1. Proposals shall be made on the form provided in these Specifications, and all applicable blank spaces in the form shall be filled in. Numbers for item bid shall be stated both in writing and in figures; the signatures of all persons shall be in longhand; and the completed form shall be without interlineation, alteration or erasure. The form shall be enclosed and sealed in an envelope that is to be marked; "LONGLEY LANE PRODUCTION WELL CONSTRUCTION", and it shall be addressed to the Department of Water Resources, 4930 Energy Way, Reno, Nevada 89502.
- 2. Proposals shall not contain any recapitulation of the work to be done. No oral, telegraphic or telephone proposals or modifications will be considered.
- 3. The contract will be awarded to the Contractor who submits the best bid pursuant to NRS 338.
- 4. Should a bidder find discrepancies in or omissions from, the Drawings or documents, or should he be in doubt as to their meaning, he should at once notify the Owner, who will send a written instruction to all bidders. The Owner will not be responsible for any oral instructions.
- 5. Any written instructions, bulletins or Drawings issued to bidders by the Owner during the course of bidding shall be covered in the proposal and in closing a contract they will become a part thereof.
- 6. The Agreement Form attached hereto will be used in executing a contract for this work.
- 7. No proposal will be considered unless accompanied by cash, cashier's check, certified check, or bid bond, in an amount equal to five percent (5%) of the bid, made payable to the Washoe County Treasurer as provided in the General Provisions.
- 8. The Agreement shall be signed within ten (10) calendar days after the Contractor has received written notification of the award of the Contract.
- 9. A Payment Bond and a Performance Bond, each in an amount equal to one hundred percent (100%) of the total contract sum, shall be provided by the successful Contractor in accordance with the General Provisions. Said bonds shall be in favor of Washoe County. Attorneys-in-fact who sign bid bonds, payment and performance bonds, must file with each bond a certified and effectively dated copy of their power of attorney.

- 10. The County reserves the right to reject any or all bids. If there are minor irregularities or informalities in any bid or in the bidding process, the County reserves the right to waive provisions of the Specifications relating to said minor irregularities or informalities.
- 11. Contracts for work under this proposal will obligate the Contractors and Subcontractors not to discriminate in employment practices pursuant to NRS 338.125, and that if applicable based on the Contract amount, Contractors must pay the prevailing wage rates pursuant to "Washoe County Prevailing Wage Rates For Public Works," copies of which are available at the Washoe County Utility Services Division.
- 12. Before submitting a bid, each bidder must (a) examine the Contract Documents thoroughly; (b) visit the site to familiarize himself with local conditions that may in any manner affect cost, progress or performance of the work, (c) familiarize himself with federal, state and local laws, ordinances, rules and regulations including the Clean Air Act, Clean Water Act, and Environmental Protection Agency regulations that may in any manner affect cost, progress or performance of the work; and (d) study and carefully correlate Bidder's observations with the Contract Documents.
- 13. Time of completion shall be forty-five (45) calendar days from the date specified in the "Notice to Proceed."
- 14. Liquidated damages, as specified in the Agreement, shall be Five Hundred Dollars (\$500.00) per calendar day.
- 15. Bidders do not need a Washoe County Business License at the time of bidding, but the successful bidder must have a Washoe County Business License to sign the Agreement to perform the work.
- 16. At the date and time of the bid opening all bidders and listed sub-contractors must be a Nevada Licensed Contractor licensed to do the type and amount of work specified in these documents.
- 17. Bids will be accepted only on the complete project as outlined in the scope of work. No partial bids will be accepted.
- 18. The bidder's attention is called to the insurance provisions. The bidder's insurance agent should be contacted prior to the bid to insure that the bidder can comply with these conditions.
- 19. The bidder's attention is directed to NRS 338.147. The bidders will be responsible for complying with the requirements stated herein and in accordance with NRS 338.147.

Contract Documents and Specifications	
Longley Lane Production Well	

PROPOSAL - SCHEDULE OF ITEMS AND PRICES

Washoe County Department of Water Resources Utility Services Division 4930 Energy Way Reno, NV 89502

Gentlemen:

I (we) hereby submit my (our) proposal for "LONGLEY LANE PRODUCTION WELL CONSTRUCTION".

Having carefully examined the contract documents as described in the Agreement form, together with addenda numbered ______and having examined all the conditions affecting the work, the undersigned proposes to furnish all labor, materials, tools and equipment called for by said documents and to contract for completion of the work as listed in the following Bid Proposal and to comply with all conditions of the Contract Documents.

PROPOSAL - SCHEDULE OF ITEMS & PRICES

Item No.	Quan	tity	Description with Unit Prices In Words	Unit Price	Amount
1.	1	Ea.	Mobilization and demobilization fo	r drilling and testing	g
			(1) 18.625-Inch outside diameter p	roduction well	
•	•.		for the lump sum price of:	•	
			•		•
2.	20	Ft.	Drill one (1) 38-inch minimum diar	meter borehole	
			to an estimated depth of 20 feet for	the conductor casin	g at:
			p	er lineal foot.	
3.	20	Ft.	Furnish and install 30-inch diamete to an estimated depth of 20 feet at"	,	sing
			pe	r lineal foot.	
4.	295	Ft.`	Drill one (1) 28-inch minimum die	ameter bore hole	·
		1	with the dual tube flooded reverse	e circulation rotary	
٧			method to an estimated depth of	295 feet at:	
			·p	er lineal foot.	·
5.	137	Ft.	Furnish and install 18.625-inch or	utside diameter blar	ık
-			steel well casing, including attach	ed 2-inch	·
			diameter sounding tube, approxir	mately 137	*
			feet at:		
				per foot.	

Contract Documents and Specifications
Longley Lane Production Well

6.	1	Ea.	Mechanical electrical isolating coupling for	, ·
			connection of blank steel casing and stainless	
			steel casing for the lump sum price of:	
	•			
7.	180	Ft.	Furnish and install 18.625-inch outside diameter	
		•	continuous Slot stainless steel well screen,	
			including 10-foot Casing sump, approximately 180	
•			feet at:	
			Per foot.	
	,			
8.	36	Yd ³	Furnish and install design gravel pack,	`
			Estimated 36 yard ³ at:	
. \			Per yard ³ .	
9.	15	Yd³.	Furnish and install sanitary grout	
			seals, including 3-inch diameter gravel fill tube,	*
			estimated at 15 yard ³ at:	
•	•		Per yard ³ .	
				* .
10.	48	Hrs.	Air lift development by surging,	
			estimated 48 hours at:	
	٠.		Per hour.	
11.	130	Ft.	Furnish, install and remove necessary	ar.
	•		equipment for development and test pumping:	
			Per linear foot.	
12.	24	Hrs.	Development by pumping,	•
	_,		estimated at 24 hours at:	
			Per hour	
		•		

13.	80	Hrs.	Operate and maintain necessary equipment for	
13.		(test pumping estimated at:	
			per hour.	
	• •			
14.	1	Each	Provide Gyroscopic Deviation Survey at the	
			lump sum price of:	
	•			
15.	1	Each	Provide video camera log at the lump sum price of:	
	i			
\				
16.	1	Ea.	Well disinfection and capping at the lump sum	
10.	•		price of:	
		•		
17.	20	Hrs.	Standby hours at Owner's request at	
1,,			the rate of:	
	•		per hour.	
18.	·	L.S.	Allowances:	
10.			Lump Sum Price of	•
•			\$ Fifteen Thousand Dollars \$15,000	
			BID TOTAL	
Pro the siev	posal F compar /e analy n 25 p	orm, ard ison: W ses are 1 ercent;	tities of the various items of work and materials, as set forth in the approximates only and given solely to be used as a uniform basis of design and final quantities will be determined within 24 hours aftered by owner. If final quantities vary from the estimates by most then section 153.00 of the most recent version of the Standard Public Works Construction (the orange book) applies.	ter ore
The	e unit pr	ices abo	we shall be the basis for determining the amount paid for the comple	ted

Contract Documents

project including any increased or decreased quantities authorized by the Engineer.

Contract Documents and Specification	ns
Longley Lane Production Well	

If the undersigned is notified of the acceptance of his proposal, he agrees to execute the agreement for the work covered in his proposal for the above stated prices as full compensation for furnishing all materials and labor, and doing all of the work, in strict accordance with the Contract Documents, to the satisfaction of the Owner.

The undersigned agrees, upon being notified of the acceptance of his proposal, that he shall execute the above agreement within ten (10) calendar days and commence work within seven (7) calendar days following the date of the Notice to Proceed. The undersigned further agrees to complete the work specified within the time stated in the Notice to Contractors.

The undersigned states that he has a thorough understanding of the conditions embodied in the Contract Documents and Specifications.

Enclosed find cashier's check, certified check, bidders bond or cash in an amount equal to at least five percent (5%) of the amount bid.

The Subcontractors as listed on the following page shall be those utilized for this project unless otherwise approved by the Owner and in compliance with the provisions of NRS 338.141.

NAME OF FIRM:	<u> </u>	_
BY:		_
TITLE:		
ADDRESS:		_
DATE:		_
NEVADA CONTRACTOR'S LICENSE NO:	<u> </u>	
LICENSEE'S MONETARY LIMIT:	•	
WASHOE COUNTY BUSINESS LICENSE:		
WITNESS:		

LIST OF SUBCONTRACTORS

List below the name, address, and Contractor's license number of each subcontractor who will-provide labor or a portion of the work on the project for which the subcontractor will be paid an amount exceeding 5 percent of the Contractor's total bid. In addition, for each portion of the work to be completed by a subcontractor, list that subcontractor's name, address and Contractor's license number. For each of those listed, also describe the type or kind of work the subcontractor will perform.

KIND OF WORK	NAMES AND ADDRESSES	LICENSE NO.
1.	•	
1.		
2		
		
3.		
4	_	

BID BOND

	<u> </u>	-	
KNOW ALL M	EN BY THESE PRESENTS,	that we, the undersigned,	 .
	, as Principal, a	and	
unto Washoe County, as (which is not less than 5	S Owner, in the sum of	lress of Surety) evada, as Surety, are held and firmly Dollars (\$ the payment of which, well and trues, our heirs, executors, and adminis), ly to be
Signed this	day of	, 2005.	
Washoe County, a certal Contract in writing CONSTRUCTION". Now therefore, if said and the Principal shall (properly completed in Performance of said Confurnishing materials in	ain bid, attached hereto and g for the "LONGLE" bid shall be rejected, or in the execute and deliver a Contra accordance with said Bid) ontract, and a Bond for the properties of the properties	hereby made a part hereof, to enter Y LANE PRODUCTION The alternative, if said bid shall be a fact in the form of contract attached and shall furnish a Bond for his payment of all persons performing hall provide and comply with the in the agreement created by the accept	r into a WELL accepted d hereto Faithful labor or asurance
the Owner, it being exp	pressly understood and agree	t, and the sum herein specified paid d that the liability of the Surety for nount of this obligation as herein sta	any and
and its bond shall be in	n no way impaired or affecte	d agrees that the obligations of said d by an extension of the time withins s hereby waive notice of such exten	n which
such of them as are cor	ne Principal and the Surety has porations have caused their cay their officers, the day and year.	ave hereunto set their hands and se orporate seals to be hereto affixed a ear first set forth above.	eals, and nd these
	•		

•		:
÷	(Nevada Contractor	s License No.)
		•
tod fi	`	is authorized to bid and
ieu iii	1111.	
		•
	golo propris	atorshin
rsmp .	sole proprie	ctorsimp
Citle		Signature
·		DILLEGOU V
		<u> </u>
,		
5	• •	
·	· · · · · · · · · · · · · · · · · · ·	
		<u> </u>
	(Name of Officer	r) certify that the above li
		(Name of Officer) ted firm. rship sole proprie

PREFERENTIAL BID STATUS

(COMPLETION OF THIS PORTION OF THE PROPOSAL IS OPTIONAL)

(COM EDITOR OF THE PORTION OF THE	511(01 001 11 11 01 11	· · · · · · · · · · · · · · · · · · ·
In accordance with NRS 338.147, a Bidder that submreceive a preference in bidding on public works issue shall be deemed to have submitted a better bid that provided a copy of such a valid certificate of eligibility 5 percent higher than the amount bid by the competing	ed to him by the state of n a competing contract if the amount of his bid	contractors board tor who has not
Copy of Certificate of eligibility to recei (Initial or check if applies)	ve a preference in bidd	ing is attached.
	•	•
	Signature	
		•
	Title	
Subscribed and sworn to thisday of, 200)5.	·
buoscribed and swein to andauj ex		

AFFIDAVIT OF NON-COLLUSION

STATE OF NEVADA)	•			•
COUNTY OF)	•	•		
•				A C
I,	, (N	ame of Party	signing this	Affidavit & the
Proposal Form)				(Title),
being duly sworn do depose and say	y: That		· · · · · ·	<u> </u>
(name of person, firm, association				
into an agreement participated in a	ny collusion, or	otherwise take	en any action in	restraint of free
competitive bidding in connection	with this Contra	ict.	y	
				*
•	•		•	
Signature				•
m'd.				
Title				
Sworn to before me this	day of		, 2005.	. •
		•		
Ci otamo	. A			
Signature	-			•
Title				
. 1140	<u> </u>	· · · · · · · · · · · · · · · · · · ·)	

Contract Documents

CERTIFICATION REGARDING <u>DEBARMENT, SUSPENSION, AND OTHER RESPONSIBILITY MATTERS</u> PRIMARY COVERED TRANSACTIONS

- (1) The prospective primary participant certifies to the best of its knowledge and belief, that it and its principals:
 - (a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded by any Federal, State or Local department or agency.
 - (b) Have not within a three-year period preceding this proposal been convicted of or had a civil judgement rendered against them for commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State or Local) transaction or contract under a public transaction; violation of Federal or State antitrust statutes or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property.
 - (c) Are not presently indicted for or otherwise criminally or civilly charged by a governmental entity (Federal, State, or Local) with commission of any of the offenses enumerated in paragraph (1) (b) of this certification; and
 - (d) Have not within a three-year period preceding this application/proposal had one or more public transactions (Federal, State, or Local) terminated for cause or default.
- (1) Where the prospective primary participant is unable to certify to any of the statements in this certification, such prospective participant shall attach an explanation to this proposal.

SIGNATURE OF AUTHORIZED CERTIFYING OFFICIAL		TITLE	
APPLICANT (ORGANIZATION	DATE SUBM	ITTED
Please Note:	This signature page and any pertinent attach these assurances and certifications shall be a Proposal.	ments that may be ttached to the app	required licant's Co

15

AGREEMENT FORM

LONGLEY LANE PRODUCTION WELL

		ract"), is made and entered into this
day of	, 2005, by and between	Washoe County, a political subdivision
of the State of Nevada, a "OWNER" and	acting through the Washoe Cou	unty Commissioners hereinafter called
·		, a General
Contractor, Nevada Stat	e License No	hereinafter called the "CONTRACTOR".
		•

WITNESSETH:

That the OWNER and the CONTRACTOR, for the consideration hereinafter named, agree as follows:

Article 1. Scope of Work

The Contractor shall furnish all of the materials and perform all of the work described in the Specifications entitled "LONGLEY LANE PRODUCTION WELL CONSTRUCTION", prepared by the Department of Water Resources, Utility Services Division, and shall do everything required by this Agreement.

Article 2. Time of Completion

The work to be performed under this Agreement shall be completed within FORTY FIVE, (45), calendar days of the "Notice to Proceed."

Should the Contractor fail or refuse to complete the work within the stipulated time, including any authorized extensions of time, there shall be deducted from monies due him, not as a penalty, but as liquidated damages, the sum of Five Hundred Dollars (\$500.00) for each calendar day required to complete the work in addition to the period of time hereinbefore set forth.

Article 3. Progress Payments

On or about the first of each month, the Contractor shall make and certify an estimate of the amount and fair value of the work done, and may apply for partial payment therefore. The Contractor shall revise the estimate as the Owner may direct. Whenever the monthly estimate, after approval, shows that the value of the work completed during the previous month exceeds one percent (1%) of the total contract price, the Owner will process a pay request. The Owner will thereupon cause the amount therein to be paid to the Contractor. Such certificate will authorize payment in an amount equal to the value of the work completed less any sums that may be retained by the Owner.

The Owner shall retain ten percent (10%) of such estimated value of the work done as part security for the fulfillment of the Contract and shall pay monthly to the Contractor, while carrying on the work the balance not retained, after deducting therefrom all previous payments.

No partial payment shall be made when, in the judgment of the Owner, the work is not being diligently prosecuted by the Contractor.

The amount of payments withheld as provided herein shall be retained for a period of forty (40) days from the date of filing of the Notice of Completion.

Owner shall pay to Contractor at the end of each quarter this Agreement is in effect, interest for the quarter on the amount withheld at a rate to be determined by Owner in accordance with NRS 338.515. If the amount due the Contractor pursuant to this provision for any quarter is less than Five Hundred Dollars (\$500.00), the Owner may withhold the interest until: (1) the end of a subsequent quarter after which the amount of interest due is Five Hundred Dollars (\$500.00) or more; (2) the end of the fourth consecutive quarter for which no interest has been paid to the Contractor; or (3) the final payment is due under the Agreement; whichever occurs first.

Contractor shall pay the Subcontractors progress payments and pay interest on amounts retained from said progress payments in accordance with the provisions of NRS 338.510 through NRS 338.535.

Article 4. Acceptance and Final Payment

As soon as practical following the completion of the work, the Contractor shall make request by letter to the Owner for a final inspection and acceptance of the work, and if, in Owner's opinion, all provisions of the Specifications and Agreement have been satisfied, Owner will cause a Notice of Completion to be filed with the County Recorder.

At the expiration of forty (40) calendar days following the filing of the Notice of Completion, final payment shall be made as follows: After deducting all previous payments from the total value of the work, the remaining balance shall be paid, providing that no claims, liens or outstanding debts have been filed against the work, and the contract is not subject to arbitration or litigation between parties. Notwithstanding the expiration of forty (40) calendar days, the Contractor, upon demand by the Owner, shall submit evidence satisfactory to the Owner that all payrolls, materials, bills, and other indebtedness relating to the work performed, have been paid before final payment is made.

Article 5. The Contract Sum

The Owner shall pay the Contractor, as full compensation for furnishing all materials and labor and doing all the work in strict accordance with the Specifications and to the satisfaction of the Owner, the amounts as set forth in the Bid Proposal. This sum is to be paid in the manner and under the conditions hereinbefore specified.

Article 6. Performance and Payment Bonds

The Contractor agrees that he will before this Contract becomes effective, furnish the Owner a Faithful Performance Bond and a Labor and Material Payment Bond, furnished by a company or companies acceptable to the Owner, each in an amount equal to one hundred percent (100%) of the total Contract sum.

The Faithful Performance Bond shall be conditioned that the work under the Contract shall be performed in accordance with the specifications and terms of this Agreement and shall guarantee the work for a period of one (1) year.

The Labor and Material Payment Bond shall be conditioned to provide and secure payment for all material, provisions, provender and supplies, teams, trucks and other means of transportation used in, or upon or about the work and for any labor done thereon.

Article 7. The Contract Documents

The following is an enumeration of the Contract Documents, and are fully a part of the Contract as if hereto repeated:

- NOTICE TO CONTRACTORS
- 2. INSTRUCTION TO BIDDERS
- 3. BID PROPOSAL-SCHEDULE OF ITEMS AND PRICES
- 4. BID BOND
- 5. AFFIDAVIT OF PAYMENTS FOR PREFERENTIAL BID AWARD STATUS
- · 6. AFFIDAVIT OF NON-COLLUSION
- 7. DEBARMENT CERTIFICATE
- 8. AGREEMENT FORM
- 9. FAITHFUL PERFORMANCE BOND
- 10. LABOR AND MATERIAL PAYMENT BOND
- 11. SPECIAL CONDITIONS
- 12. STANDARD SPECIFICATIONS FOR PUBLIC WORKS CONSTRUCTION, 1996
- 13. TECHNICAL SPECIFICATIONS
- 14. ATTACHMENT I PUBLIC WORKS CONSTRUCTION INSURANCE SPECIFICATIONS
- 15. ATTACHMENT II PREVAILING WAGE RATES
- 16. ADDENDA
- 17. SPECIFICATIONS Prepared by Washoe County, Utility Services Division, titled "Longley Lane Production Well" dated April, 2005.
- 18. ANY VALIDLY EXECUTED CHANGE ORDER, DIRECTIVES OR AMENDMENTS HERETO

Article 8. Nondiscrimination: In accordance with NRS 338.125, in connection with the performance of work under this contract, the Contractor agrees not to discriminate against any employee or applicant for employment because of race, creed, color, national origin, sex or age. Such agreements shall include, but not be limited to, the following: Employment, upgrading, demotion or transfer, recruitment or recruitment advertising, layoff or termination, rates of pay or other forms of compensation, and selection for training, including apprenticeship. Any violation of such provision by the Contractor shall constitute a material breach of the Contract. Further, Contractor agrees to insert this nondiscrimination provision in all subcontracts hereunder, except subcontracts for standard commercial supplies or raw materials.

Article 9. Veteran's Preference

Contractor agrees to give preference as provided in NRS 338.130. If this provision is not complied with, the Contract shall be void, and any failure or refusal to comply with this provision shall render the Contract void.

Article 10. Prevailing Wage Rates

In the event that the Contract sum as listed above is One Hundred Thousand Dollars (\$100,000.00) or more, Contractor agrees that he shall pay the prevailing wage rates in effect at the time of the bid and comply with NRS 338. The Contractor shall forfeit, as a penalty to the Owner, not less than \$10 nor more than \$25 for each calendar day or portion thereof that each workman employed:

- 1) Is paid less than the designated rate for any work done under the contract, by the contractor or any subcontractor under him.
- 2) Is not reported to the labor commission and the Owner.

In addition, Contractor shall keep accurate records showing the name, occupation and actual per diem wages and benefits paid to each workman employed by him in connection with this project. The records shall be open to inspection by the Owner, its officers and agents and at all reasonable hours.

Article 11. Indemnification/Hold Harmless

Washoe County has established specific indemnification and insurance requirements for agreements/contracts with Contractors to help assure that reasonable insurance coverage is maintained. Indemnification and hold harmless clauses are intended to assure that Contractors accept and are able to pay for the loss liability related to their activities. Attachment 1, pages 1-5, is included by reference. All conditions and requirements identified in this Attachment shall be completed prior to the commencement of any work under this Agreement.

If this provision is not complied with, the Contract shall be void, and any failure or refusal to comply with this provision shall render the Contract void.

Article 12. Termination

In addition to other provisions of this Agreement, Owner has the right to terminate the Agreement without cause at any time upon giving Contractor seven (7) days notice in writing. In the event the Agreement is terminated by Owner in accordance with this provision, Owner agrees to pay Contractor for all work satisfactorily completed and for materials installed prior to the date of termination.

Contract Documents and Spectory Lane Production Well		
IN WITNESS WHERE year first above written	OF, the parties heret	o have executed this Agreement the day and
•	1	WASHOE COUNTY
		Chairman Board of County Commissioners
		•
	•	ATTEST:
•		
		Amy Harvey, Washoe County Clerk
		· · · · · · · · · · · · · · · · · · ·
	. ,	CONTRACTOR:
4		By:
		Title:
•		Date:
STATE OF NEVADA) ·	
COUNTY OF WASHOE) SS:	
		11 11 0
On this Notary Public, executed the foregoing Agree	day of	, 2005, personally appeared before me, a, who acknowledged to me that he/she

NOTARY PUBLIC

PERFORMANCE AND COMPLETION BOND FOR PUBLIC WORKS - REQUIRED PURSUANT TO NRS CHAPTER 339

KNOW ALL MEN BY THESE PRESENTS: That
(Name and Address [or legal description] of Contractor)
As Principal, hereinafter called "Principal", and
(Legal Designation and Address of Surety)
authorized to do business of surety in the State of Nevada, as Surety, hereinafter called "Surety", are held and firmly bound unto Washoe County, a political subdivision of the State of Nevada, as Obligee, hereinafter called "Owner", in the amount of
WHEREAS, Principal has by written agreement dated
WHEREAS, said Principal is required by the Nevada Revised Statutes 339.025, and all act amendatory thereof and supplemental thereto, to furnish a bond in connection with said Contract guaranteeing the faithful performance thereof; and
WHEREAS, the Principal under the terms of the Contract agrees to replace and/or repair without cost to the Owner any damage or imperfections due to faulty labor or materials incorporated in said work, including the landscaping, for a period of one (1) year, from and after the date of completion and acceptance by Owner of the work contracted to be performed.
NOW, THEREFORE, THE CONDITIONS OF THIS OBLIGATION ARE SUCH that if Principal shall well and truly perform and complete in all its parts of the work described in said Contract within the time and in the manner therein specified and shall, for a period of one (1) year from the date of the work contracted to be performed is completed and accepted by Owner, replace and repair any and all defects arising in said work, whether resulting from defective material or workmanship, and shall also observe, perform, fulfill, and keep all and every covenant and agreement in said Contract on the part of the Principal to be kept, performed and complied with within the time and manner therein specified and shall truly and fully comply

Contract Documents and Specific	ations
Longley Lane Production Well	

with all guarantees required in said Contract, then this obligation shall become null and void; otherwise, it shall remain and be in full force and effect.

And the said Surety, for value received, hereby stipulates and agrees, if requested to do so by the Owner, to perform and fully complete the work mentioned and described in said Contract, pursuant to the terms, conditions, and covenants thereof, if for any cause, said Principal fails or neglects to so perform and fully complete said work; the said Surety further agrees to commence said work to full completion within twenty (20) days after notice thereof from the Owner, and to fully complete the same with all due diligence and in accordance with the specifications.

Further, Surety for value received, hereby stipulates and agrees that no prepayment or delay in payment and no change, extension, addition, or alteration of the work or any provision of the Contract or in the plans, profiles, detailed drawings, specifications, and no extension of time and no forbearance on the part of the Owner shall operate to release or exonerate the Surety upon this bond, and consent thereto without notice to or consent by Surety is hereby given, and Surety hereby waives provisions of any law relating thereto. It is expressly agreed and understood that this bond is made and executed contemporaneously with the Contract above mentioned, and in consideration of the covenants and agreements therein made and entered into on the part of the Owner; and that the due execution and delivery hereof is condition precedent to liability on the part of the Owner; on said above mentioned Contract. It is further understood and agreed that this bond is made in compliance with NRS 339.025 and all acts amendatory thereof and supplemental thereto; and that all benefits therein set forth inure to the benefits of the Owner.

	(Note: Signal	ure to be Notarized)
	Title:	· · · · · · · · · · · · · · · · · · ·
State of Nevada Contractor's License #	Subscribed and swor	n to before me this
·	day of	, 2005.

Contract Documents and Specifications Longley Lane Production Well Surety: Name of Surety (Note: Signature to be Notarized) Type:_____Attorney-in-Fact Amount of Bond Premium (to be filled in by the Surety Company): \$_____ Subscribed and sworn before me this ______ day of ______, 2005. Notary Public Surety' Licensed Nevada Resident Agent:_____ Company Name: Telephone:_____ By:_____(Note: Signature to be Notarized) Bond No. Subscribed and sworn to before me this ______ day of _______, 2005. Notary Public

LABOR AND MATERIAL PAYMENT BOND FOR PUBLIC WORKS - REQUIRED PURSUANT TO NRS CHAPTER 339

KNOW ALL MEN BY THESE PRESENTS: That
(Name and Address [or legal designation] of Contractor)
as principal, hereinafter called "Principal", and
•
(Legal designation and address of Surety)
authorized to do business of surety in the State of Nevada, as Surety, hereinafter called "Surety", are held and firmly bound unto Washoe County, a political subdivision of the State of Nevada, as Obligee, hereinafter called "Owner", for the use and benefit of claimants supplying labor or materials to the Principal or to any of the Principal's subcontractors in the prosecution of the work provided for in the Contract referred to below in the amount of
NOW, THEREFORE, THE CONDITIONS OF THIS OBLIGATION ARE SUCH that, if Principal shall promptly make payment to all claimants as hereinafter defined, for all labor and material used or reasonably required for use in the performance of the Contract, and shall save and hold harmless and indemnify Owner from and against any and all claims and demands of liens for work performed and materials supplied, then this obligation shall be void; otherwise it shall remain in full force and effect.
THIS BOND is executed for the purpose of complying with the laws of the State of Nevada as contained in Chapter 339 of the Nevada Revised Statutes and all acts amendatory thereof and supplemental thereto, and this Bond shall inure to the benefit of any and all persons who perform labor upon or furnish materials to be used in or furnish appliances, teams or power contributing to the work described in said Contract, in accordance with provisions of Chapter 339 of Nevada Revised Statutes.

Contract Documents and Specifications Longley Lane Production Well Any suit or action brought on this bond shall be maintained in accordance with provisions as set forth in Chapter 339 of Nevada Revised Statutes, and all acts amendatory thereof and supplemental to. IN WITNESS WHEREOF, the above bounden Principal and the above bounden Surety have hereunto set their hands and seals, this _____day of _____, 2005. By:_____(Note: Signature to be Notarized) PRINCIPAL: Title: Subscribed and sworn to before me this State of Nevada Contractor's License # day of ______, 2005. Notary Public Surety: Name of Surety (Note: Signature to be Notarized) Attorney-in-Fact Amount of Bond Premium (to be filled in by the Surety Company): Subscribed and sworn before me this _____ day of _____, 2005. Notary Public Surety' Licensed Nevada Resident Agent: Company Name: Address:_____ Telephone:

Contract Documents and Specifications Longley Lane Production Well	·	
By:(Note: Signature to be Notarized)		
Type:	•	
Bond No		•
Subscribed and sworn to before me this	day of	, 2005.
Notary Public		

GENERAL PROVISIONS

The "Standard Specifications for Public Works Construction," 1996 edition shall be used for this project. The General Provisions of the "Standard Specifications for Public Works Construction," 1996 edition, shall also apply and be a part of these Contract Documents, except for the Insurance and Arbitration provisions which shall be governed by the terms of Attachment 1.

SPECIAL CONDITIONS

1. GENERAL

This section of the Specifications covers the Special Conditions applicable to the project, which are not covered by the General Provisions or the Well Specifications.

2. PRECONSTRUCTION CONFERENCE

Prior to the commencement of the Work, a pre-construction conference will be held at a mutually agreed time and place. The purpose of the meeting is to designate personnel and establish a working relationship between the parties. Matters requiring coordination will be discussed and procedures for handling such matters established.

The following groups shall attend the conference:

- Contractor and his Superintendent
- Owner and all Resident Project Representatives
- Governmental Representatives as appropriate

The meeting Agenda shall consist of the following topics:

- Contractor's Schedule
- Review and distribution of Contractor's submittals
- Processing Applications for Payment
- Maintaining Documentation
- Critical Work Path
- Field Decisions and Change Orders
- Office and Storage Areas
- Major Equipment Deliveries and Priorities
- Contractor's Assignments for Safety
- Confined Space Entry Safety Plan
- Traffic Control Measures
- Site Visit

3. PERMITS, CERTIFICATES, LICENCES

Contractor shall obtain all necessary administrative approvals including, but not limited to permits, certificates, and licenses required in the performance of his work.

4. LIQUIDATED DAMAGES

Should the Contractor fail to complete the work or any part thereof in the time agreed upon in the contract, the Contractor will be subject to liquidated damages of up to \$500 per calendar day for each day after the time has expired. In addition to other possible damages the Owner is authorized to use liquidated damages to pay additional costs for Engineering and/or Inspection, and such other costs as are incurred as a result of the delay in completion of this project within the specified time limit.

5. COPIES OF DOCUMENTS

The Owner will furnish to the Contractor up to six (6) copies of the Specifications and Drawings as are reasonably necessary for the execution of the work. Additional copies will be furnished upon request, at the cost of reproduction.

6. WARNING SIGNS AND BARRICADES

The Contractor shall provide adequate barriers, warning signs, lights, temporary signals, and other protective devices. All warning devices shall conform to the Manual on Uniform Traffic Control Devices for Streets and Highways published by the U.S. Department of Transportation Federal Highway Administration, current edition.

7. INTERFERING STRUCTURES AND UTILITIES

The Contractor will be permitted to use available land belonging to the Owner, on or near the site of the Work for construction purposes, and for the storage of materials and equipment. The location and extent of the areas so used shall be coordinated with the Owner. The Contractor shall immediately move stored materials or equipment if any occasion arises, as determined by the Owner, requiring access to the storage area. Materials or equipment shall not be placed on the property of the Owner until the Owner has agreed to the location to be used for storage.

The Contractor shall exercise all possible caution to prevent damage to existing structures, facilities, and utilities, whether above ground or underground. While the information has been compiled from the best available sources, its completeness and accuracy cannot be guaranteed and it is presented simply as a guide to possible difficulties. The Contractor shall notify all utility offices concerned at least 48 hours in advance of construction operations in which a utility's facilities may be involved. This shall include, but not be limited to above and below ground irrigation, sewer, effluent reuse, water, telephone, electric, oil, gas, and television sources.

It shall be the responsibility of the Contractor to locate and expose all existing underground structures and utilities in advance of borehole drilling. Any structure or utilities damaged by the work shall be repaired or replaced in a condition equal to or better than the condition prior to the damage. Such repair or replacement shall be accomplished at the Contractor's expense without additional compensation from the Owner.

If the Contractor encounters existing structures which would prevent construction, that are not properly shown on the Plans, he shall notify the Owner before continuing with the construction in order that the Owner may make such field revisions as necessary to avoid conflict with the existing structures. If the Contractor shall fail to so notify the Owner when an existing structure is encountered, but shall proceed with the construction despite this interference, he shall do so at his own risk. In particular, when the location of the new construction, as shown on the Plans, will prohibit the restoration of existing structures to their original conditions, he shall notify the Owner so field relocation may be made to avoid the conflict.

8. CONTRACTOR'S RESPONSIBILITY FOR UTILITY PROPERTIES AND SERVICE

Contractor shall be responsible for all areas of the site and sub-contractors in the performance of the work. The Contractor shall exert full control over the actions of all project personnel. The Contractor has the right to exclude from the site all persons who have no purpose related to the work or inspection. The Contractor may require all project employees, except the Owner's personnel, to observe all regulations, as he requires of his own employees.

The Contractor shall be solely and directly responsible to the Owners and operators of such properties for any damage, injury, expense, loss, inconvenience, delay, suits, actions, or claims of any character brought because of any injuries or damage which might result from the carrying out of the work to be done under the Contract.

In the event of interruption of either domestic or irrigation water or to other utility services as a result of accidental breakage or as a result of being exposed or unsupported, the Contractor shall promptly notify the proper authority. He shall cooperate with the said authority in restoration of service as promptly as possible and shall bear all costs or repairs. In no case shall interruption of any water or utility service be allowed to exist outside working hours unless prior approval is received.

Neither the Owner nor its officers or agents shall be responsible for damages to the Contractor as a result of the locations of utilities being other than those shown on the Plans or for the existence of utility lines not shown on the Plans.

9. CLOSING STREETS AND DRIVEWAYS

The Contractor shall obey all rules, laws, ordinances, and regulations of the state, county, and city authorities as to the closing or the barricading of public and private roads and streets. Specific reference is made to the "Manual on Uniform Traffic Control Devices, Millennium Edition," pages 6H-26 and 6H-27, "Lane Closure on Low Volume Two-Lane Road."

The work shall be carried out so as to cause a minimum of dislocation of normal commercial procedures. Traffic must be kept open on those roads and streets where detour is possible. The Contractor shall, without further or other order, provide, erect, and maintain, at all times during the progress of temporary suspension of the work, suitable barricades, fences, signs or other adequate protection and shall provide, keep, and maintain such danger lights, signals, and flagmen as may be necessary or ordered by the Owner to insure the safety of the public as well as those engaged in connection with the work. All barricades and obstructions shall be protected by signal lights which shall be kept burning from one hour before sunset until one hour after sunrise and at such other times as vision is obscured by fog, smoke, or dust.

10. PUBLIC SAFETY AND ACCESS

During all construction operations, the Contractor shall construct and maintain such facilities as may be required to provide access of all property Owners to their property. No person shall be cut off from access to his residence or place of business for a period exceeding eight (8) hours, unless the Contractor has made a special arrangement with the affected persons. The Contractor in the form of a door hanger shall notify residences, so affected, at least forty-eight (48) hours prior to access being interrupted. Door hangers shall be up-dated by the Contractor daily if needed.

11. WATER AND POWER

The Contractor shall be responsible for furnishing all required utilities for construction purposes, including but not limited to water, electrical, power, gas, telephone, and sanitary facilities. The Contractor shall pay all costs involved in securing and using such utilities.

12. BURNING OF VEGETATION

No burning of vegetation will be allowed.

13. DAILY LOGS

Driller logs showing daily progress are to be kept at the job site and marked daily as the work proceeds. The logs shall be available for inspection by the Hydrogeologist at all times. At the

completion of the work and before final payment, these logs shall be signed by the Contractor and returned to the Hydrogeologist.

14. EASEMENTS

The drilling site is owned by Washoe County. The Contractor shall confine his construction operations to within an area specified by the Owner or make special arrangements for any additional area required. Any damage to property either inside or outside the limits of the areas provided by the Owner shall be the responsibility of the Contractor.

15. EROSION AND DUST CONTROL

Contractor will be responsible to control dust along roadways to the drill site and at the drill site. The Contractor will be responsible for controlling and properly routing all water and drilling fluids that are discharged during well drilling, construction, development and aquifer testing. The Contractor will provide if necessary the proper equipment and materials to control discharge and prevent soil erosion. Any private property damaged or destroyed by discharge from well drilling, construction, and development will be repaired, replaced or reimbursed at the expense of the Contractor.

16. DISPOSAL OF MATERIAL

The Contractor shall be responsible to contain all cuttings, waste materials or other debris from the drilling and construction operation. Materials may be allowed to dry and remain on site. Dried materials shall be collected and stored in piles on site as directed by the Owner. The Contractor conform to requirements of owner for construction of containment basins, drying beds or other structures needed for waste disposal.

17. WORKING HOURS

Working may continue on a 24-hour per day schedule, however, it is the responsibility of the Contractor to make himself aware of and conform to, all State and Local requirements for noise levels and any other State or Local ordinance that may affect the performance of the work. It will be the responsibility of the Contractor to handle any complaints regarding the 24-hour work schedule.

18. SANITARY FACILITIES

The Contractor shall provide sanitary facilities at the job sites until all well drilling and construction is completed.

19. REFERENCE STANDARDS

References in the Contract Documents to local codes mean all codes adopted by Washoe County and applicable to the work. Other standard codes that apply to the Work are designated in the specifications. Reference to the standards of any technical society, organization, or association, or to codes of local or state authorities, shall mean the latest standard, code, specification, or tentative standard adopted and published at the date of receipt of bids, unless specifically stated otherwise. Abbreviations used in this document are summarized in **TABLE SC-I**.

TABLE SC-I Abbreviations and Symbols

4.43.64	Architectural Aluminum Manufacturers Association
AAMA	American Association of State Highway and Transportation Officials
AASHTO	
ACI	American Concrete Institute
AFBMA	Antifriction Bearing Manufacturers Association
AGA	American Gas Association
AGMA	American Gear Manufacturers Association
AISC	American Institute of Steel Construction
AISI	American Iron and Steel Institute
AMCA	Air Moving and Conditioning Association
ANSI	American National Standards Institute
APA	American Plywood Association
API	American Petroleum Institute
ASCE	American Society of Civil Engineers
ASHRAE	American Society of Heating, Refrigerating and Air Conditioning Engineers
ASME	American Society of Mechanical Engineers
ASSE	American Society of Sanitary Engineering
ASTM	American Society for Testing and Materials
AWG	American Wire Gage
AWPA	American Wood Products Association
AWWA	American Water Works Association
CISPI	Cast Iron Soil Pipe Institute
CRSI	Concrete Reinforcing Steel Institute
Cs	Commercial Standard
DHI	Door and Hardware Institute
Fed Spec	Federal Specifications
FGMA	Flat Glass Marketing Association
IBBM	Iron Body, Bronze Mounted
IEEE	Institute Electrical and Electronics Engineers
IFI	Industrial Fasteners Institute
IPS	Iron Pipe Size
MIL	Military Specification
NAAMM	National Association of Architectural Metals Manufacturers
NEC	National Electrical Code
NEMA	National Electrical Manufacturers Association
NFPA .	National Fire Protection Association
NPT	National Pipe Thread
PCI	Prestressed Concrete Institute
PS PS	Product Standard
	Society of Automotive Engineers
SAE	Structural Clay Products Research Foundation
	Sheet Metal and Air Conditioning Contractors National Association
SMACNA	
SPI	Society of the Plastics Industry
SSPC	Steel Structures Painting Council
UL	Underwriters' Laboratories
USBR	U.S. Bureau of Reclamation

WELL SPECIFICATIONS

1. SCOPE OF WORK, MOBILIZATION AND DEMOBILIZATION

The work to be performed includes the furnishing of all labor, materials, transportation, tools, supplies, plant equipment and appurtenances and incidentals to the project; premiums or bonds and insurance; and for all other work and operations which must be performed or costs incurred before beginning work on various contract items; unless hereinafter specifically excepted, necessary to the complete satisfactory construction, development and testing of a minimum 28-inch diameter borehole, 18.625-inch outside diameter steel cased, gravel envelope well to a depth of approximately 315 feet. All drilling, including the pilot borehole shall be drilled by the dual-wall reverse circulation rotary method. Payment for Mobilization and Demobilization will be made as follows:

When 10% of the total original contract amount is earned from other bid items, 100% of the amount bid for mobilization, or 10% of the total original contract amount, whichever is the least will be paid. Upon completion of all work on the contract, payment of any amount bid for mobilization in excess of 10% of the total original contract amount will be paid. Demobilization shall be considered incidental to mobilization.

2. ALLOWANCES

This section covers the furnishing of materials, equipment, and labor for any work not included in the plans, specifications, of Schedule of Items and Prices. Provisions of sections 124.00 and 125.00 of the Standard Specifications for Public Works Construction (SSPWC) apply to work covered by this specification.

A bid item has been established to compensate for any costs allowed as a result of unforeseen interferences, changes to the work, or other items in connection with constructing the improvements, which require work or material by the Contractor in addition to those items included in the Contract. The amount to be included in the Contract for such work shall be as set forth in the Proposal-Schedule of Items and Prices and must be included by the Bidder.

Payment for work covered by this specification and the associated bid item in the Proposal-Schedule of Items and Prices will be as approved by the Owner. Payment will be based on the price negotiated for the additional work, or on a cost accounting basis.

Payment will be made only for additional work performed. Depending upon the amount of additional work authorized and completed at the close of the Contract, the amount bid may be

entirely, partially, or not used. The Contractor shall not perform any work covered under this section until notified by the Owner to proceed.

3. CONTRACTOR QUALIFICATION

The Contractor shall have been engaged in the business of constructing dual wall, flooded reverse circulation rotary method drilled gravel envelope wells of diameter, depth and capacity equivalent to the proposed wells for a period not less than 5 years.

The Contractor shall submit with the bid proposal at least 3 clients for which the Contractor has completed similar wells within the last 2 years. The list shall include the telephone number of a contact person representing the referenced client for which the Contractor has drilled similar wells.

The Contractor shall employ only competent workman for the execution of his work and all such work shall be performed under the direct supervision of an experienced, State of Nevada licensed well driller satisfactory to the owner.

4. PERMITS, CERTIFICATES, LAWS AND ORDINANCES

The Contractor shall, at his own expense, procure all permits, certificates and licenses required of him by law of the execution of his work. He shall comply with all local, County and State regulations necessary for the performance of his work. Specific reference is made to the fact that the drill site is adjacent to Reno-Tahoe International Airport and airport officials must be notified in regards to drilling equipment specifications regarding derrick height.

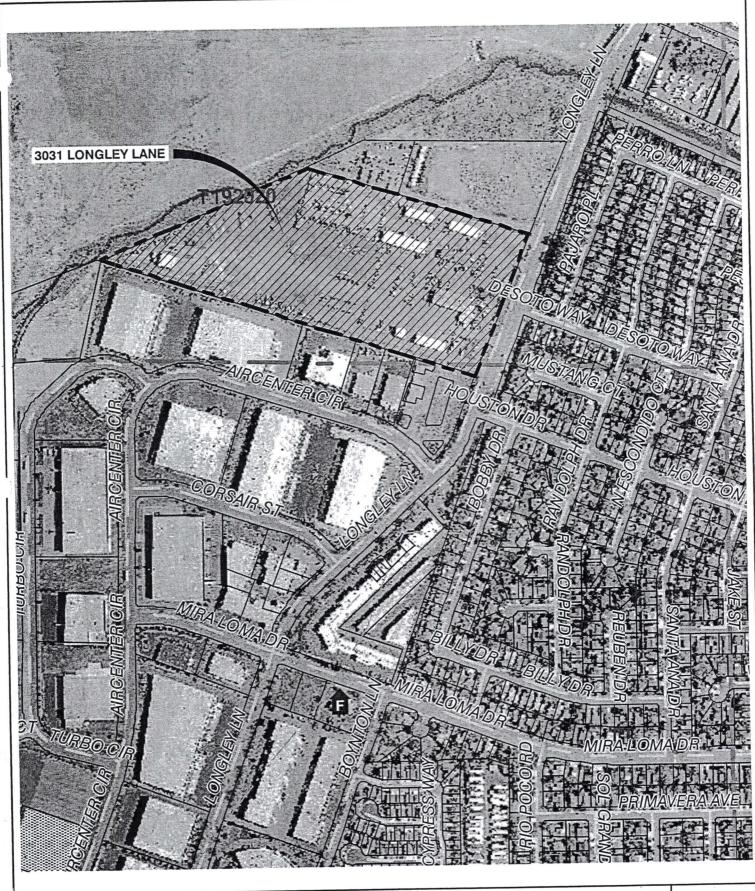
5. LOCATIONS AND ACCESS

The Longely Lane Production well site is located within the Washoe County Utility Division corporation yard at 3031 Longely Lane. A site location and access map is shown in Figure 1. The Contractor shall familiarize himself with surface and subsurface conditions at the drilling site prior to bidding.

6. EQUIPMENT AND OPERATING REQUIREMENTS

The equipment to be furnished shall be approved by the Owner and have excess capacity to construct the well as specified herein; and shall include the following accessory equipment:

- a. Portable, self-contained mud system with operational desanders and shale-shaker.
- b. Mud pressure gauge.



Department of

DEPARTMENT OF WATER RESOURCES 4930 ENERGY WAY P.O. BOX 11130 RENO, NEVADA 89502 Water Resources (775) 954-4600



LONGLEY LANE PRODUCTION WELL

LOCATION MAP 3031 LONGLEY LANE FIG 1

- c. Weight indicator.
- d. Drill collars for added weight during early stages of drilling.
- e. Plastic sheeting or drip pans will be placed under the drill rig and all motorized equipment associated with drilling operations, development pumping and test pumping to prevent soil contamination by petroleum based products.

7. DRILLING FLUID CONTROL

The Contractor shall develop and maintain a drilling fluid program that addresses mix volumes of all additives, gradual formation fluid loss, loss circulation zones and appropriate methods for measuring all required fluid properties. When it becomes necessary to add clays or chemicals to the drilling fluid, it is the Contractor's responsibility to maintain a mud system containing a minimum of clay and fine sand and to deposit a thin, easily removable filter cake on the face of the borehole. If there should be a conflict between the mud requirements for ease in drilling and the mud requirements for protection of the aquifer, then the ruling requirements shall be those for aquifer protection.

The Contractor will measure basic and complete drilling fluid properties during drilling of the injection well borehole. Basic fluid properties to be monitored shall at least include fluid viscosity and density. Basic fluid properties shall be measured a minimum of every 2 hours during a drilling shift. Complete fluid properties will at least include viscosity, density, sand content, and wall cake thickness. Complete fluid properties shall be monitored a minimum of 2 times a shift or every 100 feet of borehole drilled, whichever occurs first. Fluid properties will be measured using a Marsh Funnel for viscosity, a fluid density balance for density and sand content and a mud cake filter press for wall cake thickness. The Contractor is responsible for providing the necessary equipment and qualified personnel for performing all measurements. Copies of all recorded measurements will be supplied to the Owner.

In the event it is the opinion of the Owner that drilling fluid properties are not being maintained in the best interest of aquifer protection, the Owner may require the Contractor to obtain the services of a qualified mud engineer. The Contractor shall be responsible for any payment required for the services of the mud engineer. A mud engineer shall have the responsibility to maintain mud and loss-circulation properties in a manner meeting goals of aquifer protection. The Contractor shall monitor and maintain the fluid properties as outlined by a mud engineer. In the event the Contractor cannot attain these properties, the mud shall be replaced at no additional cost to the Owner.

8. WELL CONSTRUCTION

Borehole - The production well borehole shall be drilled to the depth specified by the Owner.

Formation samples shall be taken at 10-foot intervals and at each change in formation during drilling of the test hole. Samples shall be labeled and stored in sample bags provided by the Contractor. The Contractor shall perform grain size analyses on a minimum of two formation samples selected by the Owner. The results of the analyses shall be delivered to the Owner for review within 72 hours of sample collection. No standby time will be paid for the time period required for grain size analysis. Results shall include recommendations for gravel pack size and well screen slot size opening. Final design of the production well will be determined and submitted to the contractor within 24 hours after receipt of the sieve analysis results by the owner. The surface casing borehole shall be a minimum diameter of 38-inches to an anticipated depth of 20 feet. The production well borehole shall be a minimum diameter of 28-inches to an anticipated total depth of 315 feet.

Payment for the 38-inch diameter conductor casing borehole shall be based on a per foot basis as outlined in the "SCHEDULE OF ITEMS AND PRICES" for the total footage drilled at the request of the Owner. No payment shall be made for over drilling as desired by the Contractor.

Payment for the 28-inchdiameter production casing borehole shall be based on a per foot basis as outlined in the "SCHEDULE OF ITEMS AND PRICES" for the total footage drilled at the request of the Owner. No payment shall be made for over drilling as desired by the Contractor.

Pipe and Casing – All production and conductor well casing shall be spiral welded, fabricated or mill-type black steel pipe. Steel for fabricated pipe shall conform to ASTM Standard A 139, Grade B with 0.2% copper by ladle analysis, or with steel conforming to ASTM A 242. The production well casing shall have a 18.625-inch outside diameter x 5/16 inch wall thickness. The conductor well casing shall have a 30-inch outside diameter x 5/16 inch wall thickness. All production and conductor casing shall be of new, first quality materials and free of defects in workmanship and handling. No reject, sub-grade or limited-use pipe is acceptable

Payment for well casing shall be at the per foot price for casing installed at the request and approval of the Hydrogeologist as outlined in the "SCHEDULE OF ITEMS AND PRICES".

Well Screen - Well screen shall have an outside diameter of 18.625-inch outside diameter and be wire wrap or continuous slot configuration as manufactured by Roscoe Moss Corporation, US Filter/Johnson Screens or approved equal. Well screen shall be of new, first quality material, free of defects in workmanship or handling. The well screen shall be constructed of ASTM A778 Type 316 stainless steel and have a minimum strength of construction recommended by the manufacturer for the depth specified. Final selection for the well screen slot size will be determined from the sieve analysis and recommendations. Final selection shall be specified to the Contractor within 24 hours of receiving the sieve analysis. For bid purposes, the Contractor shall anticipate a design slot size of 100 slot (0.10 inch) in the well. A 10-foot,

18.625-inch diameter type 316 stainless steel blank casing sump with a semi-ellipitical head, including welding collar shall be welded to the bottom of the well screen.

Payment for well screen casing shall be at the per foot price for screen installed at the request and approval of the Engineer as outlined in the "SCHEDULE OF ITEMS AND PRICES".

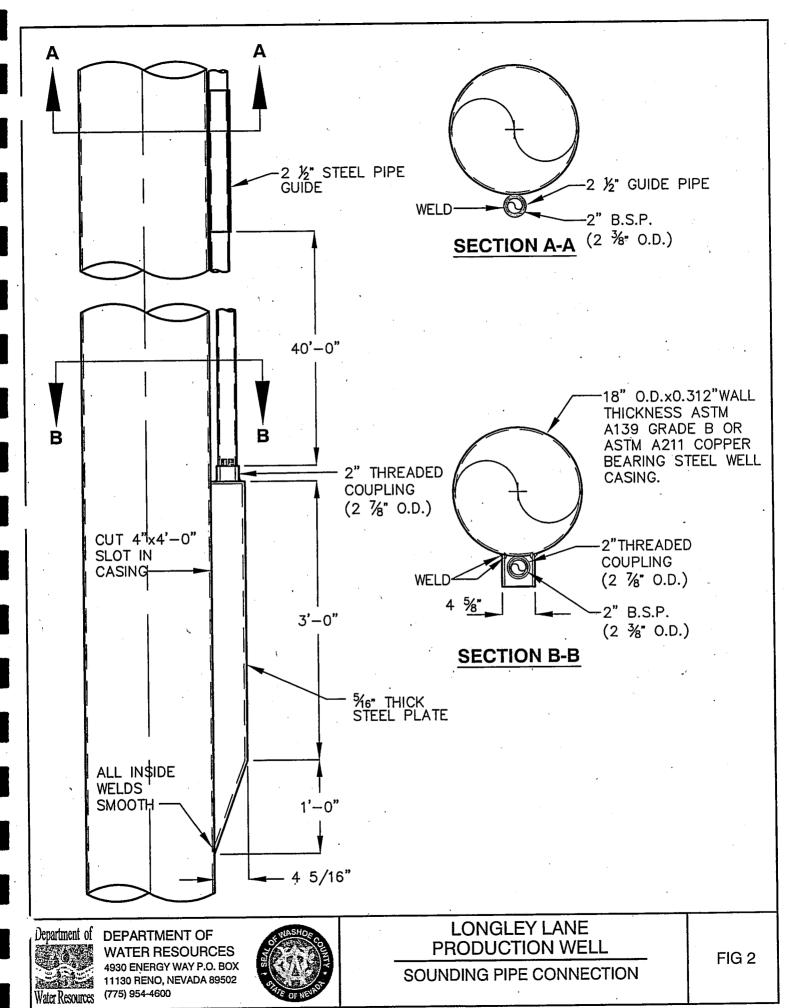
Casing, Screen, Gravel, Sounding Tube and Gravel Feed Tube Installation - The borehole shall be drilled with diligence and without undue delays. The gravel must be at or near the project site so there will be no waiting on gravel once screen and casing have been installed. The reamed well borehole shall be drilled to a minimum diameter of twenty-eight (28) inches.

Casing and screen shall be installed using methods approved by the Owner. The production well casing and screen shall be suspended above the bottom of the hole at a sufficient distance to insure that neither will be supported from the bottom. The suspended casing shall be firmly secured at the surface until gravel seal are permanently installed. The production well casing shall have centering guides approved by the Owner. Centering guides shall be installed at points specified by the Owner but in no case shall be more than 60 feet apart. Welders required for field assembly of well casing and screen shall be qualified in accordance with the latest revision of the section titled, Welding Procedures of the AWA Standard Qualification Procedure. A continuous, watertight full fillet weld shall join all sections and centering holes if applicable.

Connections between black steel pipe and stainless shall be in accordance with any special procedures required for connection of dissimilar metals. Contractor shall provide Hydrogeologist a description of proposed materials and mechanical electrical isolating coupling to be used for connection of dissimilar metals prior to installation of well casing. The mechanical electrical isolating coupling shall have an outside diameter of 18.625 inches with a welding collar attached.

Sounding Tube Installation – A 2-inch diameter Sounding tube shall be installed as described in Figure 2 to a depth 5 feet above the top of the well screen. Payment for the Sounding Tube shall be included with the cost for installation of the blank steel well casing.

Gravel - The gravel to be installed shall be composed of sound, durable, well-rounded particles containing no silt, clay, organic matter or deleterious materials. Gravel shall be delivered and stored at the drill site in protective bag containers. It is anticipated that the Contractor shall use Colorado Silica Sand 4:x 8-mesh size or equivalent as gravel pack for the production well. However, final gravel design will be determined within 24 hours after Owner receives results of the sieve analyses. Payment for gravel shall be at the per cubic yard price for gravel installed, as outlined in the "SCHEDULE OF ITEMS AND PRICES".



The Contractor shall supply Owner with a gravel invoice, stating quantity and type of gravel delivered.

The Contractor shall have the responsibility to determine when conditions with respect to drilling fluid and hole stability are satisfactory for gravel placement without bridging. Placement of gravel shall be through a tremmie pipe installed to the depth specified by the Owner. Only potable water shall be mixed with the gravel during placement through the tremmie pipe. Shoveling gravel directly into the hole or end dumping with a loader is not allowed. The gravel pack in the injection wells shall be sterilized by mixing a minimum twenty (20) pounds of 65-70%-granulated calcium hypochlorite with the gravel during placement.

The Contractor shall be responsible for placing the gravel in the annulus without bridging. Bridging of gravel pack shall be assumed if gravel packing does not utilize at least 90% of the calculated annular space volume for the total borehole depth. If the gravel bridges, the Contractor shall correct the problem with no damage to the well or drill a new well, complete, at his expense. If the Contractor chooses to drill a new well, he shall be responsible for all costs associated with properly abandoning the existing well.

The Contractor shall install a minimum 3-inch diameter galvanized steel gravel feed tube open to the top of the gravel pack to allow for future addition of gravel if necessary. The gravel feed tube shall be cemented in with the sanitary grout seal and shall be open to allow addition of gravel if necessary after the sanitary grout seal is installed.

Grout Surface Seal Installation - The annular space between the conductor casing, well casing and boreholes shall be sealed with cement grout or neat cement from an anticipated depth of 100 feet to the ground surface (20 feet to surface for conductor casing). The slurry shall be placed by positive displacement through a tremmie pipe or by the Haliburton method. The cement grout or neat cement shall consist of a mixture of 5.2 gallons of clean water mixed with each 94-lb. sack of Portland type C cement (refer to the definitions for the respective type as described in Regulations for Water Well and Related Drilling, Nevada Department of Conservation and Natural Resources, Division of Water Resources, January 1998, pages 534-4 and 534-5.) The cement grout shall be thoroughly mixed and free of lumps and stones and run through a protective strainer before pumping into the well. The final mix shall produce a slurry weight of 15.6 lbs./gal. Calcium chloride, bentonite or other additives are not allowed in the neat cement. The seal shall be placed in one continuous operation once the process begins. The sanitary surface seal shall be left undisturbed for a minimum of 24 hours after the final batch or lift of slurry has been placed. No standby time shall be paid during this period.

Payment for grout seal shall be at the "per cubic yard" price installed at the request and approval of the Engineer as outlined in the "SCHEDULE OF ITEMS AND PRICES". The Contractor shall provide an invoice stating the quantity of grout pumped into the annular space.

9. AIR LIFT DEVELOPMENT

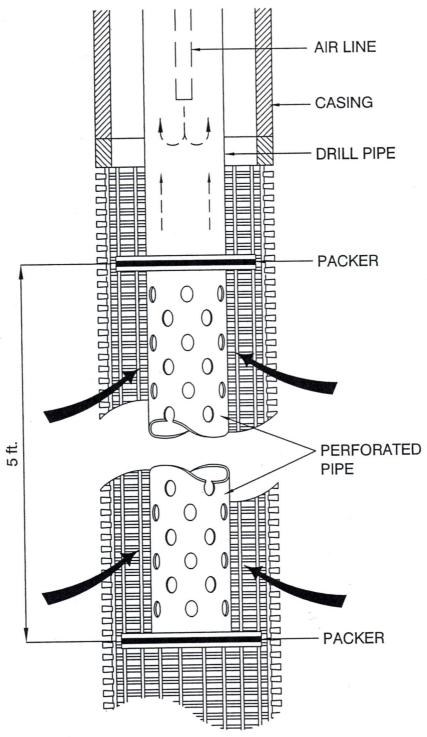
Initial well development shall be by surging. The Contractor shall provide a combination surge/air development tool that is approved by the Owner. The development tool will be comprised of double surge blocks or packers and perforated pipe and fabricated according to the diagram shown in Figure 3. For development tool description and operation, the Contractor is referred to page 515 of *Groundwater and Wells, Second Edition, Fletcher Driscoll, Johnson Filtration Systems*. The compressor for development shall have a minimum capacity to unload a minimum of 250 feet of water from a setting of 300 feet below top of casing. The compressor shall produce a minimum air volume of 400 cubic feet per minute. Contractor shall provide compressor specifications if requested by the Owner. Development by surging shall begin at the top of the screen and shall move downward gradually to the of the bottom of the well.

The Contractor will use a dispersing polymer during airlift development to facilitate breakdown of clay and polymer based fluids remaining from drilling operations. Use of phosphate products such as sodium acid pyrophosphate (SAPP) during well development is not allowed. The Contractor shall use U.S. Filter/Johnson Screens NW-220 dispersing polymer or approved equivalent and apply the dispersant in the quantity necessary to properly develop the well. It is the responsibility of the Contractor to develop the well using the selected product in a manner recommended by the manufacturer for wells of this diameter, depth and formations penetrated. Documentation of proper application volumes, ratios and method of introduction will be supplied to the Owner prior to product use. The dispersant will be mixed thoroughly and allowed to remain in the well undisturbed according to manufacturer recommendation before resuming development. No stand by time will be paid during this period. Well development by surging will continue upon completion of dispersant treatment at ten (10) foot intervals until it is the opinion of the Owner that well development is complete. The Contractor will contain and direct all discharge water produced during well development. Contractor shall sound depth of well upon conclusion of development and remove any sand or debris resulting from the development procedure.

Payment shall be at the hourly rate outlined in the "SCHEDULE OF ITEMS AND PRICES". Payment shall be for actual surging time and shall not include setup or tripping in and out of well.

10. PUMP DEVELOPMENT AND PUMPING TEST

Pump Development – The Contractor shall furnish, install operate and remove a pump for developing and testing the production well. The test pumping equipment shall include a submersible pump with a capacity of 2000 gallons per minute (gpm) from an estimated maximum pumping level of 130 feet below ground surface. The estimated static water level in the well is 6 feet below ground surface. A "Whisperwatt" or equivalent quiet running



Groundwater and Wells, Johnson Filtration Systems

Department of

DEPARTMENT OF WATER RESOURCES 4930 ENERGY WAY P.O. BOX 11130 RENO, NEVADA 89502 (775) 954-4600



LONGLEY LANE PRODUCTION WELL

DEVELOPMENT TOOL DIAGRAM

FIG 3

generator shall be used as the power source for the pump and furnished with a 110-volt outlet for use by the Owner during testing.

The discharge rate shall be measured during development pumping by an orifice weir and manometer. The discharge piping shall also include a new, easily operable and stable gate valve to control flow rates. All monitoring equipment shall be approved by the Owner before installation. The Contractor shall install a 1-inch diameter PVC stilling well approximately 5 feet above the pump intake when installing the pump. The PVC stilling well shall be open at the bottom and provide easy access for measuring water levels during development and testing.

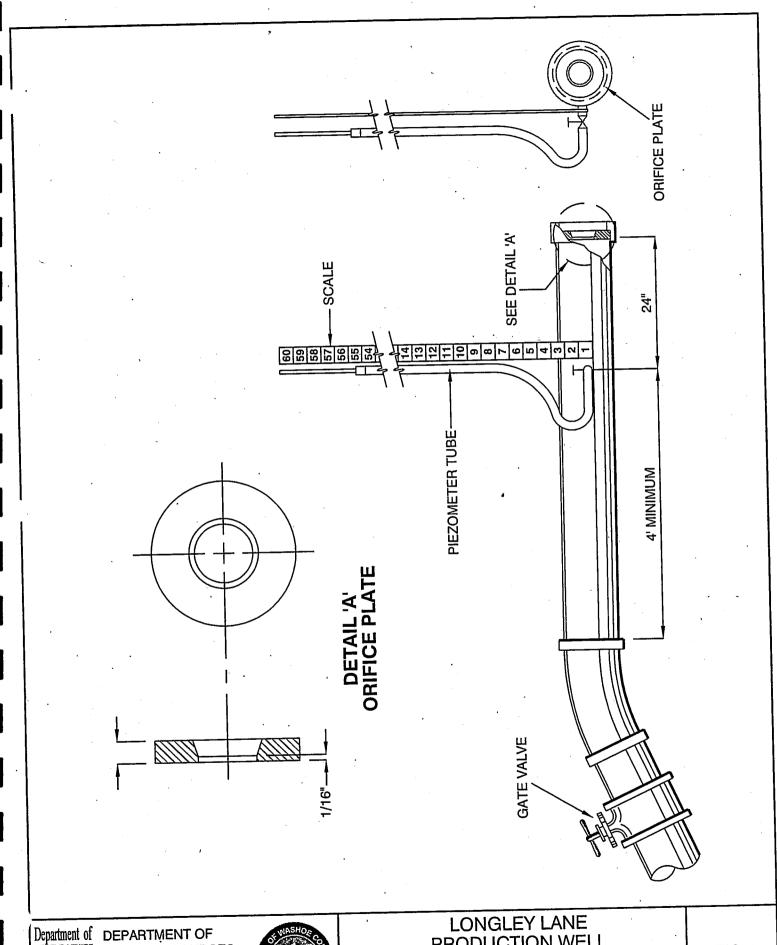
Initial development water containing excess solid material shall be contained on site in containment ponds constructed by the contractor. Once discharge clears to the satisfaction of the owner, discharge water shall be disposed of as described in the following paragraph.

The Contractor shall furnish and install discharge piping of sufficient size and length to convey discharge water from the wellhead and pumping equipment into a drainage ditch approximately 100 feet from the well. The Contractor is required to install, maintain and remove all protective liners or control devices, such as plastic sheeting and straw bales, necessary to minimize bank erosion to the drainage ditch.

The initial pumping rate shall be restricted and as the water clears, the rate shall be gradually increased until the maximum rate is reached. The Owner shall determine the maximum rate after consideration of the well drawdown and discharge characteristics. At periodic intervals, the pump shall be stopped and water in the pump column shall be allowed to surge back through the pump bowls and into the well. The Contractor shall measure the gravel level in the gravel feed tube during development and add gravel as necessary.

The Owner shall determine when development is complete. Payment for installation and removal of development and pumping test equipment shall be at the per foot rate as outlined in the "SCHEDULE OF ITEMS AND PRICES." Payment for operation and maintenance of development and pumping test equipment shall be at the hourly rate as outlined in the "SCHEDULE OF ITEMS AND PRICES." No standby time will be paid from the end of pumping development to the start of any pumping tests.

<u>Pumping Tests</u> – Following development operations the Contractor shall perform a complete pumping test of the production well. The discharge rate shall be measured using an orifice weir and manometer that are assembled according to the construction diagram in Figure 4. The weir dimensions shall include a 10-inch diameter pipe with an 8-inch diameter orifice plate. Installation of necessary appurtenances such as the orifice weir, gate valve, and stilling well shall be approved by the Owner prior to initiation of testing for yield and drawdown. Appurtenances will be evaluated and approved by the Owner based on correct installation,





WATER RESOURCES 4930 ENERGY WAY P.O. BOX 11130 RENO, NEVADA 89502 (775) 954-4600



LONGLEY LANE PRODUCTION WELL

ORIFICE WEIR SETUP

FIG 4

quality of equipment and ease of operation. The Contractor shall provide a ¼-inch, threaded tap into the discharge line to allow attachment of a Rossum Sand Tester. The Owner shall provide and operate the sand-testing device. The Owner shall direct test pumping with the anticipated pumping scenario for the production well to include, but not be limited to the following:

- a. <u>Step Test</u> The step test will include a minimum of four different pumping rates between 800 and 2000 gpm. Each rate will be pumped for a minimum of 100 minutes. After step test completion, the well shall be allowed to recover for a minimum of 24 hours before beginning constant discharge test. No standby time will be paid during this period.
- b. <u>Constant Discharge Test</u> The constant discharge test must be continuous without interruption for a minimum of 72 hours. At the end of the 72-hour pumping period the pump may not be removed for a period of 36 hours or until approved by the Owner. If the constant discharge test is interrupted by equipment or operational failure before 72 hours of continuous pumping have elapsed, the well shall be allowed to recover before test restart, for at least the amount of time the pump ran before failure. No payment shall be made for a constant discharge test that does not extend for a minimum of 72 hours or the time specified by the Owner.

Equipment installation for all tests shall be ready to operate between 8:00-10:00 a.m. If test equipment is not ready to operate prior to 10:00 a.m., the scheduled test will be postponed until 8:00 a.m. the following morning with no bid item hourly rate or standby time being paid for the overnight delay. Actual measurements taken while testing for yield and drawdown will be the responsibility of the Owner. The Contractor shall maintain and operate all equipment and ensure its continuous uninterrupted operation as required.

Payment for development and testing by pumping shall be at the hourly rate specified as outlined in the "SCHEDULE OF ITEMS AND PRICES." The hourly rate does not include the time spent for equipment installation and removal.

11. PLUMBNESS AND ALIGNMENT

The Contractor shall guarantee that the well when completed, shall be sufficiently straight and plumb to permit the free installation and operation of a pump to be installed in a 16-inch diameter well casing. The Contractor shall conduct a gyroscopic directional survey of the total depth of the well to verify plumbness and alignment. The Gyroscopic directional tool shall record the measured depth, direction the casing is traveling, and the angle or inclination of the casing. The survey shall be recorded on VHS tape format with readings every 10 feet. The information shall be analyzed and plotted with vertical and horizontal projection prints in a clear and readable format. The Gyroscopic Deviation survey shall be performed by a Contractor experienced in such surveys such as Welenco of Bakersfield, CA or approved equal.

Failure to pass the Gyroscopic Deviation survey plumbness and alignment test shall result in rejection of the subject well. A deviation from plumbness not greater than two-thirds (2/3) the well's inside diameter per 100 feet to the bottom of the well screen is allowed. A deviation greater than this amount will be cause for rejection. No payment shall be made for any portion of the contract if the owner rejects the well. Should the well fail to pass the plumbness and alignment test and have to be abandoned, the Contractor shall be responsible for proper abandonment of the well at no cost to the Owner.

Payment for the Gyroscopic Deviation survey shall be at the lump sum price as outlined in the "SCHEDULE OF ITEMS AND PRICES".

12. VIDEO SURVEY

The Contractor shall conduct a video survey after completion of surging and before disinfection and capping of the well. The video surveying equipment shall include but not be limited to: a submersible video camera unit or tools, video monitoring and video tape recorder specifically designed and constructed for underwater operation and viewing in wells. The video tape recorder shall be in VHS format. Numbers indicating the depth of the camera below the top of casing shall appear continuously on the monitor and be recorded legibly on the videotape.

The video camera tool must have a bottom lens and light source for looking vertically down the well and shall record images in color. The video camera will also have a side-viewing camera and light source for viewing horizontally in the well. The side-viewing camera must be capable of providing images of the entire circumference of the well. Video camera controls must be capable of switching instantaneously between the downhole and side-views. A Contractor experienced in video surveys such as Welenco of Bakersfield, California or approved equal shall perform the video survey. The well shall be sounded for total depth using the video survey and the Contractor shall remove sand or debris from the bottom of the well.

Payment for the video survey shall be at the lump sum price as outlined in the "SCHEDULE OF ITEMS AND PRICES".

13. WELL DISINFECTION AND WELL CAP

After completion of testing and all down-hole surveys, the well shall be disinfected by adding 40 pounds of approximately 65-70 percent granular calcium hypochlorite mixed in solution with potable water and 4 gallons of muriatic acid (12-18% hydrochloric acid) or other approved materials. The chlorinating solution will be introduced into the well below the static water level well through a tremmie pipe and mixed throughout the water column by surge block or other mechanical action.

After testing and approval of the well by the Owner, the well shall be capped in a manner approved by the Owner. The production casing shall be capped with a 0.250-inch minimum thickness steel plate fully welded to the casing. A 2-inch lockable access cap shall be welded to the plate to allow access for measuring the static water level in the well.

14. SITE RESTORATION

The Contractor shall restore site to original or better condition. Drilling fluids and cuttings may be spread on site, allowed to dry and piled on site at a location specified by the Owner. If after drilling fluids are removed, importation of suitable material is required, it shall be imported and placed at the sole expense of the Contractor. Site restoration shall include compaction of suitable materials in areas planned for future construction of roads, buildings or other structures per Washoe County specifications. It is the responsibility of the Contractor to familiarize himself with any special requirements of site restoration. All site restoration shall be considered incidental to mobilization and demobilization and no additional payment will be made to the Contractor for restoration work.

APPENDIX 3

Drillers Log and Construction Field Notes

STATE OF NEVADA DIVISION OF WATER RESOURCES

WELL DRILLER'S REPORT

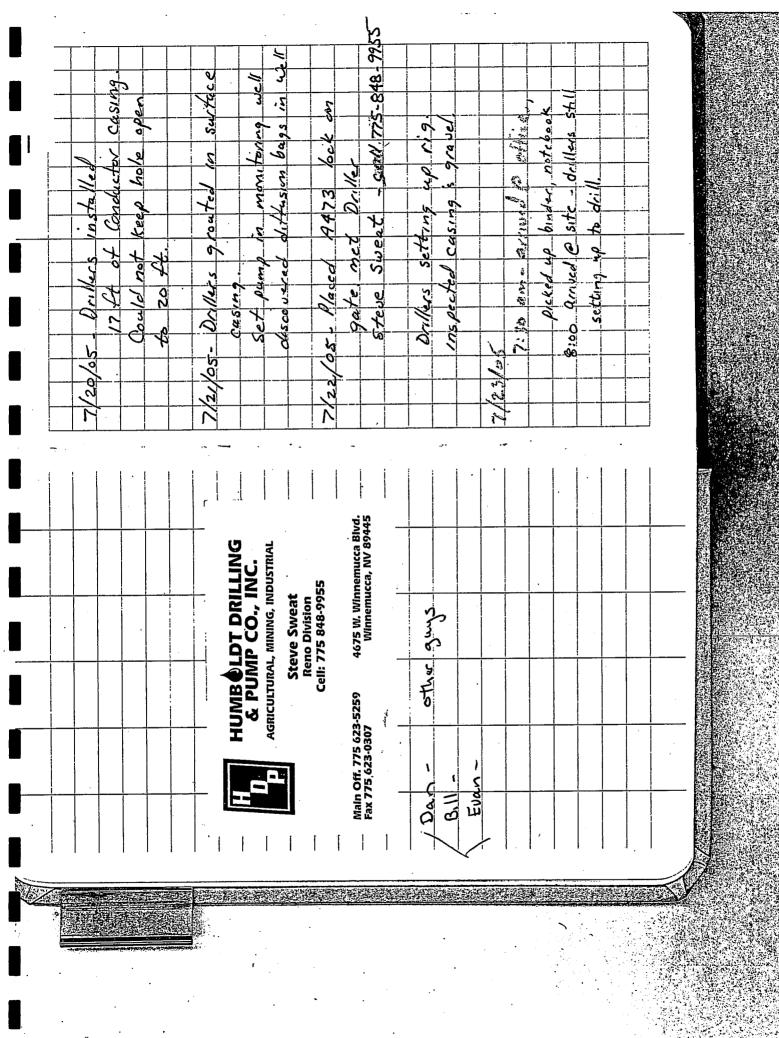
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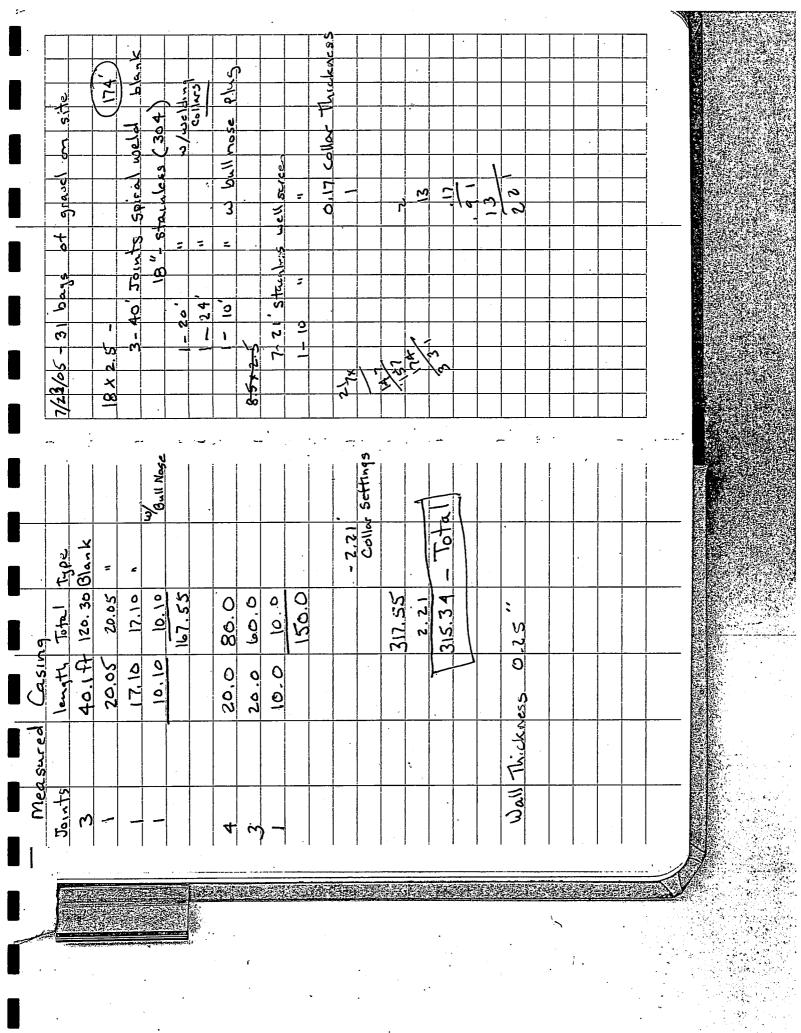
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Page 2 Continued Lithologic Log 1. OWNER Washoe County Dept. of Water Resources ADDRESS AT WELL LOCATION MAILING ADDRESS 49300 Energy Way 3031 Longley Lane

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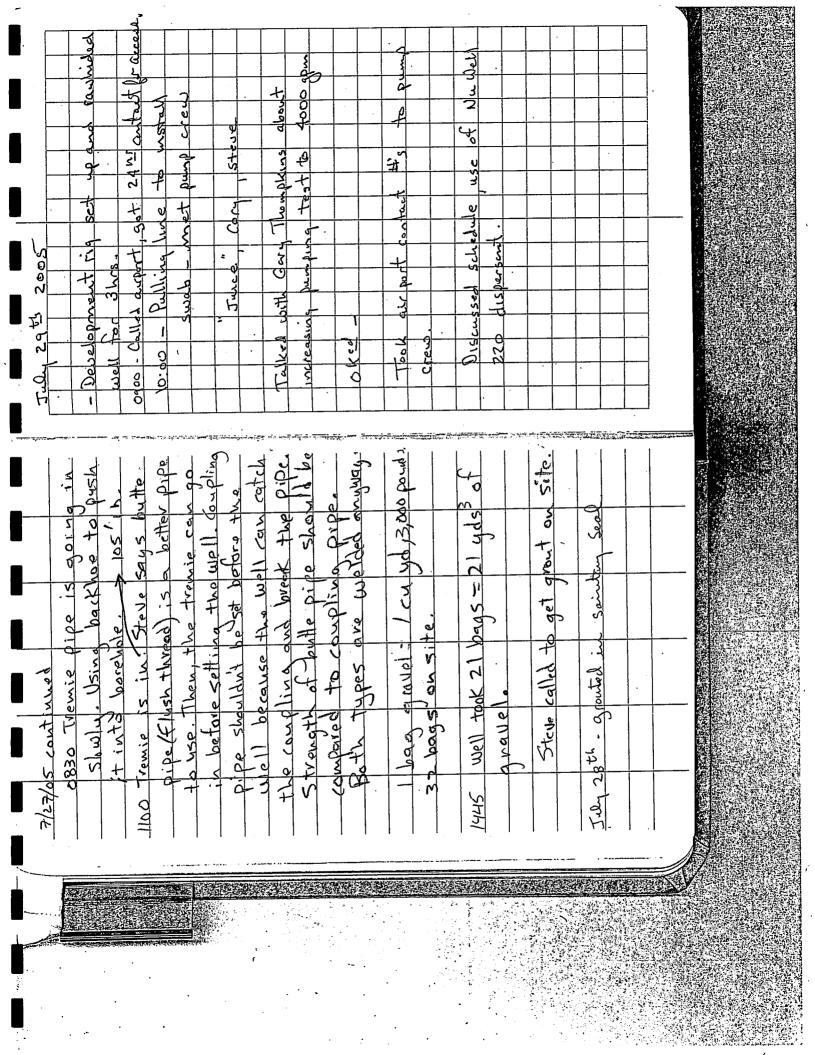
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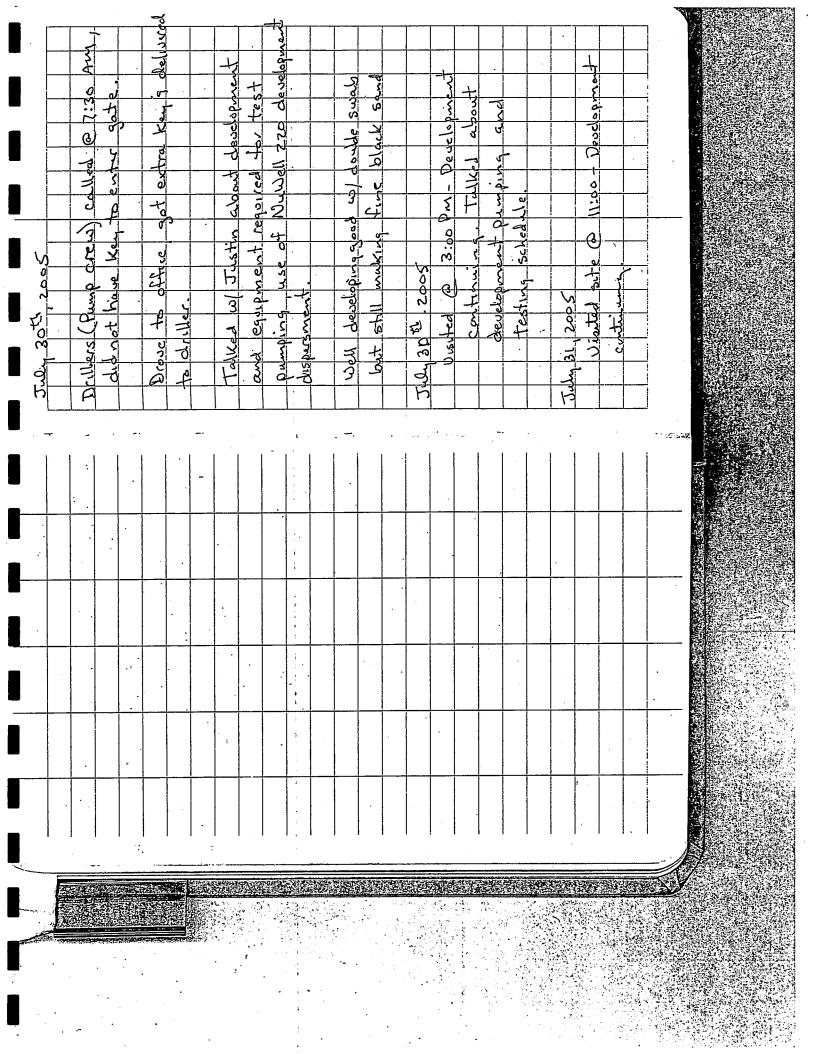
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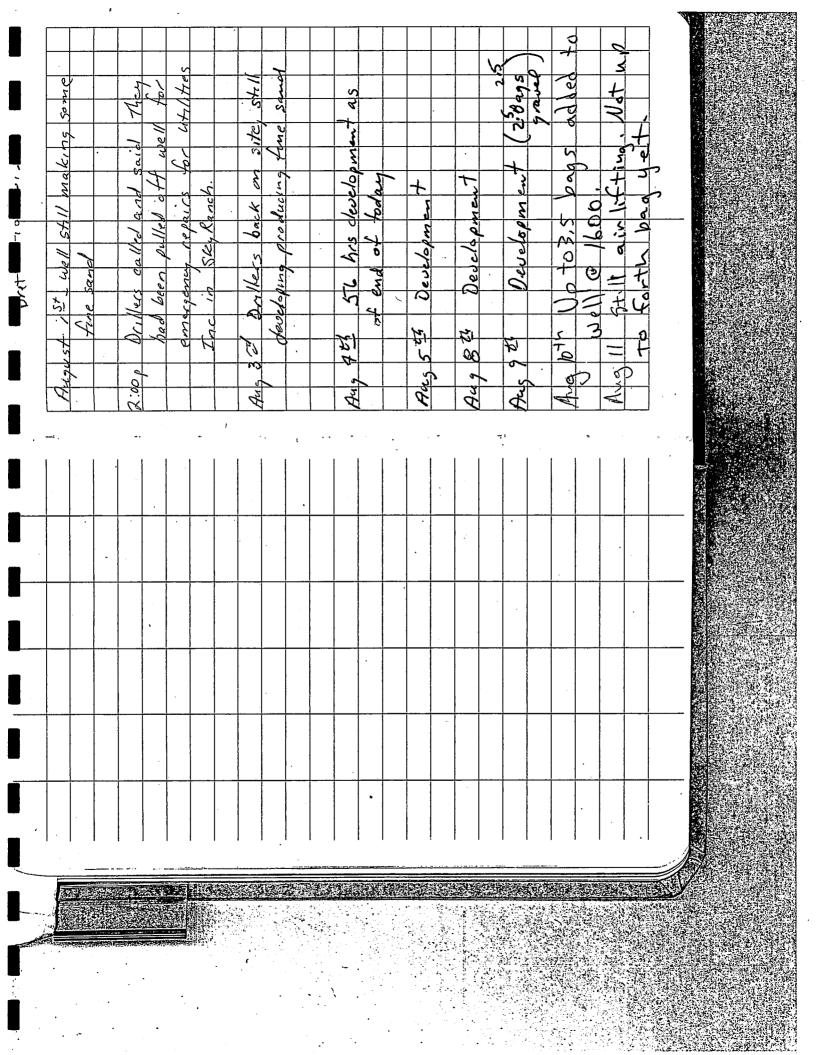
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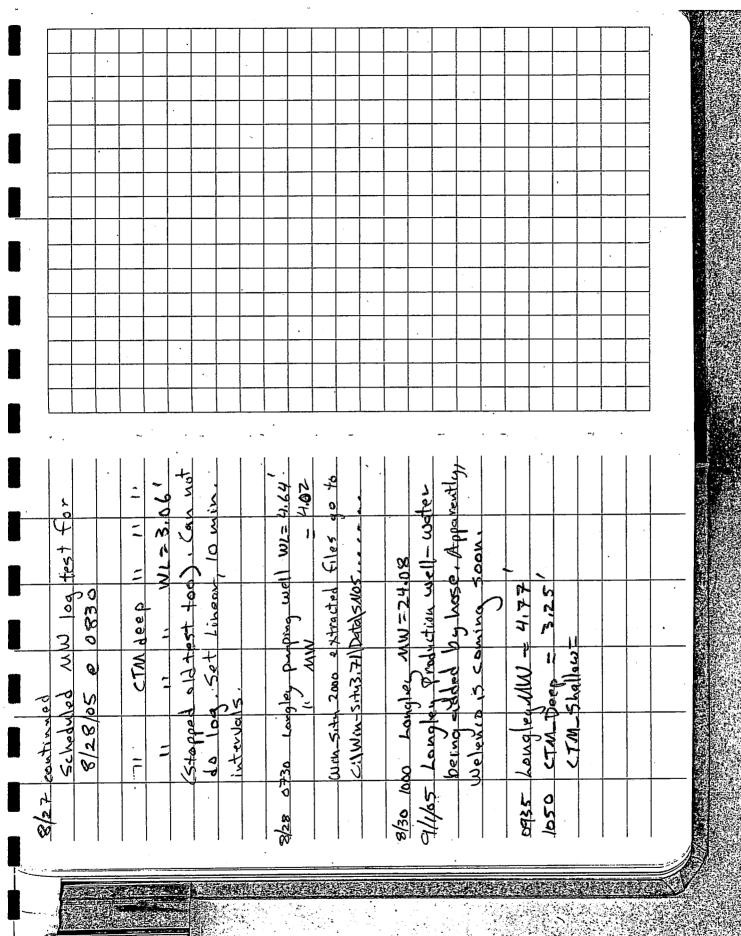
blar 15 (10 94 Screen 10cated \$ twe 10 なれるかるい Scheen Scheen S. S. Ko Sarce 10/2mx 14 m be 2 # 54 01-6122) है | 20/12 ځ. 70,02 1-1-1-97 1. t. 20年 briller (40th) 41.02) Sopra Stall Ness welding بد T Te 555 >0 9 P T ひらいナ 구 기 1. # 11 # 力 产 # 1 • 13 0000 2.70 06 20 0 200 0 400 0430 0 \$ 30 B 3 15 0545 9 0 88 Ð 0 ٥ 0







2650 = Mayle 203 d do by 4 00 \$ 0,09 7,7 Mell Palitot MO Ş 0 ø 0830 K 7 3 Long lo wassyrements 718 (Jam 0 0 0 Q Started 0000 CTM Shallow 1 1 3 2 H 15 0 r 6 vc. 70 CVelow \$ 50 S A Cut 3 pyle 2 3/18 3 2/28 1 K M Start Feet: (15 my mates - Lynear) A D W 3 port 0 (15 min tes-Lingar Og WOMP S * KAUCEV at ball dur. Test 4.80 below to CONTAPCTED 128 Seconds 2680 STWL = 4117 below sounding W € 1 8) [8] (Pesst.) top. Kunding CTM DOOD (West discharge line 1 1500 19.11 81/089 3 3 Weit 13,2 TM Shallow duler 7.76.1 W.L= 6.19 6 Punping Pumping イント (3) Start Pund W.L= 115 Pulls 49 ble 000/ tas 3/14/65 2015/18 42/8 1520



APPENDIX 4

Pumping Test Data/Field notes



DEPARTMENT OF WATER RESOURCES UTILITY SERVICES DIVISION

WELL /	Lona		Yel	1
CPUMPING	OBS	RVATI	N WELL	
(PUMPING	3/RECO	OVERY I	DATA	
PAGE		OF		



PUMPING TEST DATA

<u>. • • • • • • • • • • • • • • • • • • •</u>		
TYPE OF PUMPING TEST 5tep		
HOW Q MEASURED Meter	M.P. for WL's	elev
HOW WI'S MEASURED Sounder and 300 ps i Trans	DEPTH OF PUMP/AIRLINE	wrt
PUMPED WELL NO.	% SUBMERGENCE: initial	pumping
RADIUS of PUMPED WELL	PUMP ON: date 8/26/65	time 0830
DISTANCE from PUMPED WELL	PUMP OFF: date	time

	DIS	STANCE	from PU	MPED	WELL			PUMP	OFF: date	e	· ·	time	
t	:=	TIME at	ť=O	ı	STATIC	WATER LEVEL			+	WA	TER	СОМІ	MENTS
CLOCK	EL/	APSED T	IME		1		WATER		TUBE	ITIO		 	Y CHANGES
1_11916		t	t'	t /t'	READING	CONVERSIONS or CORRECTIONS	LEVEL	S or S'	١		Q		SERVERS)
0832_	3	2_		<u> </u>	46,54			39.38	1		1,500	totalize-	31104
P 880		H			48.66						7		
		6			50.08			42,90					
		જ			51.05								
		10			51.74								
o852		22			54.07								
0858					54.78			ì.	<u> </u>	, .			-
0910		40			56,40			49.22		<u> </u>	1		
0920		50		•	58,44						1		
0930		60			58.92								
0940		70			59.30	-		52.12				Probe u	vent down
2950		প্ত			59.92							hole. 1	lew probe
1000		90		·	60,02								
1007		97		_	6031			53.13	}		565	28.23	
1013		103			75,24					(3)	12,00	0	
1018		108			84.71					-	/		
1030	\setminus	120			88,05			80.87					
1040						•					ar	260=6	3
1650	\setminus				17 1			中一大		_			12500
1100												m @/30	
1110						-					- - 31		010 = 150
1120										Ī			150 = 200
1130													330=250
1150											&A 2.5		
1200					100157			4.44			<u> </u>		
1210					101,11							<u> </u>	
1215					101,37								
1220					101.67								
1225					101.80								
1230			·	-	102.10								
1245					103.16			95.98					
1300					101.63			:			公 个		
1310					101,22						Q1		
1320					103.74			 					· · · · · · · · · · · · · · · · · · ·
1330			,								AB	<u> </u>	
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DEPARTMENT OF WATER RESOURCES UTILITY SERVICES DIVISION

WELL	ona)	6 6	2	n e	Well
PUMPING.					•
PUMPING	RECO	VERY	<u>DA</u> TA		
PAGE		OF .	2		



PUMPING TEST DATA

TYPE OF PUMPING TEST Constant Q	
HOW Q MEASURED Flow Moter	M.P. for WL's Sounding Tube elev.
HOW WI'S MEASURED Soundor + 300 ps; Mini-Tro	DEPTH OF PUMP/AIRLINE wrt
PUMPED WELL NO.	% SUBMERGENCE: initial pumping
RADIUS of PUMPED WELL	PUMP ON: date 8/28/55 time 0830
DISTANCE from PUMPED WELL	PUMP OFF: date 8/36/05 time /03 0

COMMENTS		WATE	WATER LEVEL DATA STATIC WATER LEVEL 4,60					^	TIME		
OCIVIIVILIAIO	PRODUCT		·	4.60	WATER LEVEL	STATIC)	ť=O		=	_
(NOTE ANY CHANGES IN OBSERVERS)	Q		S or S'	WATER LEVEL	CONVERSIONS or CORRECTIONS	READING	t /ť	MEt'	PSED TII	EL/ mins hrs	LOCK TIME
Totalizer 31787	2.000	25	50,97	,		55.57			ŀ.		831
		7	55,28			59.88			2		
		•	57,51			62,11			3		
			58.99			63,59			ч		
5and=115			60,05	<u> </u>		64.65			5		
`			60,89			65.49			6		
			61.58			66.18			7		
			62,30			66.90			8		
			62,82			67.42			9		
5 and = ,20			63.23			67.83			10		
			64.05			68.65			12		I
			64.69			69,29			14		
			65,30			69,90		7	16		
			65,75			70,35			18		
			66.10			70.70			20		
,	,]		66.75	,		71.35			24		
		, ,	67,25			71,85			28		
		·	67.48			72,08			30		900
			68.58			73.18			40		916
sand = 0.29			69.20			73.86			50		920
<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			69.84			74,44			62		932
· · · · · · · · · · · · · · · · · · ·			70,79			75.39			80		950
			71.20		,	75,80			90		000
56= 28.07			71,26			75.86			100		010
<u> </u>			71,50			76,10			110		1020
_			71.80			76.40			120		030
1113=117 minute	010	G	72.60		<u> </u>	77,20			150		1100
1112 - 11-1 pa (a.c.)			73.63			78,23			166		1116
			73,91			78,51			180		1130
<u> </u>			74.15			78,75			207		157
····	- 1		74.74			7934			230		220
			74.96			79.56			240		230
			75.03			7963			770		300
50 under 2 0.34 diffe		1 -	75.56	···	TROLL	80.16				-5	1330
than TROLL			76.14			86,74			370	10 6	
That TROLL	-		76.45		38175045	81.05			420		530
81.43 Vs. 81.09	-	_	76,70		11	81.30			450	30 7	
1700	040	 	77.35		11	81.95				40 8	
1700	7.5	- 19	77.93		1,	82.53		-		30 9	
			78.08		11	82.68			600		
perfect Q mw	2000		78.73		(1	82.68			750	30	2100
יייי אַ ייייי	2000		78.91		(i	83.51			810		2200
	2000	1 1	79.18		ч	83.78			870		6300
	2000	- -	79.33	-	ı.	83.93		-,	900		L330
	2000		20.25	7	ધ	84.85	-		1000		110



DEPARTMENT OF WATER RESOURCES UTILITY SERVICES DIVISION

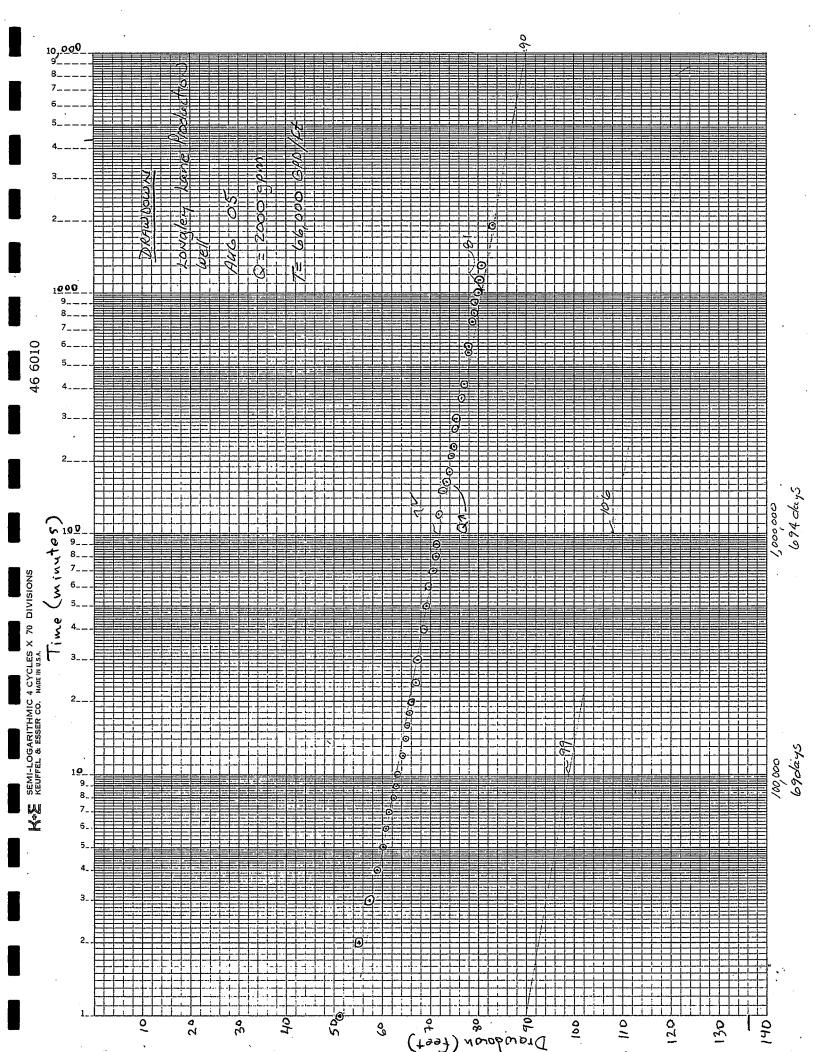
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PUMPH	BY OBS	ERVAT	ON WELL	
PUMPIN	JG√REC	OVERY	DATA DATA	
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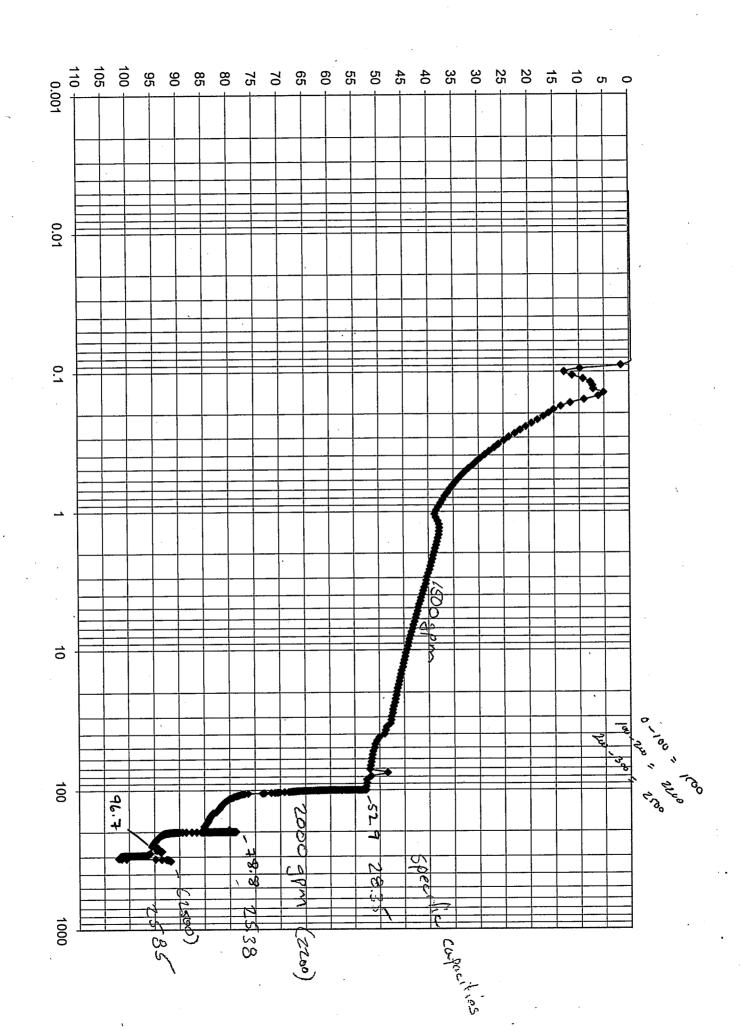


PUMPING TEST DATA

TYPE OF PUMPING TEST _ CONSTANT Q	<u> </u>	N.
HOW Q MEASURED Flow Moter	M.P. for WL's	elev
HOW WI'S MEASURED Sounder and 300 psi miniTROL	DEPTH OF PUMP/AIRLINE	wrt
PUMPED WELL NO.	% SUBMERGENCE: initjal	pumping
RADIUS of PUMPED WELL	PUMP ON: date	5 time 0830
DISTANCE from PUMPED WELL	PUMP OFF: date	time

		JIANOL		ייייי בט	WLLL			FOIVIF	OFF. uat	e _ 2/	70/00	unie
TIME WATER LEVEL DATA							***	10/0	TED	,		
1	t =	at	ť=O)	STATIC	STATIC WATER LEVEL 4.60					TER DUCT	COMMENTS
CLOCK	EL/	APSED TI	ME.				WATER	T T	T-:		1	(NOTE ANY CHANGES
TIME	EL/ mins hrs	t	ť	t /ť	READING	CONVERSIONS or CORRECTIONS	LEVEL	S or S'			Q	IN OBSERVERS)
0320		1130			85.20			80.60				
0600		1290			85.55			80.95			2000	•
-												
1110					86,10						2000	
1420		,			87,79						2000	Q1 once .
1630	32	1920			87.45	-		83.35		Ì	2000	
0630					88.80						2000	
1020					89,00					1		
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DEPARTMENT OF WATER RESOURCES UTILITY SERVICES DIVISION

TYPE OF PUMPING TEST _

HOW Q MEASURED ____ HOW WL'S MEASURED

WELL _	Lona	lea	MW	
PUMPI	NG LOBSEF	VATION	WELL	
PUMPI	VG / PECOV	ERY D	ATA	
PAGE	- 1 c	F		



PUMPING TEST DATA
Test-Monitoring well

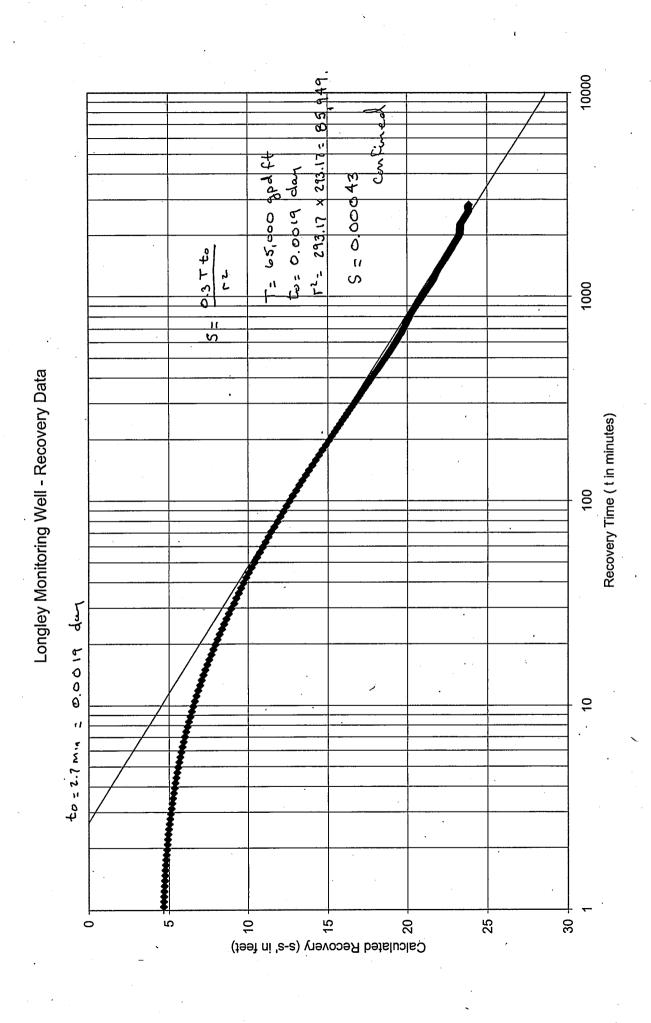
M.P. for WL's Top of

DEPTH OF PUMP/AIRLINE

				<i>)</i>		· · · · · · · · · · · · · · · · · · ·		% 301	SMERGEN		27.	pumping	
RADIUS of PUMPED WELL						PUMP	ON: date	8/2	8/05	time <i>08</i> :	30		
DISTANCE from PUMPED WELL 293. 17						PUMP	OFF: date	<i>-8/</i> 5	30/	time			
											/		
1		TIME				WATER LEVEL DATA				,,,,			
Ι.						WAIEN L		AIA		WA	TER	COMME	NITO
. t = at t'=0)	STATIC	WATER LEVEL	4.00			PRODUCT		COMMI	IN FO
<u> </u>								-					
CLOCK TIME	mins EL/	APSED T	IME	t /ť	READING	CONVERSIONS or	WATER	S or S'				(NOTE ANY C	HANGES
TIME	hrs	t	ť	1/1	READING	CORRECTIONS	LEVEL	3013			Q	IN OBSERV	/ERS)
0830		1			_								
0840	10	10			6,42			2,40					
0850	20	20			7,65			3.63				Mini-TROLL	4 . 4 .
0900	30	30										JUI, MI- INOLL	MACKIN
0400	an-				8.70			4.68				····	
1000	70	90			11.75			7.73				11 /1:	/ /
1/40	103	190			14.40			16,38					
1300	30 4	270	<u> </u>		15,4)			11.39					
1500	306	390			16,49			12,47					
1800	30 a	570			18,79			13,05					· · · · · · · · · · · · · · · · · · ·
100U	30 21	1000										1) 1)	
4600	20 21	1790	 	 	21.12			17,10				n n	.,
1200	30 27 27	1650			72.01			17.99					··
1600	30 31	1890			22.58			18,56					
1000	30 49	2970			24.08	•		20,06					
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10000 4.3. 67,000 - 000/5FC Odb1 82,210 0.00036 T= 264. 2000 0.3 / 40 7.9 ii S ار 11 S) 1000 \$6=0:0012 to 0/673 60=2.25mm F= 29317 ft 100 Time (Minutes) 25 5 10 15 20 ည် Ö Drawdown (feet)

Longley Lane Monitoring Well

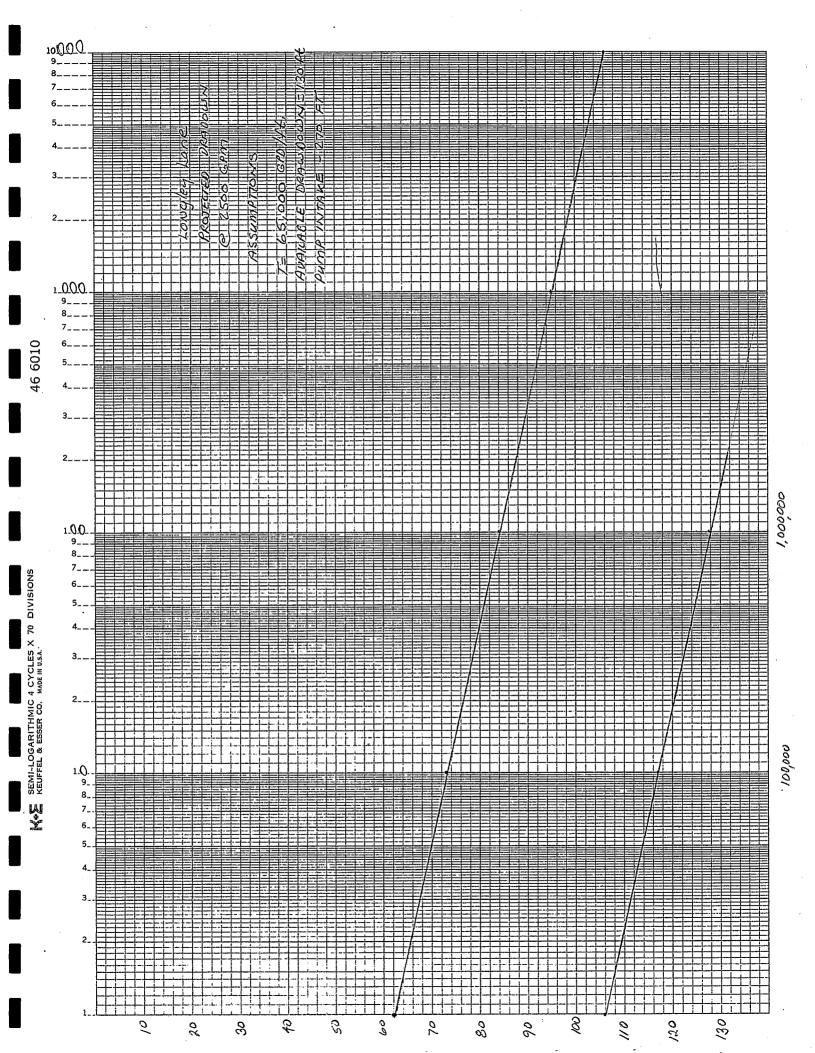


6.5 conservative

@ 22.5 ft drawdown

90 day= 129000 MIN

@ 129,000 min



Time (minutes)

DRAWDOWN Pg 1 of 7

In-Situ Inc.

MiniTroll Pro

Report generated 8/28/2005

9:27:10

Report from file: C:\Win-Situ3.71\Data\SN05834 2005-08-28 082958 Longley_ConstQ.bin

DataMgr Version

3.71

Serial number:

5834

Firmware Version

3.09

Unit name:

Longley_Well

Test name:

Longley ConstQ

Test defined on: 8/15/2005

13:48:32

Test started on: 8/28/2005

8:29:58

Test stopped on: N/A

N/A

Test extracted on: , N/A

Data gathered using Logarithmic testing

Maximum time Minutes. Number of data

131

TOTAL DATA SA

131

Channel number [1]

Measurement ty Temperature

Channel name: OnBoard Temp

Channel number [2]

Measurement ty Pressure

Channel name: wi depth

Sensor Range: 300 PSI.

Specific gravity:

Mode:

TOC

User-defined ref

4.6 Feet H2O Referenced on: channel definition.

→ Pressure head ε 133.538 Feet H2O

4.6

		Chan[1]	Chan[2]	Drawdown
Date Time	ET (min)	Fahrenheit	Feet H2O	
				-
8/28/2005 8:29	. 0	57.37	4.598	-0.002
8/28/2005 8:31	1.0413	57.37	55.9	51.3
8/28/2005 8:32	2.0847	57.35	60.019	55.419
8/28/2005 8:32	2.953	57.33	61.947	57.347
8/28/2005 8:33	3.9463	57.31	63.219	58.619
8/28/2005 8:34	4.973	57.31	64.362	59.762
8/28/2005 8:35	5.9147	57.31	65.168	60.568
8/28/2005 8:36	6.2663	57.31	65.467	60.867
8/28/2005 8:37	7.0347	57.31	65.955	61.355
8/28/2005 8:37	7.8963	57.31	66.535	61.935

8/28/2005 8:38	8.8647	57.31	67.116	62.516
8/28/2005 8:39	9.9497	57.28	67.583	62.983
8/28/2005 8:41	11.8313	57.28	68.295	63.695
8/28/2005 8:44	14.0697	57.28	69.063	64.463
8/28/2005 8:45	15.7913	57.28	69.606	65.006
8/28/2005 8:47	17.723	57.28	70	65.4
•			70.412	65.812
8/28/2005 8:49	19.8913	57.28		
8/28/2005 8:55	25.0547	57.26	71.216	66.616
8/28/2005 8:59	29.7863	57.26	71.759	67.159
8/28/2005 9:05	35.4112	57.26	72.377	67.777
8/28/2005 9:09	39.7397	57.26	72.864	68.264
8/28/2005 9:14	44.5963	57.26	73,127	68.527
8/28/2005 9:20	50.0463	57.26	73.483	68.883
8/28/2005 9:29	59.4913	57.26	73.988	69.388
8/28/2005 9:40	70.718	57.26	75.075	70.475
8/28/2005 9:49	79.3547	57.26	75.075	70.475
				70.85
8/28/2005 9:59	89.0463	57.26	75.45	
8/28/2005 10:09	99.9197	57.26	75.862	71.262
8/28/2005 10:22	112.1197	57.26	76.181	71.581
8/28/2005 10:28	118.768	57.26	76.368	71.768
8/28/2005 10:43	133.268	57.26	76.799	72.199
8/28/2005 10:51	141.168	57.26	76.968	72.368
8/28/2005 10:59	149.5363	57.26	77.192	72.592
8/28/2005 11:08	158.4013	57.26	77.324	72.724
8/28/2005 11:17	167.7913	57.26	78.017	73.417
8/28/2005 11:17	177.738	57.26	78.223	73.623
				73.773
8/28/2005 11:37	187.738	57.26	78.373	
8/28/2005 11:47	197.738	57.26	78.56	73.96
8/28/2005 11:57	207.738	57.26	78.748	74.148
8/28/2005 12:07	217.738	57.26	78.897	74.297
8/28/2005 12:17	227.738	57.26	79.01	74.41
8/28/2005 12:27	237.738	57.24	79.177	74.577
8/28/2005 12:37	247.738	57.26	79.291	74.691
8/28/2005 12:47	257.738	57.26	79.422	74.822
8/28/2005 12:57	267.738	57.24	79.514	74.914
8/28/2005 13:07	277.738	57.24	79.626	75.026
•	287.738	57.26	79.759	75.159
8/28/2005 13:17				75.253
8/28/2005 13:27	297.738	57.26	79.853	
8/28/2005 13:37	307.738	57.24	79.889	75.289
8/28/2005 13:47	317.738	57.26	80.003	75.403
8/28/2005 13:57	327.738	57.24	80.132	75.532
8/28/2005 14:07	337.738	57.24	80.188	75.588
8/28/2005 14:17	347.738	57.26	80.172	75.572
8/28/2005 14:27	357.738	57.26	80.265	75.665
8/28/2005 14:37	367.738	57.26	80.321	75.721
8/28/2005 14:47	377.738	57.24	80.451	75.851
8/28/2005 14:57	387.738	57.24	80.47	75.87
			80.563	75.963
8/28/2005 15:07	397.738	57.24 57.26		
8/28/2005 15:17	407.738	57.26	80.659	76.059
8/28/2005 15:27	417.738	57.24	80.713	76.113
8/28/2005 15:37	427.738	57.24	80.807	76.207
8/28/2005 15:47	437.738	57.24	80.863	76.263

8/28/2005 15:57	447.738	57.24	80.975	76.375
8/28/2005 16:07	457.738	57.24	81.032	76.432
8/28/2005 16:17	467.738	57.24	81.088	76.488
8/28/2005 16:27	477.738	57.24	81.125	76.525
8/28/2005 16:37	487.738	57.24	81.2	·76.6
8/28/2005 16:47	497.738	57.24	81.256	76.656
8/28/2005 16:57	507.738	57.24	81.313	76.713
8/28/2005 17:07	517.738	57.24	81.369	76.769
8/28/2005 17:17	527.738	57.24	81.894	77.294
8/28/2005 17:27	537.738	57.26	81.952	77.352
8/28/2005 17:37	547.738	57.24	81.987	77.387
8/28/2005 17:47	557.738	57.26	82.101	77.501
8/28/2005 17:57	567.738	57.24	82.156	77.556
8/28/2005 17:57	577.738	57.2 4 57.26	82.214	77.614
	587.738	57.24	82.231	77.631
8/28/2005 18:17			82.287	77.687
8/28/2005 18:27	597.738	57.24		
8/28/2005 18:37	607.738	57.24	82.324	77.724
8/28/2005 18:47	617.738	57.26	82.401	77.801
8/28/2005 18:57	627.738	57.24	82.381	77.781
8/28/2005 19:07	637.738	57.26	82.42	77.82
8/28/2005 19:17	647.738	57.24	82.437	77.837
8/28/2005 19:27	657.738	57.24	82.456	77.856
8/28/2005 19:37	667.738	57.26	82.514	77.914
8/28/2005 19:47	677.738	57.26	82.551	77.951
8/28/2005 19:57	687.738	57.24	82.606	78.006
8/28/2005 20:07	697.738	57.24	82.624	78.024
8/28/2005 20:17	.707.738	57.26	82.701	78.101
8/28/2005 20:27	717.738	57.24	82.737	78.137
8/28/2005 20:37	727.738	57.26	82.813	78.213
8/28/2005 20:47	737.738	57.24	82.868	78.268
8/28/2005 20:57	747.738	57.26	82.926	78.326
8/28/2005 21:07	757.738	57.26	82.982	78.382
8/28/2005 21:17	767.738	57.26	83.02	78.42
8/28/2005 21:27	777.738	57.24	83.074	78.474
8/28/2005 21:37	787.738	57.26	83.095	78.495
8/28/2005 21:47	797.738	57.26	83.132	78.532
8/28/2005 21:57	807.738	57.24	83.149	78.549
8/28/2005 22:07	817.738	57.24	83.224	78.624
8/28/2005 22:17	827.738	57.24	83.261	78.661
8/28/2005 22:27	837.738	57.24	83.355	78.755
8/28/2005 22:37	847.738	57.24	83.336	78.736
8/28/2005 22:47	857.738	57.24	83.374	78.774
8/28/2005 22:57	867.738	57.24	83.486	78.886
8/28/2005 23:07	877.738	57.24	83.524	78.924
8/28/2005 23:17	887.738	57.2 4 57.26	83.544	78.944
	897.738	57.26	83.6	70.944
8/28/2005 23:27				-
8/28/2005 23:37	907.738	57.24 57.26	83.674	79:074
8/28/2005 23:47	917.738	57.26	83.694	79.094
8/28/2005 23:57	927.738	57.26	83.713	79.113
8/29/2005 0:07	937.738	57.24	83.767	79.167
8/29/2005 0:17	947.738	57.26 57.00	83.788	79.188
8/29/2005 0:27	957.738	57.26	84.331	79.731

				04.400	70.000
	8/29/2005 0:37	967.738	57.26	84.406	79.806
	8/29/2005 0:47	977.738	57.26	84.481	79.881
	8/29/2005 0:57	987.738	57.24	84.517	79.917
	8/29/2005 1:07	997.738	57.26	84.519	79.919
	8/29/2005 1:17	1007.738	57.26	84.593	79.993
	8/29/2005 1:27	1017.738	57.26	84.631	80.031
	8/29/2005 1:37	1027.738	57.26	84.668	80.068
	8/29/2005 1:47	1037.738	57.26	84.668	80.068
	8/29/2005 1:57	1047.738	57.26	84.762	80.162
	8/29/2005 2:07	1057.738	57.26	84.781	80.181
	8/29/2005 2:17	1067.738	57.26	84.8	80.2
	8/29/2005 2:27	1077.738	57.26	84.781	80.181
	8/29/2005 2:37	1087.738	57.26	84.856	80.256
	8/29/2005 2:47	1097.738	57.26	84.856	80.256
	8/29/2005 2:57	1107.738	57.26	84.893	80.293
	8/29/2005 3:07	1117.738	57.26	84.837	80.237
	8/29/2005 3:17	1127.738	57.26	84.856	80.256
-	8/29/2005 3:27	1137.738	57.26	84.875	80.275
	8/29/2005 3:37	1147.738	57.26	84.912	80.312
	8/29/2005 3:47	1157.738	57.26	84.893	80.293
	8/29/2005 3:57	1167.738	57.26	84.987	80.387
	8/29/2005 4:07	1177.738	57.26	84.968	80.368
	8/29/2005 4:17	1187.738	57.26	84.968	80.368
	8/29/2005 4:27	1197:738	57.26	85.043	80.443
	8/29/2005 4:37	1207.738	57.26	85.006	80.406
	8/29/2005 4:47	1217.738	57.26	84.987	80.387
	8/29/2005 4:57	1227.738	57.26	85.024	80.424
	8/29/2005 5:07	1237.738	57.26	85.099	80.499
	8/29/2005 5:17	1247.738	57.26	85.099	80.499
,	8/29/2005 5:27	1257.738	57.26	85.156	80.556
	8/29/2005 5:37	1267.738	57.26	85.137	80.537
	8/29/2005 5:47	1277.738	57.26	85.174	80.574
	8/29/2005 5:57	1287.738	57.26	85.212	80.612
	8/29/2005 6:07	1297.738	57.26	85.174	80.574
	8/29/2005 6:17	1307.738	57.26	85.231	80.631
	8/29/2005 6:27	1317.738	57.26	85.249	80,649
	8/29/2005 6:37	1327.738	57.26	85.287	80,687
	8/29/2005 6:47	1337.738	57.26	85.362	80.762
	8/29/2005 6:57	1347.738	57.26	85.324	80.724
	8/29/2005 7:07	1357.738	57.26	85.38	80.78
	8/29/2005 7:17	1367.738	57.26	85.399	80.799
•	8/29/2005 7:27	1377.738	57.26	85.474	80.874
	8/29/2005 7:37	1387.738	57.26	85.474	80.874
	8/29/2005 7:47	1397.738	57.26	85.493	80.893
	8/29/2005 7:57	1407.738	57.26	85.512	80.912
	8/29/2005 8:07	1417.738	57.26	85.53	80.93
	8/29/2005 8:17	1427.738	57.26	85.624	81.024
	8/29/2005 8:27	1437.738	57.26	85.568	80.968
	8/29/2005 8:37	1447.738	57.26	85.587	80.987
	8/29/2005 8:47	1457.738	57.26	85.605	81.005
	8/29/2005 8:57	1467.738	57.26	85.643	81.043
?	8/29/2005 9:07	1477.738	57.26	85.662	81.062

8/29/2005 9:17	1487.738	57.26	85.643	81.043
8/29/2005 9:27	1497.738	57.26	85.605	81.005
8/29/2005 9:37	1507.738	57.26	85.662	81.062
8/29/2005 9:47	1517.738	57.26	85.662	81.062
8/29/2005 9:57	1527.738	57.26	85.624	81.024
8/29/2005 10:07	1537.738	57.26	85.643	81.043
8/29/2005 10:17	1547.738	57.26	85.662	81.062
8/29/2005 10:27	1557.738	57.26	85.662	81.062
8/29/2005 10:37	1567.738	57.26	85.718	81.118
8/29/2005 10:47	1577.738	57.26	85.718	81.118
8/29/2005 10:57	1587.738	57.26	85.699	81.099
8/29/2005 11:07	1597.738	57.26	85.755	81.155
8/29/2005 11:17	1607.738	57.26	85.736	81.136
8/29/2005 11:27	1617.738	57.26	85.736	81.136
8/29/2005 11:37	1627.738	57.26	85.736	81.136
8/29/2005 11:47	1637.738	57.26	85.755	81.155
8/29/2005 11:57	1647.738	57.26	85.774	81.174
8/29/2005 12:07	1657.738	57.26	87.048	82.448
8/29/2005 12:17	1667.738	57.26	87.142	82.542
8/29/2005 12:27	1677.738	57.26	87.179	82.579
8/29/2005 12:37	1687.738	57.26	87.236	82.636
8/29/2005 12:47	1697.738	57.26	87.236	82.636
8/29/2005 12:57	1707.738	57.26	87.254	82.654
8/29/2005 13:07	1717.738	57.26	87.31	82.71
8/29/2005 13:17	1727.738	57.26	87.348	82.748
8/29/2005 13:27	1737.738	57.26	87.31	82.71
8/29/2005 13:37	1747.738	57.26	87.367	82.767
8/29/2005 13:47	1757.738	57.26	87.348	82.748
8/29/2005 13:57	1767.738	57.26	87.348	82.748
8/29/2005 14:07	1777.738	57.26	87.442	82.842
8/29/2005 14:17	1787.738	57.26	87.385	82.785
8/29/2005 14:27	1797.738	57.26	87.423	82.823
8/29/2005 14:37	1807.738	57.26	87.404	82.804
8/29/2005 14:47	1817.738	57.26	87.404	82.804
8/29/2005 14:57	1827.738	57.26	87.46	82.86
8/29/2005 15:07	1837.738	57.26	87.442	82.842
8/29/2005 15:17	1847.738	57.26°	87.498	82.898
8/29/2005 15:27	1857.738	57.28	87.481	82.881
8/29/2005 15:37	1867.738	57.26	87.498	82.898
8/29/2005 15:47	1877.738	57.28	87.518	82.918
8/29/2005 15:57	1887.738	57.28	87.556	82.956
8/29/2005 16:07	1897.738	57.26	87.535	82.935
8/29/2005 16:17	1907.738	57.26	87.592	82.992
8/29/2005 16:27	1917.738	57.26	87.592	82.992
8/29/2005 16:37	1927.738	57.26	87.592	82.992
8/29/2005 16:47	1937.738	57.26	87.61	83.01
8/29/2005 16:57	1947.738	57.26	87.629	83.029
8/29/2005 17:07	1957.738	57.26	87.61	83.01
8/29/2005 17:17	1967.738	57.26	87.666	83.066
8/29/2005 17:27	1977.738	57.26	87.685	83.085
8/29/2005 17:37	1987.738	57.26	87.666	83.066
8/29/2005 17:47	1997.738	57.26	87.685	83.085

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8/29/2005 17:57	2007.738	57.26	87.704	83.104
8/29/2005 18:07	2017.738	57.26	87.685	83.085
8/29/2005 18:17	2027.738	57.26	87.76	83.16
8/29/2005 18:27	2037.738	57.26	87.704	83.104
8/29/2005 18:37	2047.738	57.26	87.666	83,066
8/29/2005 18:47	2057.738	57.26	87.704	83.104
8/29/2005 18:57	2067.738	57.26	87.704	83.104
8/29/2005 19:07	2077.738	57.26	87.741	83.141
8/29/2005 19:17	2087.738	57.26	87.76	83.16
8/29/2005 19:27	2097.738	57.26	87.76	83.16
8/29/2005 19:37	2107.738	57.26	87.723	83.123
8/29/2005 19:47	2117.738	57.28	87.781	83.181
8/29/2005 19:57	2127.738	57.26	87.835	83.235
8/29/2005 20:07	2137.738	57.26	87.816	83.216
8/29/2005 20:17	2147.738	57.26	87.835	83.235
8/29/2005 20:27	2157.738	57.26	87.873	83.273
8/29/2005 20:37	2167.738	57.26	87.929	83.329
8/29/2005 20:47	2177.738	57.26	87.854	83.254
8/29/2005 20:57	2187.738	57.26	87.929	83.329
8/29/2005 21:07	2197.738	57.26	87.966	83.366
8/29/2005 21:17	2207.738	57.26	87.966	83.366
8/29/2005 21:27	2217.738	57.26	88.004	83.404
8/29/2005 21:37	2227.738	57.26	88.041	83.441
8/29/2005 21:47	2237.738	57.28	88.043	83.443
8/29/2005 21:57	2247.738	57.26	88.097	83.497
8/29/2005 22:07	2257.738	57.26	88.154	83.554
8/29/2005 22:17	2267.738	57.26	88.097	83.497
8/29/2005 22:27	2277.738	57.26	88.116	83.516
8/29/2005 22:37	2287.738	57.26	88.154	83.554
8/29/2005 22:47	2297.738	57.26	88.154	83.554
8/29/2005 22:57	2307.738	57.28	88.193	83.593
8/29/2005 23:07	2317.738	57.28	88.249	83.649
8/29/2005 23:17	2327.738	57.26	88.191	83.591
8/29/2005 23:27	2337.738	57.26	88.21	83.61
8/29/2005 23:37	2347.738	57.26	88.247	83.647
8/29/2005 23:47	2357.738	57.28	88.249	83.649
8/29/2005 23:57	2367.738	57.26	88.229	83.629
8/30/2005 0:07	2377.738	57.28	88.23	83.63
8/30/2005 0:17	2387.738	57.26	88.266	83.666
8/30/2005 0:27	2397.738	57.26	88.304	83.704
8/30/2005 0:37	2407.738	57.26	88.266	83.666
8/30/2005 0:47	2417.738	57.26	88.285	83.685
8/30/2005 0:57	2427.738	57.26	88.322	83.722
8/30/2005 1:07	2437.738	57.28	88.287	83.687
8/30/2005 1:17	2447.738	57.26	88.304	83.704
8/30/2005 1:27	2457.738	57.26	88.304	83.704
8/30/2005 1:37	2467.738	57.26	88.379	83.779
8/30/2005 1:47	2477.738	57.28	88.324	83.724
8/30/2005 1:57	2487.738	57.26	88.304	83.704
8/30/2005 2:07	2497.738	57.26	88.341	83.741
8/30/2005 2:17	2507.738	57.28	88.362	83.762
8/30/2005 2:27	2517.738	57.26	88.341	83.741

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8/30/2005 2:37	2527.738	57.28	88.324	83.724					
8/30/2005 2:47	2537.738	57.28	88.305	83.705	·				
8/30/2005 2:57	2547.738	57.28	88.324	83.724					
8/30/2005 3:07	2557.738	57.26	88.397	83.797					•
8/30/2005 3:17	2567.738	57.26	88.416	83.816	• -			-	
8/30/2005 3:27	2577.738	57.28	88.399	83.799					
8/30/2005 3:37	2587.738	57.28	88.418	83.818					
8/30/2005 3:47	2597.738	57.28	88.399	83.799			•		
8/30/2005 3:57	2607.738	57.28	88.437	83.837					
8/30/2005 4:07	2617.738	57.28	88.399	83.799					
8/30/2005 4:17	2627.738	57.28	88.38	83.78					
8/30/2005 4:27	2637.738	57.28	88.362	83.762					
8/30/2005 4:37	2647.738	57.28	88.399	83.799				•	
8/30/2005 4:47	2657.738	57.28	88.362	83.762					
8/30/2005 4:57	2667.738	57.28	88.418	83.818					
8/30/2005 5:07	2677.738	57.28	88.418	83.818					
8/30/2005 5:17	2687.738	57.28	88.418	83.818		*			
8/30/2005 5:27	2697.738	57.28	88.38	83.78	•				
8/30/2005 5:37	2707.738	57.28	88.418	83.818					
8/30/2005 5:47	2717.738	57.28	88.418	83.818					
8/30/2005 5:57	2727.738	57.28	88.474	83.874					
8/30/2005 6:07	2737.738	57.28	88.437	83.837					
8/30/2005 6:17	2747.738	57.28	88.474	83.874					
8/30/2005 6:27	2757.738	57.28	88.437	83.837					
8/30/2005 6:37	2767.738	57.28	88.474	83.874		•			
8/30/2005 6:47	2777.738	57.28	88.493	83.893					
8/30/2005 6:57	2787.738	57.28	88.568	83.968					
8/30/2005 7:07	2797.738	57.28	88.511	83.911			•		
8/30/2005 7:17	2807.738	57.28	88.549	83.949					
8/30/2005 7:27	2817.738	57.28	88.549	83.949					
8/30/2005 7:37	2827.738	57.28	88.53	83.93					
8/30/2005 9:27	2937.738	57.28	88.549	83.949	•				
8/30/2005 9:37	2947.738	57.28	88.511	83.911					
8/30/2005 9:47	2957.738	57.28	88.474	83.874					
8/30/2005 9:57	2967.738	57.28	88.474	83.874	•				
8/30/2005 10:07	2977.738	57.28	88.474	83.874					
8/30/2005 10:17	2987.738	57.28	88.455	83.855			•	•	
8/30/2005 10:27	2997.738	57.28	88.68	84.08					•

Recovery
Ps 1 of 7

In-Situ Inc.

MiniTroll Pro

Report generated:

8/31/2005

9:08:37

Report from file: C:\Win-Situ3.71\Data\SN05834 2005-08-30 102957 Longley_REC.bin

DataMgr Version

3.71

Serial number:

5834

Firmware Version

3.09

Unit name:

Longley Well

Test name:

Longley_REC

Test defined on:

8/15/2005

13:49:25

Test started on:

8/30/2005

10:29:57

Test stopped on:

N/A

N/A

Test extracted on: N/A

Data gathered using Logarithmic testing

Maximum time between data poi Minutes.

Number of data samples:

TOTAL DATA SAMPLES

267

Channel number [1]

Measurement type:

Temperature

Channel name:

OnBoard Temp

Channel number [2]

Measurement type:

Pressure

Channel name:

wl depth

Sensor Range:

300 PSI.

Specific gravity:

Mode:

TOC

User-defined reference:

4.6

Feet H2O

Referenced on:

channel definition.

Static=

4.60

Pressure head at reference:

133.538

Feet H2O

84.04 Max DD=

•		Time		Time t'	Time			Chan[2]		
	•	•	t	ET (min)	t/t'	`		Feet H2O	Recovery	%
_									feet (s')	Recovery
	8/30/2005 10:29		3000.000	0.000100	300000	00		88.643	84.043	0.00
	8/30/2005 10:30		3000.496	0.4963	6045.7	31		48.405	43.805	47.88
	8/30/2005 10:31		3001.041	1.0413	2882.0	14		41.257	36.657	56.38
	8/30/2005 10:31		3001.968	1.968	1525.	39		36.424	31.824	62.13
	8/30/2005 10:33		3003.946	3.9463	761.20	58		31.763	27.163	67.68
	8/30/2005 10:34		3004.973	4.973	604.25	76	•	30.353	25.753	69.36
	8/30/2005 10:35		3005.915	5.9147	508.21	80		29.302	24.702	70.61
	8/30/2005 10:36	~	3007.035	7.0347	427.45	74	•	28.326	23.726	71.77
	8/30/2005 10:37		3007.896	7.8963	380.92	48		. 27.669	23.069	72.55
•	8/30/2005 10:38		3008.865	8.8647	339.42	09		27.032	22.432	73.31

						•	
8/30/2005 10:39	3009.950	9.9497	302.5166		26.414	21.814	74.04
8/30/2005 10:41	3011.831	11.8313	254.5647		25.457	20.857	75.18
8/30/2005 10:44	3014.070	14.0697	214.2242		24.558	19.958	76.25
8/30/2005 10:45	3015.791	15.7913	190.978		23.977	19.377	76.94
8/30/2005 10:47	3017.723	17.723	170.2716		23.396	18.796	77.64
8/30/2005 10:49	3019.891	19.8913	151.8197		22.833	18.233	78.31
8/30/2005 10:52	3022.325	22.3247	135.3803		22.271	17.671	78.97
8/30/2005 10:53	3023.650	23.6497	127.8515		21.99	17.39	79.31
8/30/2005 10:56	3026.543	26.543	114.0241		21.447	16.847	79.95
	3028.118	28.118	107.6932		21.166	16.566	80.29
8/30/2005 10:59	3029.786	29.7863	101.7174		20.922	16.322	80.58
8/30/2005 11:05	3035.411	35.4112	85.71896		20.134	15.534	81.52
8/30/2005 11:09	3039.740	39.7397	76.49126	,	19.628	15.028	82.12
8/30/2005 11:14	3044.596	44.5963	68.27015	•	19.122	14.522	82.72
8/30/2005 11:14	3050.046	50.0463	60.94449	*	18.635	14.035	83.30
8/30/2005 11:26	3056.160	56.1597	54.41909		18.167	13.567	83.86
8/30/2005 11:29	3059.491	59.4913	51.42754		17.922	13.322	84.15
8/30/2005 11:36	3066.758	66.758	45.93843		17.437	12.837	84.73
	3070.718	70.718	43.42201	•	17.21	12.61	85.00
8/30/2005 11:40	3074.911	74.9113	41.04736		16.985	12.385	85.26
8/30/2005 11:44	3079.355	79.3547	38.80494		16.76	12.16	85.53
8/30/2005 11:49	3084.061	84.0613	36.68824		16.536	11.936	85.80
8/30/2005 11:54		89.0463	34.69034	1	16.331	11.711	86.07
8/30/2005 11:59	3089.046 3094.326	94.3263	32.80449	•	16.067	11.467	86.36
8/30/2005 12:04	3094.320	99.9197	31.02411		15.843	11.243	86.62
8/30/2005 12:09	3105.845	105.8447	29.34341		15.637	11.037	86.87
8/30/2005 12:15		112.1197	27.75712	•	15.393		87.16
8/30/2005 12:22	3112.120	112.1197	26.25933		15.206	10.795	87.38
8/30/2005 12:28	3118.768	125.8097	24.84554	•	14.962	10.362	87.67
8/30/2005 12:35	3125.810	133.268	23.51103		14.738	10.302	87.94
8/30/2005 12:43 8/30/2005 12:51	3133.268 3141.168	141.168			14.532	9.932	88.18
		141.100	21.06202		14.307	9.707	88.45
8/30/2005 12:59	3149.536 3158.401	158.4013	19.93924		14.101	9.501	88.70
8/30/2005 13:08 8/30/2005 13:17	3167.791	167.7913	18.87935		13.876	9.276	88.96
	3177.738	177.738	17.87878		13.67	9.07	89.21
8/30/2005 13:27		187.738	16.97972		13.445	8.845	89.48
8/30/2005 13:37 8/30/2005 13:47	3187.738 3197.738	197.738	16.17159		13.258	8.658	89.70
8/30/2005 13:57	3207.738	207.738	15.44127		13.071	8.471	89.92
8/30/2005 13:57	3217.738	217.738	14.77803		12.902	8.302	90.12
8/30/2005 14:17	3217.738	217.738	14.17303		12.752	8.152	90.30
	3237.738	237.738	13.61893	•	12.732	7.984	90.50
8/30/2005 14:27 8/30/2005 14:37	3247.738	247.738			12.434	7.834	90.68
	3257.738	257.738	12.63973		12.303	7.703	90.83
8/30/2005 14:47	3267.738	267.738	12.00973		12.153	7.553	91.01
8/30/2005 14:57		277.738	11.80155		12.103	7.422	91.17
8/30/2005 15:07	3277.738	287.738	11.42615		11.891	7.422	91.32
8/30/2005 15:17	3287.738	297.738	11.07597		11.778	7.178	91.46
8/30/2005 15:27	3297.738		10.74855		11.666	7.176	91.59
8/30/2005 15:37	3307.738	307.738	10.74655		11.535	6.935	91.75
8/30/2005 15:47	3317.738	317.738	10.44174		11.423	6.823	91.88
8/30/2005 15:57	3327.738	327.738			11.423	6.729	91.99
8/30/2005 16:07	3337.738	337.738			11.217	6.617	92.13
8/30/2005 16:17	3347.738	347.738	9.627185		11.411	0.017	. 02.10

8/30/2005 16:27	3357.738	357.738	9.386026	11.104	6.504	92.26
8/30/2005 16:37	3367.738	367.738	9.157982	11.011	6.411	92.37
8/30/2005 16:47	3377.738	377.738	8.942013	10.917	6.317	92.48
8/30/2005 16:57	3387.738	387.738	8.737183	10.823	6.223	92.60
8/30/2005 17:07	3397.738	397.738	8.542654	10.73	6.13	92.71
8/30/2005 17:17	3407.738	407.738	8.357666	10.636	6.036	92.82
8/30/2005 17:27	3417.738	417.738	8.181535	10.561	5.961	92.91
8/30/2005 17:37	3427.738	427.738	8.013639	10.486	5.886	93.00
8/30/2005 17:47	3437.738	437.738	7.853415	10.393	5.793	93.11
8/30/2005 17:57	3447.738	447.738	7.700347	10.299	5.699	93.22
8/30/2005 18:07	3457.738	457.738	7.553968	10.243	5.643	93.29
8/30/2005 18:17	3467.738	467.738	7.413847	10.149	5.549	93.40
8/30/2005 18:27	3477.738	477.738	7.279593	10.074	5.474	93.49
8/30/2005 18:37	3487.738	487.738	7.150843	10.018	5.418	93.55
8/30/2005 18:47	3497.738	497.738	7.027267	9.943	5.343	93.64
8/30/2005 18:57	3507.738	507.738	6.908559	9.868	5.268	93.73
8/30/2005 19:07	3517.738	517.738	6.794437	9.793	5.193	93.82
8/30/2005 19:17	3527.738	527.738	6.684639	9.737	5.137	93.89
8/30/2005 19:27	3537.738	537.738	6.578925	9.681	5.081	93.95
8/30/2005 19:37	3547.738	547.738	6.477071	9.606	5.006	94.04
8/30/2005 19:47	3557.738	557.738	6.37887	9.531	4.931	94.13
8/30/2005 19:57	3567.738	567.738	6.284128	9.475	4.875	94.20
8/30/2005 20:07	3577.738	² 577.738	6.192665	9.437	4.837	94.24
8/30/2005 20:17	3587.738	587.738	6.104315	9.4	4.8	94.29
8/30/2005 20:27	3597.738	597.738	6.018921	9.344	4.744	94.36
8/30/2005 20:37	3607.738	607.738	5.936338	9.306	4.706	94.40
8/30/2005 20:47	3617.738	617.738	5.856428	9.271	4.671	94.44
8/30/2005 20:57	3627.738	627.738	5.779064	9.231	4.631	94.49
8/30/2005 21:07	3637.738	637.738	5.704126	9.175	4.575	94.56
8/30/2005 21:17	3647.738	647.738	5.631502	9.138	4.538	94.60
8/30/2005 21:27	3657.738	657.738	5.561087	9.102	4.502	94.64
8/30/2005 21:37	3667.738	667.738	5.49278	9.102	4.502	94.64
8/30/2005 21:47	3677.738	677.738	5.426489	9.046	4.446	94.71
8/30/2005 21:57	3687.738	687.738	5.362126	9.009	4.409	94.75
8/30/2005 22:07	3697.738	697.738	5.299608	8.99	4.39	94.78
8/30/2005 22:17	3707.738	707.738	5.238857	8.953	4.353	94.82
8/30/2005 22:27	3717.738	717.738	5.179798	8.915	4.315	94.87
8/30/2005 22:37	3727.738	727.738	5.122363	8.896	4.296	94.89
8/30/2005 22:47	3737.738	737.738		8.859	4.259	94.93
8/30/2005 22:57	3747.738	747.738		8.84	4.24	94.95
8/30/2005 23:07	3757.738	757.738		8.803	4.203	95.00
8/30/2005 23:17	3767.738	767.738		8.784	4.184	95.02
8/30/2005 23:27	3777.738			8.765	4.165	95.04
8/30/2005 23:37	3787.738	787.738	4.808373	8.728	4.128	95.09
8/30/2005 23:47	3797.738	797.738	4.760633	8.69	4.09	95.13
8/30/2005 23:57	3807.738	807.738	4.714076	8.672	4.072	95.15
8/31/2005 0:07	3817.738	817.738		8.634	4.034	95.20
8/31/2005 0:17	3827.738	827.738	4.624335	8.597	3.997	95.24
8/31/2005 0:27	3837.738	837.738		8.559	3.959	95.29
, 8/31/2005 0:37	3847.738	847.738		8.522	3.922	95.33
8/31/2005 0:47	3857.738	857.738		8.468	3.868	95.40
8/31/2005 0:57	3867.738	867.738	4.457265	8.449	3.849	95.42

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8/31/2005 1:07	3877.738	877.738	4.417876		8.393	3.793	95.49
8/31/2005 1:17	3887.738	887.738	4.379375		8.355	3.755	95.53
8/31/2005 1:17	3897.738	897.738	4.341732		8.318	3.718	95.58
8/31/2005 1:37	3907.738	907.738	4.304918		8.262	3.662	95.64
8/31/2005 1:47	3917.738	917.738	4.268907	ь.	8.243	3.643	95.67
	3927.738	927.738	4.233672		8.187	3.587	95.73
8/31/2005 1:57	3937.738	937.738	4.199188		8.149	3.549	95.78
8/31/2005 2:07 8/31/2005 2:17	3947.738	947.738	4.165432		8.112	3.512	95.82
= 1	3957.738	957.738	4.132381		8.076	3.476	95.86
8/31/2005 2:27	3967.738	967.738	4.100013		8.02	3.42	95.93
8/31/2005 2:37	3977.738	977.738	4.068307		8.001	3.401	95.95
8/31/2005 2:47	3987.738	987.738	4.037243		7.964	3.364	96.00
8/31/2005 2:57	3997.738	997.738	4.006801		7.926	3.326	96.04
8/31/2005 3:07	4007.738	1007.738	3.976964		7.87	3.27	96.11
8/31/2005 3:17	4007.738	1007.738	3.947713		7.852	3.252	96.13
8/31/2005 3:27	4017.738	1017.738	3.919032		7.795	3.195	96.20
8/31/2005 3:37	4027.738	1027.738	3.890903		7.779	3.179	96.22
8/31/2005 3:47	4047.738		3.863311		7.739	3.139	96.27
8/31/2005 3:57	4047.738	1047.738	3.836241		7.722	3.122	96.29
8/31/2005 4:07	4067.738	1067.738	3.809678		7.683	3.083	96.33
8/31/2005 4:17 8/31/2005 4:27	4007.738	1077.738	3.783608		7.648	3.048	96.37
8/31/2005 4:27	4077.738	1077.738	3.758017		7.591	2.991	96.44
	4097.738	1007.738	3.732893		7.573	2.973	96.46
8/31/2005 4:47 8/31/2005 4:57	4107.738	1107.738	3.708222		7.554	2.954	96.49
8/31/2005 5:07	4117.738	1117.738	3.683992	. *	7.5	2.9	96.55
8/31/2005 5:17	4127.738	1117.738	3.660192		7.462	2.862	96.59
8/31/2005 5:27	4137.738	1137.738	3.636811		7.443	2.843	96.62
8/31/2005 5:37	4147.738	1147.738	3.613837		7.425	2.825	96.64
8/31/2005 5:47	4157.738	1157.738	3.59126		7.387	2.787	96.68
8/31/2005 5:57	4167.738	1167.738			7.369	2.769	96.71
8/31/2005 6:07	4177.738	1177.738	3.547256		7.352	2.752	96.73
8/31/2005 6:17	4187.738	1187.738	3.52581		7.318	2.718	96.77
8/31/2005 6:27	4197.738	1197.738	3.504721		7.281	2.681	96.81
8/31/2005 6:37	4207.738	1207.738	3.483982		7.26	2.66	96.83
8/31/2005 6:47	4217.738	1217.738	3.463584		7.258	2.658	96.84
8/31/2005 6:57	4227.738	1227.738			7.229	2.629	96.87
8/31/2005 7:07	4237.738	1237.738			7.229	2.629	96.87
8/31/2005 7:17	4247.738	1247.738			7.231	2.631	96.87
8/31/2005 7:27	4257.738	1257.738			7.212	2,612	96.89
8/31/2005 7:37	4267.738	1267.738			7.218	2.618	96.88
8/31/2005 7:47	4277.738	1277.738			7.218	2.618	96.88
8/31/2005 7:57	4287.738	1287.738			7.199	2.599	96.91
8/31/2005 8:07	4297.738	1297.738			7.184	2.584	96.93
8/31/2005 8:17	4307.738	1307.738			7.164	2.564	96.95
8/31/2005 8:27	4317.738	1317.738			7.162	2.562	96.95
8/31/2005 8:37	4327.738		3.259482		7.124	2.524	97.00
·8/31/2005 8:47	4337.738	1337.738			7,091	2.491	97.04
8/31/2005 8:57	4347.738	1347.738		4	7.076	2.476	97.05
8/31/2005 9:07	4357.738	1357.738			7.055	2.455	97.08
8/31/2005 9:17	4367.738	1367.738		-	7.038	2.438	97.10
8/31/2005 9:27	4377.738	1377.738			7.003	2.403	97.14
8/31/2005 9:37	4387.738	1387.738	3.16179,1		6.978	2.378	97.17

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8/31/2005 9:47	4397.738	1397.738	3.146325	-	6.945	2.345	97.21
8/31/2005 9:57	4407.738	1407.738	3.131078		6.945	2.345	97.21
8/31/2005 10:07	4417.738	1417.738	3.116047	•	6.907	2.307	97.25
8/31/2005 10:17	4427.738	1427.738	3.101226		6.868	2.268	97.30
8/31/2005 10:27	4437.738	1437.738	3.086611		6.836	2.236	97.34
8/31/2005 10:37	4447.738	1447.738	3.072198		6.834	2.234	97.34
8/31/2005 10:47	4457.738	1457.738	3.057983		6.799	2.199	97.38
8/31/2005 10:57	4467.738	1467.738	3.043962		6.778	2.178	97.41
8/31/2005 11:07	4477.738	1477.738	3.03013		6.76	2.16	97.43
8/31/2005 11:17	4487.738	1487.738	3.016484		6.724	2.124	97.47
8/31/2005 11:27	4497.738	1497.738	3.003021		6.693	2.093	97.51
8/31/2005 11:37	4507.738	1507.738	2.989736		6.693	2.093	97.51
8/31/2005 11:47	4517.738	1517.738	2.976626	,	6.653	2.053	97.56
8/31/2005 11:57	4527.738	1527.738	2.963687		6.634	2.034	97.58
8/31/2005 12:07	4537.738	1537.738	2.950918		6.622	2.022	97.59
8/31/2005 12:17	4547.738	1547.738	2.938313		6.586	1.986	. 97.64
8/31/2005 12:27	4557.738	1557.738	2.925869	1	6.586	1.986	97.64
8/31/2005 12:37	4567.738	1567.738	2.913585		6.545	1.945	97.69
8/31/2005 12:47	4577.738	1577.738	2.901456		6.537	1.937	97.70
8/31/2005 12:57	4587.738	1587.738	2.889481		6.501	1.901	97.74
8/31/2005 13:07	4597.738	1597.738	2.877655		6.472	1.872	97.77
8/31/2005 13:17	4607.738	1607.738	2.865976		6.47	1.87	97.77
8/31/2005 13:27	4617.738	1617.738	2.854441		6.449	1.849	97.80
8/31/2005 13:37	4627.738	1627.738	2.843048		6.418	1.818	97.84
8/31/2005 13:47	4637.738	1637.738	2.831795		6.424	1.824	97.83
8/31/2005 13:57	4647.738	1647.738	2.820678		6.386	1.786	97.87
8/31/2005 14:07	4657.738	1657.738	2.809695	. •	6.376	1.776	97.89
8/31/2005 14:17	4667.738	1667.738	2.798844		6.361	1.761	97.90
8/31/2005 14:27	4677.738	1677.738	2.788122		6.345	1.745	97.92
8/31/2005 14:37	4687.738	1687.738	2.777527		6.324	1.724	97.95
8/31/2005 14:47	4697.738	1697.738	2.767057		6.288	1.688	97.99
8/31/2005 14:57	4707.738	1707.738	2.75671		6.301	1.701	97.98
8/31/2005 15:07	4717.738	1717.738	2.746483		6.249	્ 1.649	98.04
8/31/2005 15:17	4727.738	1727.738	2.736374		6.23	1.63	98.06
8/31/2005 15:27	4737.738	1737.738	2.726382		6.218	1.618	98.07
8/31/2005 15:37	4747.738	1747.738	2.716504		6.18	1.58	98.12
8/31/2005 15:47	4757.738	1757.738	2.706739	•	6.193	1.593	98.10
8/31/2005 15:57	4767.738	1767.738	2.697084		6.821	2.221	97.36
8/31/2005 16:07	4777.738	1777.738	2.687538		6.126	1.526	98.18
8/31/2005 16:17	4787.738	1787.738	2.678098		6.103	1.503	98.21
8/31/2005 16:27	4797.738	1797.738			6.086	1.486	98.23
8/31/2005 16:37	4807.738	1807.738			6.07	1.47	98.25
8/31/2005 16:47	4817.738	1817.738			6.051	1.451	98.27
8/31/2005 16:57	4827.738		2.641373		6.051		98.27
8/31/2005 17:07	4837.738		2.632442		6.015	1.415	98.32
8/31/2005 17:17	4847.738		2.623607	•	6.008	1.408	98.32
8/31/2005 17:27	4857.738		2.614867		5.993	1.393	98.34
8/31/2005 17:37	4867.738	1867.738			5.974	1.374	98.37
8/31/2005 17:47	4877.738	1877.738			. 5.955	1.355	98.39
8/31/2005 17:57	4887.738		2.589204		5.824	1.224	98.54
8/31/2005 18:07	4897.738	1897.738			5.8	1.2	98.57
8/31/2005 18:17	4907.738	1907.738	2.572543		5.769	1.169	. 98.61

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8/31/2005 18:27	4917.738	1917.738	2.564343		5.746	1.146	98.64
8/31/2005 18:37	4927.738	1927.738	2.556228		5.722	1.122	98.66
8/31/2005 18:47	4937.738	1937.738	2.548197		5.705	1.105	98.69
8/31/2005 18:57	4947.738	1947.738	2.540248	•	5.68	1.08	98.71
8/31/2005 19:07	4957.738	1957.738	2.532381		5.663	1.063	98.74
8/31/2005 19:17	4967.738	1967.738	2.524593		5.659	1.059	98.74
8/31/2005 19:27	4977.738	1977.738	2.516884		5.643	1.043	98.76
8/31/2005 19:37	4987.738	1987.738	2.509253		5.626	1.026	98.78
8/31/2005 19:47	4997.738	1997.738	2.501698		5.621	1.021	98.79
8/31/2005 19:57	5007.738	2007.738	2.494219		5.612	1.012	98.80
8/31/2005 20:07	5017.738	2017.738	2.486813		5.606	1.006	98.80
8/31/2005 20:17	5027.738	2027.738	2.479481		5.601	1.001	98.81
8/31/2005 20:27	5037.738	2037.738	2.472221		5.596	0.996	98.81
8/31/2005 20:37	5047.738	2047.738	2.465031		5.587	0.987	98.83
8/31/2005 20:47	5057.738	2057.738	2.457912	,	5.593	0.993	98.82
8/31/2005 20:57	5067.738	2067.738	2.450861		5.599	0.999	98.81
8/31/2005 21:07	5077.738	2077.738	2.443878		5.605	1.005	98.80
8/31/2005 21:17	5087.738	2087.738	2.436962		5.609	1.009	98.80
8/31/2005 21:27	5097.738	2097.738	2.430112		5.598	0.998	98.81
8/31/2005 21:37	5107.738	2107.738	2.423327		5.617	1.017	98.79
8/31/2005 21:47	5117.738	2117.738	2.416606		5.625	1.025	98.78
8/31/2005 21:57	5127.738	2127.738	2.409948		5.608	1.008	98.80
8/31/2005 22:07	5137.738	2137.738	2.403353		5.629	1.029	98.78
8/31/2005 22:17	5147.738	2147.738	2.396818		5.635	1.035	98.77
8/31/2005 22:27	5157.738	2157.738	2.390345	*	5.622	1.022	98.78
8/31/2005 22:37	5167.738	2167.738	2.383931		5.624	1.024	98.78
8/31/2005 22:47	5177.738	2177.738	2.377576		5.63	1.03	98.77
8/31/2005 22:57	5187.738	2187.738	2.371279		5.636	1.036	98.77
8/31/2005 23:07	5197.738	2197.738	2.36504		5.646	1.046	98.76
8/31/2005 23:17	5207.738	2207.738	2.358857		5.639	1.039	98.76
8/31/2005 23:27	5217.738	2217.738	2.35273		5.655	1.055	98.74
8/31/2005 23:37	5227.738	2227.738	2.346657	•	5.633	1.033	98.77
8/31/2005 23:47	5237.738	2237.738	2.34064		5.635	1.035	98.77
8/31/2005 23:57	5247.738	2247.738	2.334675		5.648	1.048	98.75
9/1/2005 0:07	5257.738	2257.738	2.328764		5.64	1.04	98.76
9/1/2005 0:17		2267.738	2.322904		5.623	1.023	98.78
9/1/2005 0:27		2277.738		•	5.601	1.001	98.81
9/1/2005 0:37	5287.738	2287.738	2.311339		5.609	1.009	98.80
9/1/2005 0:47	5297.738	2297.738	2.305632		5.593	0.993	98.82
9/1/2005 0:57	5307.738	2307.738	2.299974		5.568	0.968	98.85
9/1/2005 1:07		2317.738	2.294365		5.547	0.947	98.87
9/1/2005 1:17	5327.738	2327.738	2.288805		5.54	0.94	98.88
9/1/2005 1:27	5337.738	2337.738	2.283292	*	5.517	0.917	98.91
9/1/2005 1:37	5347.738	2347.738	2.277826		5.506	0.906	98.92
9/1/2005 1:47	5357.738	2357.738	2.272406		5.471	0.871	98.96
9/1/2005 1:57	5367.738	2367.738	2.267032	•	5.466	0.866	98.97
9/1/2005 2:07	5377.738	2377.738	2.261703		5.435	0.835	99.01
9/1/2005 2:17	5387.738	2387.738	2.256419		5.422	0.822	99.02
9/1/2005 2:17	5397.738	2397.738	2.251179		5.407	0.807	99.04
9/1/2005 2:37	5407.738	2407.738	2.245983		5.397	0.797	99.05
9/1/2005 2:47	5417.738	2417.738	2.240829		5.38	0.78	99.07
9/1/2005 2:57	5427.738	2427.738	2.235718		5.351	0.751	99.11
						•	

1

							•
9/1/2005 3:07	5437.738	2437.738	2.230649		5.338	0.738	99.12
9/1/2005 3:17	5447.738	2447.738	2.225621		5.323	0.723	99.14
9/1/2005 3:17	5457.738	2457.738	2.220635		5.306	0.706	99.16
9/1/2005 3:27	5467.738	2467.738	2.215688		5.294	0.694	99.17
9/1/2005 3:47	5477.738	2477.738	2.210782		5.294	0.694	99.17
9/1/2005 3:57	5487.738		2.205915	*.	5.26	0.66	99.21
9/1/2005 4:07	5497.738	2497.738	2.201087		5.25	0.65	99.23
9/1/2005 4:17	5507.738	2507.738			5.231	0.631	99.25
9/1/2005 4:27	5517.738	2517.738	2.191546	•	5.196	0.596	99.29
9/1/2005 4:37	5527.738	2527.738	2.186832	· -	5.216	0.616	99.27
9/1/2005 4:47	5537.738	2537.738	2.182155		5.187	0.587	99.30
9/1/2005 4:57	5547.738	2547.738	2.177515		5.183	0.583	99.31
9/1/2005 5:07	5557.738	2557.738	2.172911		5.152	0.552	99.34
9/1/2005 5:17	5567.738	2567.738	2.168343		5.154	0.554	99.34
9/1/2005 5:27	5577.738	2577.738	2.163811		5.141	0.541	99.36
9/1/2005 5:37	5587.738	2587.738	2.159314		5.12	0.52	99.38
9/1/2005 5:47	5597.738	2597.738	2.154851		5.106	0.506	99.40
9/1/2005 5:57	5607.738	2607.738	2.150422		5.11	0.51	99.39
9/1/2005 6:07	5617.738	2617.738	2.146028		5.091	0.491	99.42
9/1/2005 6:17	5627.738	2627.738	2.141666	.)	5.099	0.499	99.41
9/1/2005 6:27	5637.738	2637.738	2.137338	F.	5.099	0.499	99.41
9/1/2005 6:37	5647.738	2647.738	2.133043		5.101	0.501	99.40
9/1/2005 6:47	5657.738	2657.738	2.128779		5.161	0.561	99.33
9/1/2005 6:57	5667.738	2667.738	2.124548		5.157	0.557	99.34
9/1/2005 7:07	5677.738	2677.738	2.120349		5.157	0.557	99.34
9/1/2005 7:17	5687.738	2687.738	2.11618		5.159	0.559	99.33
9/1/2005 7:27	5697.738	2697.738	2.112043		5.18	0.58	99.31
9/1/2005 7:37	5707.738	2707.738	2.107936		5.165	0.565	99.33
9/1/2005 7:47	5717.738		2.103859	•	5.167	0.567	99.33
9/1/2005 7:57	5727.738	2727.738	2.099812		5.171	0.571	99.32
9/1/2005 8:07	5737.738	2737.738	2.095795		5.179	0.579	99.31
9/1/2005 8:17	5747.738	2747.738	2.091807		5.183	0.583	99.31
9/1/2005 8:27	5757.738	2757.738	2.087848	•	5.21	0.61	99.27 99.25
9/1/2005 8:37	5767.738	2767.738	2.083918		5.227	0.627	99.25
9/1/2005 8:47	5777.738	2777.738	2.080015 2.076141		5.231 5.216	0.631 0.616	99.25
9/1/2005 8:57	5787.738	2787.738	2.076141		5.183	0.583	99.21
9/1/2005 9:07	5797.738	2797.738	2.012290		5.165	, 0.303	33.3 I

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APPENDIX 5

Plumbness and Alignment Surveys

TM



Casing Alignment Interpretation Package

Prepared Especially For

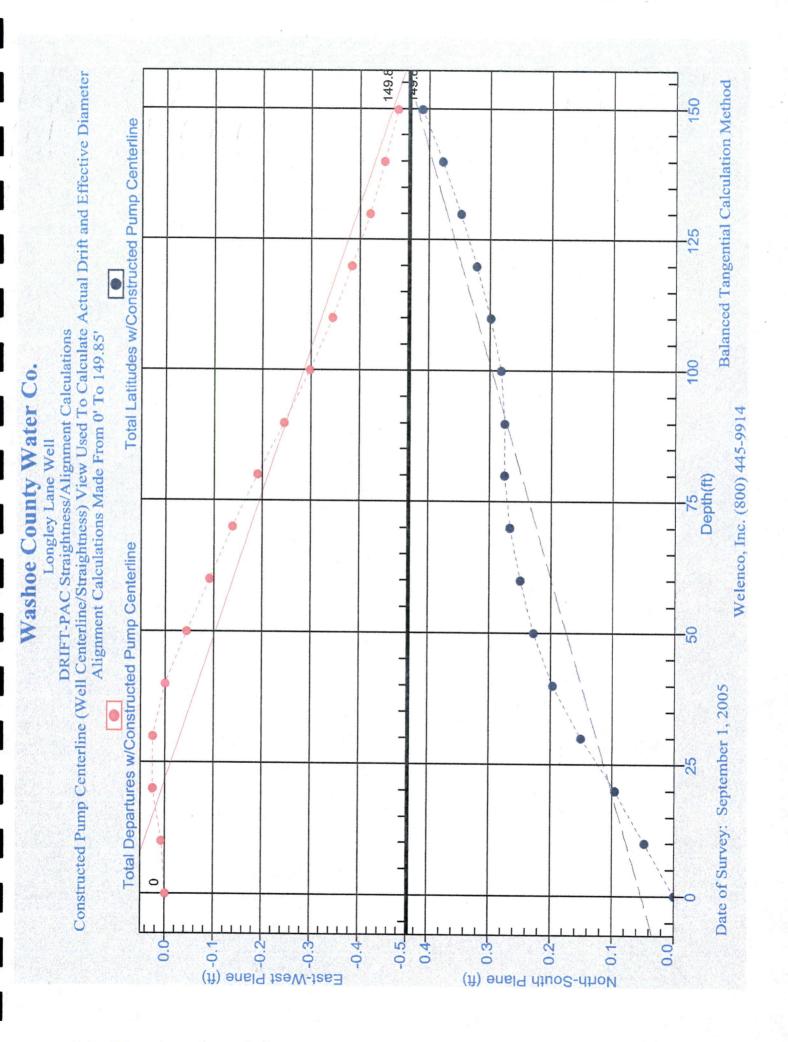
Washoe County Water Co.

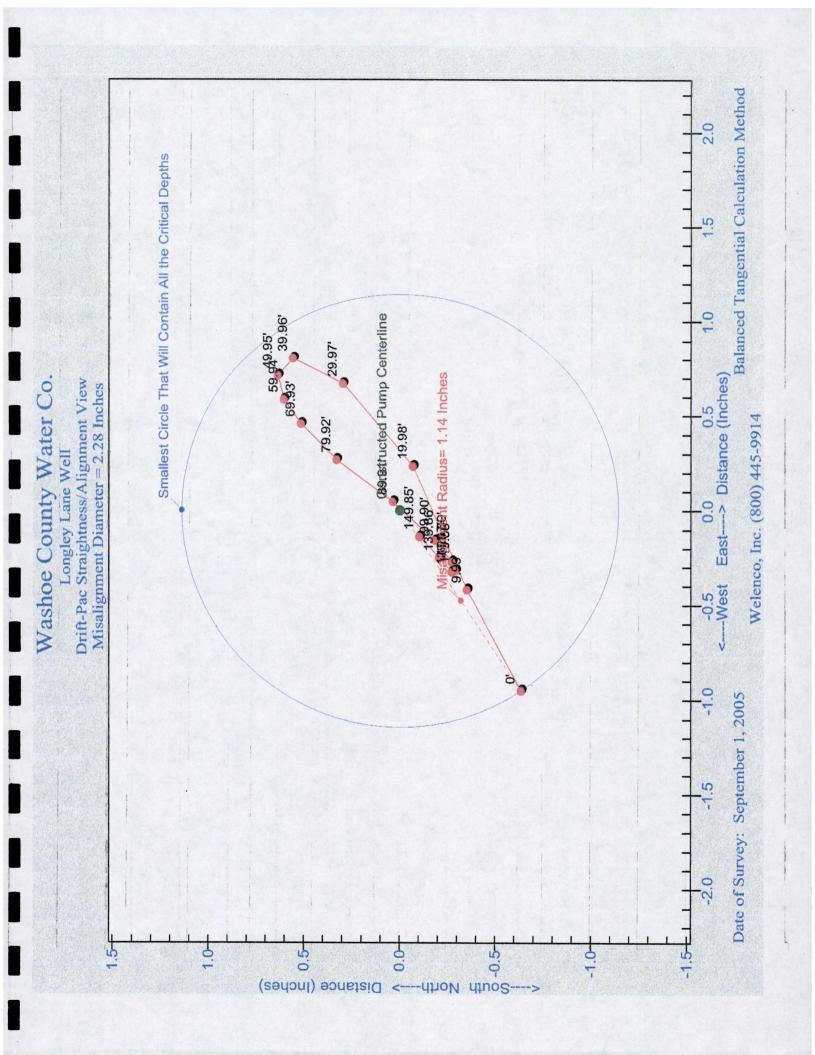
Longley Lane Well

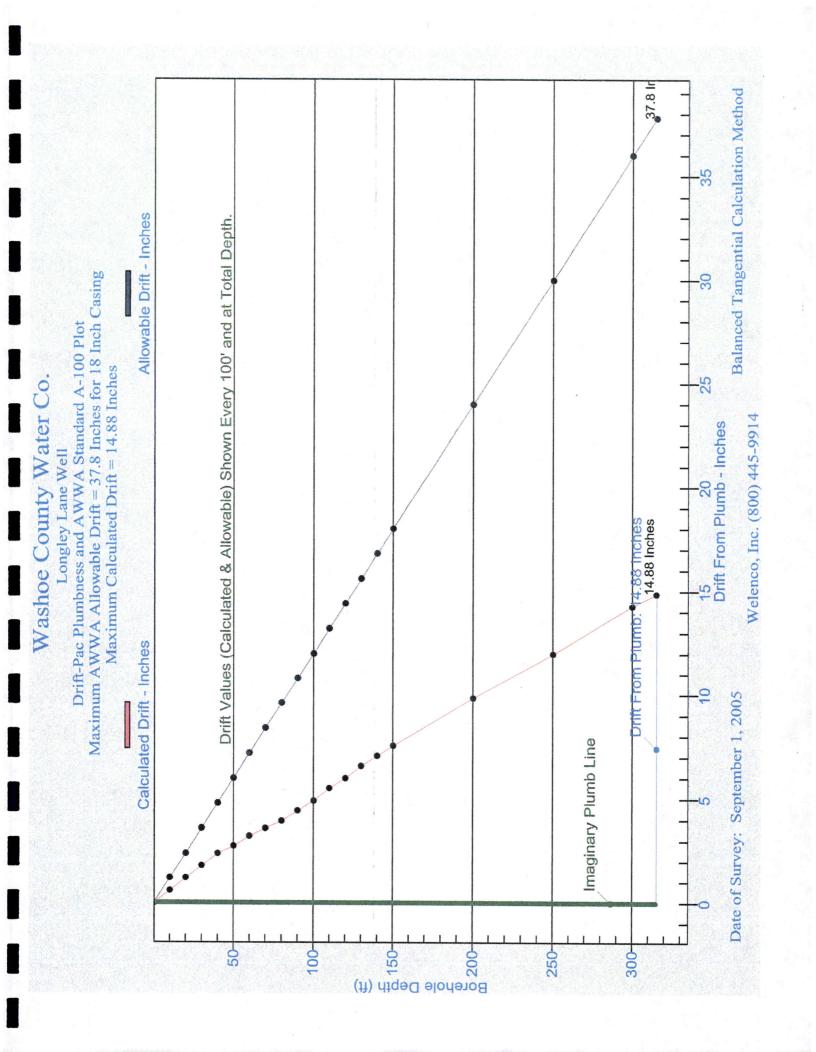
September 1, 2005

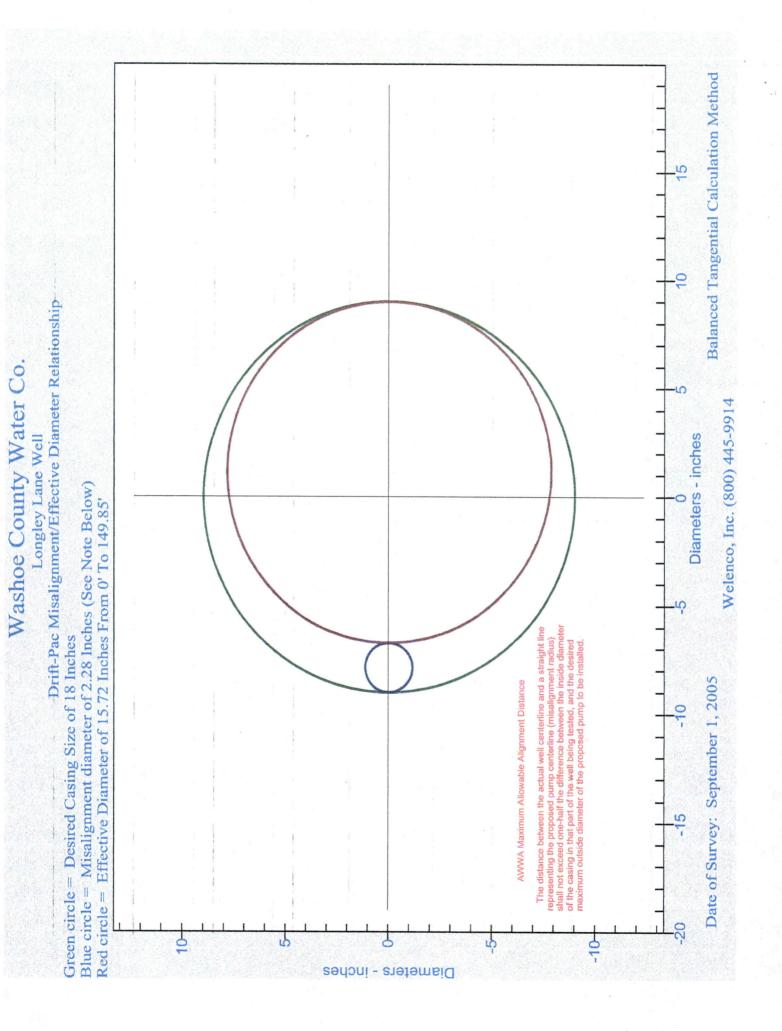
This Plumbness and Alignment Interpretation Package represents our best efforts to provide a correct interpretation. This package is prepared for informational purposes only and is based on our best interpretation of The American Water Works Association, ANSI/AWWA A100-97, Appendix D - "Plumbness and Alignment - Procedure Testing", Dated February 1, 1998. According to the Standard, this procedure is for informational purposes only and is not a part of AWWA A-100. Therefore, Welenco does not guarantee the reliability of this procedure and cannot be held responsible for any errors in this procedure. The data used in our interpretation was not obtained using the AWWA "Apparatus Required For Plumbness and Alignment Tests". Since all interpretations are opinions based on mathematical calculations, and inferences from electrical or other types of measurements, we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by Customer resulting from any interpretation made by this document. Welenco does not warrant or guarantee the accuracy of the data, specifically including (but without limitations) the accuracy of data transmitted by electronic process, and Welenco will not be responsible for accidental or intentional interception of such data by third parties. Welenco employees are not empowered to change or otherwise modify the attached interpretation. By accepting this Plumbness and Alignment Interpretation Package, the Customer agrees to the foregoing, and to the General Terms and Conditions of Welenco.

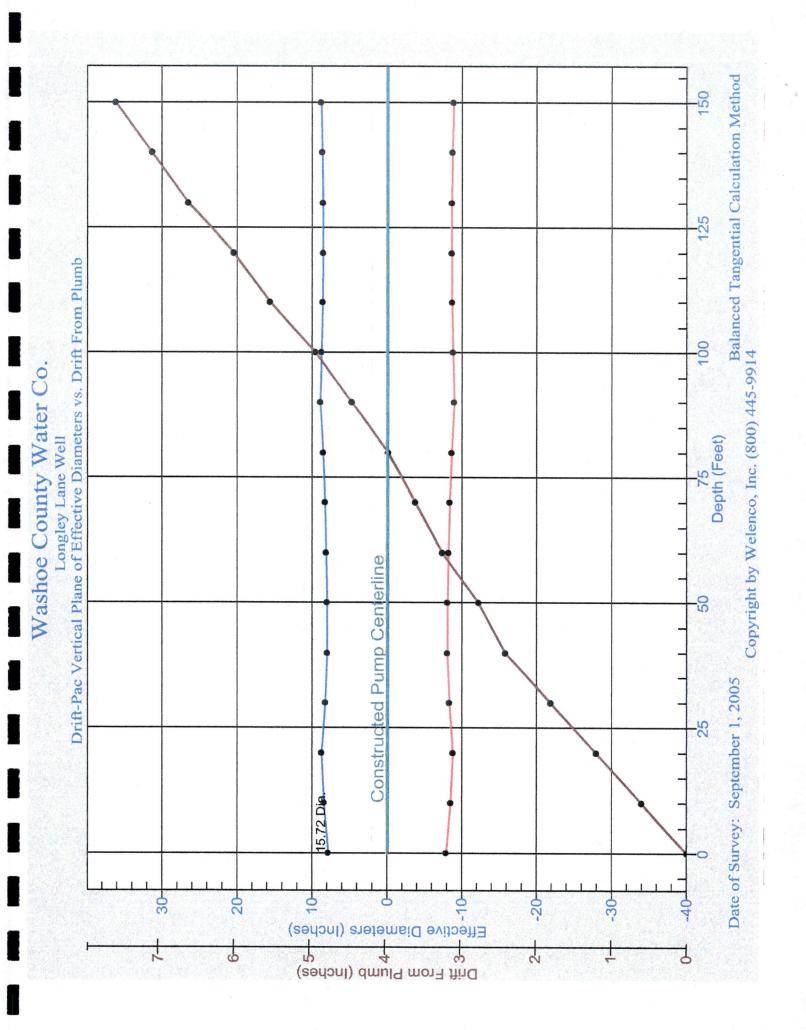












TM



Wellbore DRIFT Interpretation Package

Prepared Especially For

Washoe County Water Co.

Longley Lane Well

September 1, 2005

This Deviation and Directional Interpretation Package represents our best efforts to provide a correct interpretation. Nevertheless, since all interpretations are opinions based on inferences from electrical or other types of measurements, we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by Customer resulting from any interpretation made by this document. Welenco does not warrant or guarantee the accuracy of the data, specifically including (but without limitations) the accuracy of data transmitted by electronic process, and Welenco will not be responsible for accidental or intentional interception of such data by third parties. Welenco employees are not empowered to change or otherwise modify the attached interpretation. By accepting this Deviation and Directional Interpretation Package, the Customer agrees to the foregoing, and to the General Terms and Conditions of Welenco.



Drift-Pac

Wellbore Drift Interpretation

=welenco

1058 State NV Magnetic Declination Used Witness Vanhoozer Tool Number Dogleg Calculation Method Gyroscopic September 1, 2005 M.F.Sharpless Washoe welenco Office Salinas County Date of Survey Recorded By Tool Type Balanced Tangential Method 4769 Job Number Washoe County Water Co. Washoe Co. Corp. Yard Drift Calculation Method Longley Lane Well L22 Company Well Number Field Equipment No. Remarks Location

Dogleg Severity	Dogleg	•,	Ď																				7			
Dog	Dogleg	•1	Ď	0		3	8	0	4	0	-	6	#	0	.	8	2		~							
es	Total	Ď	Feet	0.00	0.01	0.03	0.03	00.0	-0.04	-0.09	-0.14	-0.19	-0.24	-0.30	-0.34	-0.38	-0.42	-0.45	-0.48	99.0-	-0.85	-1.02	-1.06			
Coordinat	Total	Latitude,	Feet	0.00	0.05	0.10	0.15	0.20	0.23	0.25	0.27	0.28	0.28	0.28	0.30	0.32	0.35	0.38	0.41	0.50	0.53	0.61	0.65			
Rectangular Coordinates	Departure,	Feet		0.00	0.01	0.02	0.00	-0.03	-0.04	-0.05	-0.05	-0.05	-0.06	-0.05	-0.05	-0.04	-0.04	-0.03	-0.03	-0.18	-0.20	-0.17	-0.04			
	Latitude,	Feet	1	0.00	0.05	0.05	90.0	0.05	0.03	0.02	0.02	0.01	0.00	0.01	0.02	0.02	0.03	0.03	0.03	0.08	0.03	0.08	0.04			
	Drift	Bearing	Degrees, True	0.00	09.6	15.30	9.90	0.20	349.30	340.20	332.90	325.60	318.50	313.50	311.10	310.10	309.60	310.00	310.70	307.00	301.70	300.70	301.30			
Calculations	Drift	Distance,	Feet	0.00	0.05	0.10	0.15	0.20	0.23	0.27	0.30	0.33	0.37	0.41	0.46	0.50	0.55	0.59	0.63	0.82	1.00	1.19	1.24			
Closure Ca	True	Vertical	Depth, Feet	0.00	66.6	19.98	29.97	39.96	49.95	59.94	69.93	79.92	89.91	06.66	109.89	119.88	129.87	139.86	149.85	199.84	249.83	299.82	314.81			
	Course	Deviation,	Feet	00'0	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.04	0.04	0.20	0.20	0.19	90.0			
tion	, Azimuth,	Degrees,	True	350	30	12	350	310	300	290	290	270	270	283	300	300	310	320	320	270	290	300	330			
Measured Information	Inclination,	Degrees	From Vertical	0.30	0.29	0.30	0.34	0.30	0.32	0.28	0.29	0.32	0.31	0.31	0.26	0.27	0.25	0.24	0.25	0.25	0.21	0.22	0.23	,		
Meast	Measured	Depth,	Feet	0.00	10.00	20.00	30.00	40.00	20.00	00.09	70.00	80.00	90.00	100.00	110.00	120.00	130.00	140.00	150.00	200.00	250.00	300.00	315.00			

301.30

Final Closure Bearing in Degrees

1.24

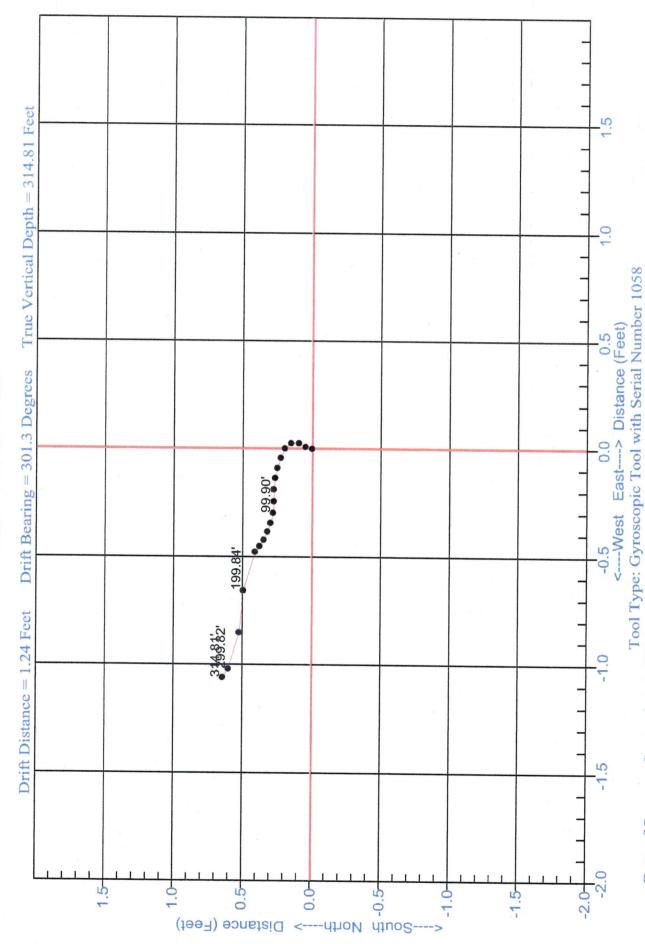
Final Closure Distance in Feet

314.81

TVD in Feet

Washoe County Water Co.

Longley Lane Well DRIFT-PAC PLAN VIEW



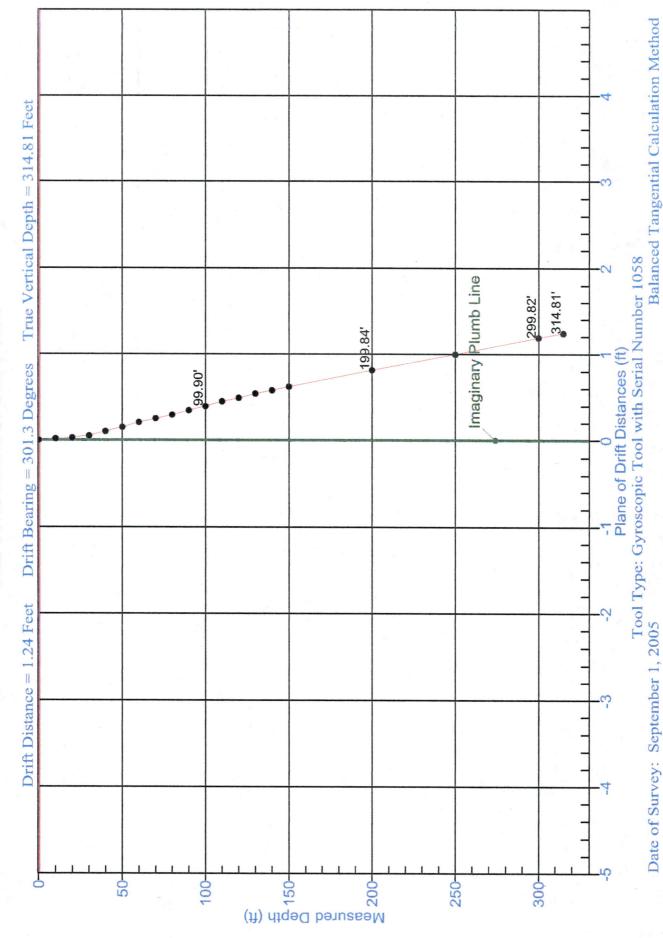
Balanced Tangential Calculation Method

Copyright by Welenco, Inc. (800) 445-9914

Date of Survey: September 1, 2005

Washoe County Water Co

Longley Lane Well
DRIFT-PAC PLANE OF DRIFT VIEW

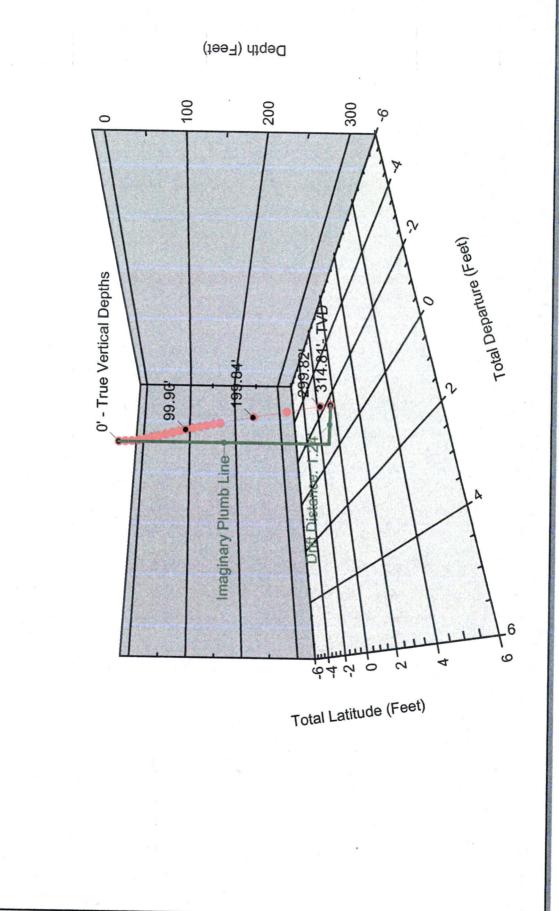


Copyright by Welenco, Inc. (800) 445-9914

Washoe County Water Co. Longley Lane Well DRIFT-PAC 3D PROJECTION VIEW

True Vertical Depth = 314.81 Feet Drift Bearing = 301.3 Degrees Drift Distance = 1.24 Feet

334.0

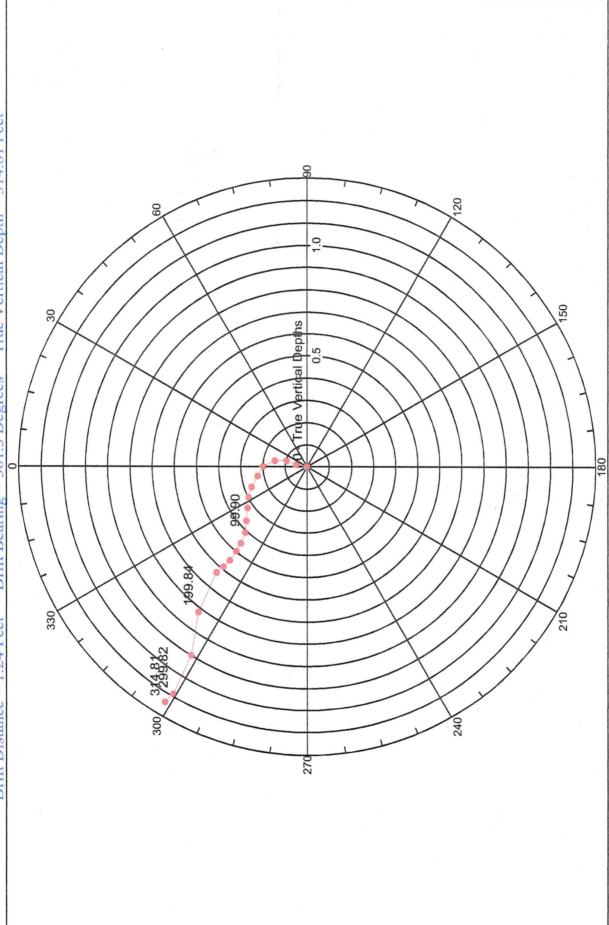


Balanced Tangential Calculation Method Tool Type: Gyroscopic Tool with Serial Number 1058 Copyright by Welenco, Inc. (800) 445-9914 Date of Survey: September 1, 2005

Washoe County Water (

Longley Lane Well Drift-Pac Polar View





Date of Survey: September 1, 2005

Balanced Tangential Calculation Method

Welenco, Inc. (800) 445-9914

Balanced Tangential Method

- Calculated Wellbore Path

Actual Wellbore Path

The Balanced Tangential Method uses the inclination and direction angles at the upper and lower ends of the course length in a manner so as to balance the two sets of measured angles over a course length. From a theoretical standpoint, this method combines the trigonometric functions to provide the average balanced inclination and direction angles, which are used in standard computational procedures. Other common names for this method are Vector Averaging, Acceleration, and Trapezoidal.

APPENDIX 6

Water Quality Information



Washoe County Dept. of Water Resources

Date:

10/12/2005

Attn: John Hulett

Client:

WAS-500

4930 Energy Way

Taken by:

J. Hulett

Reno, NV 89520

PO #:

5500001829

Dear John Hulett,

It is the policy of Sierra Environmental Monitoring, Inc to strictly adhere to a comprehensive Quality Assurance Plan that insures the data presented in this report are both accurate and precise. Sierra Environmental Monitoring, Inc. maintains accreditation in the State of Nevada (NV-15) and the State of California (ELAP 2526).

The data presented in this report were obtained from the analysis of samples received under a chain of custody. Unless otherwise noted below, samples were received in good condition, properly preserved and within the hold time for the requested analyses. Any anomalies associated with the analysis of the samples have been flagged with appropriate explanation in the Analysis Report section of this Laboratory Report.

General Comments:

- There are no general comments for this report.

Individual Sample Comments:

- There are no specific comments that are associated with these samples.

Approved By:

Date:

10/12/2005

Sierra Environmental Monitoring, Inc.

This report is applicable only to the sample received by the laboratory. The liability of the laboratory is limited to the amount paid for this report. This report is for the exclusive use of the client to whom it is addressed and upon the condition that the client assumes all liability for the further distribution of the report or its contents.



Washoe County Dept. of Water Resources

Attn: John Hulett 4930 Energy Way Reno, NV 89520

Date:

10/12/2005

Client: .

WAS-500

Taken by:

J. Hulett

PO #:

5500001829

Analysis Report

Sample ID: S200508-1685 Customer Sample ID

Date Sampled

Time Sampled Date Received

Longley Lane Well

8/29/2005

3:00 PM

8/29/2005

5200508-1085	Longi	by Lanc Wen		0.23.200	• • • • • • • • • • • • • • • • • • • •		
_	Method	Result	Units	MCL	Analyst	Date Analyzed	Data Flag
Parameter	SM 2320 B	150	mg/L CaCO3		Pacheco	8/31/2005	
Alkalinity, Total	SM 2320 B SM 2320 B	150	mg/L CaCO3		Pacheco	8/31/2005	
Alkalinity/Bicarbonate	SM 2320 B SM 2320 B	<2	mg/L CaCO3		Pacheco	8/31/2005	
Alkalinity/Carbonate		<2	mg/L CaCO3		Pacheco	8/31/2005	
Alkalinity/Hydroxide	SM 2320 B	<0.05		0.05 to 0.2 mg/L	Keller	9/1/2005	
Aluminum - ICP-OES	EPA 200.7 EPA 200.8	<0.03	mg/L	0.006 mg/L	Layman	9/2/2005	
Antimony - ICP-MS		0.026	mg/L	0.000 mg/L	Layman	9/2/2005	
Arsenic - ICP-MS	EPA 200.8		_	2.0 mg/L	Layman	9/2/2005	
Barium - ICP-MS	EPA 200.8	0.066	mg/L	0.004 mg/L	Layman	9/2/2005	
Beryllium - ICP-MS	EPA 200.8	<0.001	mg/L	0.004 mg/L 0.005 mg/L	Layman	9/2/2005	
Cadmium - ICP-MS	EPA 200.8	<0.001	mg/L	0.005 mg/L	Keller	9/1/2005	
Calcium - ICP-OES	EPA 200.7	28	mg/L		Kellel	9/27/2005	
Carbamates (ML531) (EPA 531.1)	Subcontract	See Report	77	050 //	TT	8/30/2005	
Chloride - Ion Chromatography	EPA 300.0	2.2	mg/L	250 mg/L	Henderson	9/2/2005	В
Chromium - ICP-MS	EPA 200.8	<0.002	mg/L	0.1 mg/L	Layman Osterreicher	8/29/2005 .	ь
Color Apparent	EPA 110.2	<5	Color Units	15		9/2/2005	
Copper - ICP-MS	EPA 200.8	<0.001	mg/L	1.0 mg/L	Layman		
Cyanide, Total	SM 4500 CN C	<0.005	mg/L	0.2 mg/L	Kobza	8/30/2005	
Diquat (EPA 549.2)	Subcontract	See Report			•	9/27/2005	
EDB-DBC (EPA 504.1)	Subcontract	See Report				9/27/2005	
Endothall (EPA 548.1)	Subcontract	See Report		<u>.</u>		9/27/2005	
Fluoride - Ion Chromatography	EPA 300.0	0.3	. mg/L	2.0/4.0 mg/L	Henderson	8/30/2005	
Glyphosate (EPA 547)	Subcontract	See Report				9/27/2005	
Gross Alpha and Beta Radiological	Subcontract	See Report				10/11/2005	
Herbicides (NPS3) (EPA 515.1)	Subcontract	See Report				9/27/2005	_
Iron - ICP-OES	EPA 200.7	0.1	mg/L	0.3 mg/L	Keller	9/1/2005	В
Lead - ICP-MS	EPA 200.8	< 0.001	mg/L	0.015 mg/L	Layman	9/2/2005	
Magnesium - ICP-OES	EPA 200.7	12	mg/L	125 mg/L	Keller	9/1/2005	
Manganese - ICP-MS	EPA 200.8	0.12	mg/L	$0.05~\mathrm{mg/L}$	Layman	9/2/2005	
MBAS Surfactants	SM 5540 C	< 0.05	mg/L	0.5 mg/L	Osterreicher	8/29/2005	
Mercury - AA Cold Vapor	EPA 245.1	< 0.0002	mg/L	0.002 mg/L	Kleinworth	8/31/2005	
Nickel - ICP-MS	EPA 200.8	< 0.001	mg/L	0.1 mg/L	Layman	9/2/2005	
Nitrate-N - Ion Chromatography	EPA 300.0	0.26	mg/L N	10 mg/L as N	Henderson	8/30/2005	
Nitrite-N - Ion Chromatography	EPA 300.0	< 0.05	mg/L N	1 mg/L as N	Henderson	8/30/2005	
NO3 + NO2	EPA 300.0	<0.31	mg/L N		Henderson	8/30/2005	
		Bo	as 2 of 5				

Page 2 of 5

John Kobza, Ph.D. Laboratory Director 1135 Financial Blvd. Reno, NV 89502-2348 Phone (775) 857-2400 FAX (775) 857-2404 sem@sem-analytical.com John C. Seher Special Consultant Quality Assurance Manager



· Washoe County Dept. of Water Resources

Attn: John Hulett 4930 Energy Way

Reno, NV 89520

Date:

10/12/2005

Client:

WAS-500

Taken by:

J. Hulett

PO #:

5500001829

Analysis Report

Sample ID:

Customer Sample ID

Date Sampled

Time Sampled

Date Received

S200508-1685	Longl	ey Lane Well		8/29/200:	5 3:00 PM	8/29/2005		
Parameter	Method	Result	Units	MCL	Analyst	Date Analyzed	Data Flag	
Odor	SM 2150	0	T.O.N.	3 T.O.N.	Osterreicher	8/29/2005		
Pesticides and PCBs (PESTSDW) (E	Subcontract	See Report				9/27/2005		
pH	SM 4500 H+B	8.11	pH Units	6.5 to 8.5	Pacheco	8/31/2005		
pH - Temperature	SM 4500 H+B	20.6	°C	•	Pacheco	8/31/2005		
Potassium - ICP-OES	EPA 200.7	6.3	mg/L		Keller	9/1/2005		
Radium 226 - Radiological	Subcontract	See Report	_			10/11/2005		
Radium 228 - Radiological	Subcontract	See Report				10/11/2005		
Radon	Subcontract	See Report				9/29/2005		
Selenium - ICP-MS	EPA 200.8	< 0.005	mg/L	0.05 mg/L	Layman	9/2/2005		
Silver - ICP-MS	EPA 200.8	< 0.001	mg/L	0.1 mg/L	Layman	9/2/2005		
Sodium - ICP-OES	EPA 200.7	18	mg/L		Keller	9/1/2005		
Sulfate - Ion Chromatography	EPA 300.0	8.8	mg/L	500 mg/L	Henderson	8/30/2005		
SVOCs (ML525) (EPA 525)	Subcontract	See Report				9/27/2005		
Thallium - ICP-MS	EPA 200.8	< 0.0005	mg/L	0.002 mg/L	Layman	9/2/2005		
Total Dissolved Solids	SM 2540 C	220	mg/L	500/1000 mg/L	Pacheco .	8/30/2005		
Total Recoverable Metals - Acid Dig	EPA 200.2	Completed			Kleinworth	8/31/2005		
Turbidity	SM 2130 B	0.2	NTU		Pacheco	8/30/2005		
Uranium - ICP-MS	EPA 200.8	0.002	mg/L	0.03 mg/L	Layman	9/2/2005		
Vanadium -ICP-MS	EPA 200.8	0.004	mg/L		Layman	9/2/2005		
VOCs (VOASDWA) (EPA 524.2)	Subcontract	See Report		•		9/27/2005		
Zinc - ICP-MS	EPA 200.8	< 0.02	mg/L	5 mg/L	Layman	9/2/2005	В	

DID

V DID NOT MEET DRINKING WATER STANDARDS for Arsenic + Mangarete

Data Flag Legend:

B - Element or compound also found in associated Method Blank.



Washoe County Dept. of Water Resources

Attn: John Hulett 4930 Energy Way Reno, NV 89520 Date:

10/12/2005

Client: Taken by: WAS-500 J. Hulett

PO #:

5500001829

Quality Control Report

Parameter	LCS, % Recovery	MS, % Recovery	MSD, % Recovery	RPD, %	Method	Method Blank		
Alkalinity, Total	103.0			1.98				
Alkalinity/Bicarbonate				1.98	•			
Alkalinity/Carbonate				0.00				
Alkalinity/Hydroxide	,			0.00				
Aluminum - ICP-OES	100.0	107.0	107.0	0.19	< 0.05	mg/L		
Antimony - ICP-MS	104.0	109.0	109.0	0.00	< 0.001	mg/L		
Arsenic - ICP-MS	102.0	108.0	109.0	0.92	< 0.001	mg/L		
Barium - ICP-MS	103.0	106.0	108.0	1.86	< 0.001	mg/L		
Beryllium - ICP-MS	103.0	101.0	102.0	0.99	< 0.001	mg/L		
Cadmium - ICP-MS	101.0	106.0	106.0	0.00	< 0.001	mg/I		
Calcium - ICP-OES	99.0	96.0	101.0	4.56	<0.5	mg/I		
Chloride - Ion Chromatography	99.0	101.0	96.0	5.08	<0.5	mg/I		
Chromium - ICP-MS	99.0	104.0	105.0	0.96	< 0.002	mg/I		
Copper - ICP-MS	101.0	107.0	108.0	0.93	< 0.001	mg/I		
Cyanide, Total	85.0	90.0			< 0.005	mg/I		
Fluoride - Ion Chromatography	100.0	106.0	100.0	5.83	<0.1	mg/I		
Iron - ICP-OES	101.0	106.0	106.0	0.38	< 0.1	mg/I		
Lead - ICP-MS	101.0	107.0	108.0	0.93	< 0.001	mg/I		
Magnesium - ICP-OES	99.0	102.0	103.0	0.98	<0.5	mg/I		
Manganese - ICP-MS	99.0	105.0	106.0	0.94	< 0.001	mg/I		
MBAS Surfactants	91.0				< 0.05	mg/I		
Mercury - AA Cold Vapor	99.0	100.0	106.0	5.91	< 0.0002	mg/I		
Nickel - ICP-MS	102.0	105.0	106.0	0.95	< 0.001	mg/I		
Nitrate-N - Ion Chromatography	100.0	103.0	99.0	3.94	< 0.05	mg/I		
Nitrite-N - Ion Chromatography	96.0	105.0	100.0	4.87	< 0.05	mg/I		
NO3 + NO2				•				
pH				0.00	•			
pH - Temperature			1	• 0.00				
Potassium - ICP-OES	100.0	103.0	105.0	1.92	<0.5	mg/I		
Selenium - ICP-MS	100.0	109.0	110.0	1.64	< 0.005	mg/I		

Page 4 of 5

John Kobza, Ph.D. Laboratory Director 1135 Financial Blvd. Reno, NV 89502-2348 Phone (775) 857-2400 FAX (775) 857-2404 sem@sem-analytical.com John C. Seher Special Consultant Quality Assurance Manager



Washoe County Dept. of Water Resources

Attn: John Hulett

4930 Energy Way

Réno, NV 89520

Date:

10/12/2005

Client:

WAS-500

Taken by:

J. Hulett

PO #:

5500001829

Quality Control Report

Parameter	LCS, % Recovery	MS, % Recovery	MSD, % Recovery	RPD, %	Method	Blank
Silver - ICP-MS	100.0	104.0	109.0	4.69	<0.001	mg/L
Sodium - ICP-OES	98.0	101.0	107.0	5.77	<0.5	mg/L
Sulfate - Ion Chromatography	. 96.0	88.0	85.0 .	3.47	<0.2	mg/L
Thallium - ICP-MS	100.0	105.0	106.0	0.95	<0.0005	mg/L
Total Dissolved Solids		96.0		1.55	<10	mg/L
Turbidity	95.0			12.77		
Uranium - ICP-MS	98.0	104.0	105.0	0.96	< 0.001	mg/L
Vanadium -ICP-MS	99.0	104.0	107.0	2.84	< 0.001	mg/L
Zinc - ICP-MS	101.0	103.0	104.0	0.97	<0.02	mg/L

Legend: LCS-Laboratory Control Standard RPD-Relative Percent Difference MS- Matrix Spike

MSD- Matrix Spike Duplicate

BSK ANALY, ICAL LABORATORIES

BSK Submission Number: 2005082564

09/19/2005

John Kobza Sierra Environmental Monitoring 1135 Financial Blvd Reno, NV 89502



Dear John Kobza,

Thank you for selecting BSK Analytical Laboratories for your analytical testing needs. We have prepared this report in response to your request for analytical services. Please find enclosed the following sections for your complete laboratory report, each uniquely paginated:

CASE NARRATIVE: An overview of the work performed.

CERTIFICATE OF ANALYSIS: Analytical results.

QUALITY CONTROL (QC) SUMMARY: QC supporting the results presented herein.

REPORT OF SAMPLE INTEGRITY

CHAIN OF CUSTODY FORM

Certification: I certify that this data package is in compliance with NELAC Standards for applicable analyses under NELAP Certificate #04227CA, and is in compliance with ELAP Standards for applicable certified analyses under ELAP Certificate #1180, except for the conditions listed.

If additional clarification of any information is required, please contact your Client Services Representative, Laura Quiring, at (800) 877-8310 or (559) 497-2888.

BSK ANALYTICAL LABORATORIES

Laura Quiring

Client Services Representative

Cynthia Hamilton

Quality Assurance Specialist

BSK Submission Number: 2005082564

SAMPLE AND RECEIPT INFORMATION

The sample(s) was received, prepared, and analyzed within the method specified holding times unless otherwise noted on the Certificate of Analysis. Samples, when shipped, arrived within acceptable temperature requirements of 0° to 6° Celsius unless otherwise noted on the Report of Sample Integrity. Samples collected by BSK Analytical Laboratories were collected in accordance with the BSK Sampling and Collection Standard Operating Procedures.

QUALITY CONTROL

All analytical quality controls are within established method criteria except when noted in the Quality Control section or on the Certificate of Analysis. All positive results for EPA Methods 504.1, 502.2, and 524.2 require the analysis of a Field Reagent Blank (FRB) to confirm that the results are not a contamination error from field sampling steps. If Field Reagent Blanks were not submitted with the samples, this method requirement has not been performed. OC samples may include analytes not requested in this submission.

<u>RUN</u>	ORDER	TEST	<u>ANALYTE</u>	COMMENT
99215	632426	EPA 504.1	Dibromochloropropane	MS recovery was affected by the matrix.
98767	629001	EPA 549.2	Diquat	MSD recovery was affected by the matrix.
98954	630090	EPA 525.2	Benzo(a)pyrene	MS recovery was affected by the matrix.

SAMPLE RESULT INFORMATION

Samples are analyzed as received (wet weight basis) unless noted here. The results relate only to the items tested. Any exceptions to be considered when evaluating these results are also listed here, if applicable. Results contained in this package shall not be reproduced, except in full, without written approval of BSK Analytical Laboratories.

ORDER	<u>TEST</u>	ANALYTE	COMMENT	
628094	EPA 531.1		Surrogate recovery was biased high in this run. were accepted as sample was ND.	Results
628094	EPA 547		Surrogate recovery was biased high in this run. was ND, the data were accepted.	As sample

BSK ANALYTICAL LABORATORIES

John Kobza Sierra Environmental Monitoring 1135 Financial Blvd Reno, NV 89502

BSK Submission #: 2005082564 BSK Sample ID #: 628094

Project ID:

Project Desc:

Submission Comments:

Sample Type: Liqui

Sample Description: S200508-1685 Longley Lane Well

Sample Comments:

Certificate of Analysis NELAP Certificate #04227CA ELAP Certificate #1180



Report Issue Date: 09/19/2005

Date Sampled: 08/29/2005 Time Sampled: 1500

Date Received: 08/31/2005

Organics	Markhad	Result	Units	PQL D	ilution	DLR	Prep Date/Time	Analysis Date/Time
Analyte	Method	Resuit	Units	PQL L	nunen	DLK	Date/Time	Date Time
Dibromochloropropane	EPA 504.1	ND	μg/L	0.01	1	0.01	09/10/05	09/12/05
Ethylenedibromide	EPA 504.1	ND	μg/L	0.02	1	0.02	09/10/05	09/12/05
Aldrin	EPA 505	ND	μg/L	0.075	1	0.075	09/01/05	09/07/05
Chlordane	EPA 505	ND	μg/L	0.1	1	0.1	09/01/05	09/07/05
Chlorothalonil (Daconil, Bravo)	EPA 505	ND	μg/L	5.0	1	5.0	09/01/05	09/07/05
Dieldrin	EPA 505	ND	μg/L	0.02	1	0.02	09/01/05	09/07/05
Endrin .	EPA 505	ND	μg/L	0.1	1	0.1	09/01/05	09/07/05
Heptachlor	EPA 505	ND	μg/L	0.01	1	0.01	09/01/05	09/07/05
Heptachlor epoxide	EPA 505	ND	μg/L	0.01	1	0.01	09/01/05	09/07/05
Hexachlorobenzene	EPA 505	ND	μg/L	0.50	1	0.50	09/01/05	09/07/05
Hexachlorocyclopentadiene	EPA 505	ND	μg/L	1.0	1	1.0	09/01/05	09/07/05
Lindane	EPA 505	ND	μg/L	0.2	1	0.2	09/01/05	09/07/05
Methoxychlor	EPA 505	ND	μg/L	10	1	10	09/01/05	09/07/05
PCBs: Arochlor Screen	EPA 505	ND	μg/L	0.5	1	0.5	09/01/05	09/07/05
Toxaphene	EPA 505	ND	μg/L	1.0	1	1.0	09/01/05	09/07/05
Trifluralin	EPA 505	ND	μg/L	1.0	1	1.0	09/01/05	09/07/05
2,4,5-T	EPA 515.3	ND	μg/L	1.0	1	1.0	09/08/05	09/09/05
2,4,5-TP (Silvex)	EPA 515.3	ND	μg/L	1.0	1	1.0	09/08/05	09/09/05
2,4-D	EPA 515.3	ND	μg/L	10	1	10	09/08/05	09/09/05
Bentazon (Basagran)	EPA 515.3	ND	μg/L	2.0	1	2.0	09/08/05	09/09/05
Dalapon	EPA 515.3	ND	μg/L	10	1	10	09/08/05	09/09/05
Dicamba (Banvel)	EPA 515.3	ND	μg/L	1.5	1	1.5	09/08/05	09/09/05
Dinoseb (DNBP)	EPA 515.3	ND	μg/L	2.0	1	2.0	09/08/05	09/09/05
Pentachlorophenol (PCP)	EPA 515.3	ND	μg/L	0.2	. 1	0.2	09/08/05	09/09/05
Picloram	EPA 515.3	ND	μg/L	1.0	1	1.0	09/08/05	09/09/05
1,1,1,2-Tetrachloroethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,1,1-Trichloroethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,1,2,2-Tetrachloroethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,1,2-Trichloro-1,2,2-Trifluoroethane	EPA 524.2	ND	μg/L	10	1	10	09/06/05	09/06/05

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm)

μg/L: Micrograms/Liter (ppb) μg/Kg: Micrograms/Kilogram (ppb)

Report Authentication Code:

%Rec: Percent Recovered (surrogates)

PQL: Practical Quantitation Limit DLR: Detection Limit for Reporting

: PQL x Dilution

ND: None Detected at DLR

pCi/L: Picocurie per Liter

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Case Narrative for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

· Page 1 of 5

BSK ANALYTICAL LABORATORIES

John Kobza Sierra Environmental Monitoring 1135 Financial Blvd Reno, NV 89502

BSK Submission #: 2005082564

BSK Sample ID #: 628094

Project ID:

Project Desc:

Submission Comments: Sample Type:

Sample Description: S200508-1685 Longley Lane Well

Sample Comments:

Certificate of Analysis **NELAP Certificate #04227CA ELAP Certificate #1180**



Report Issue Date: 09/19/2005

Date Sampled: 08/29/2005 Time Sampled: 1500

Date Received: 08/31/2005

Organics	38.41 3	Damile	YI:40	DOX :	Dilution	DLR	Prep Date/Time	Analysis Date/Time
Analyte	Method	Result	Units	PQL	DHILLION	DLK	Date/Time	Date/Time
1,1,2-Trichloroethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,1-Dichloro-2-propanone	EPA 524.2	ND	μg/L	10.0	1	10	09/06/05	09/06/05
1,1-Dichloroethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,1-Dichloroethene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,1-Dichloropropene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05 ′	09/06/05
1,2,3-Trichlorobenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,2,3-Trichloropropane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,2,4-Trichlorobenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,2,4-Trimethylbenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,2-Dibromo-3-chloropropane (DBCP)	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,2-Dichlorobenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,2-Dichloroethane	EPA 524.2	ND.	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,2-Dichloropropane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,3,5-Trimethylbenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,3-Dichlorobenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,3-Dichloropropane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
1,4-Dichlorobenzene	EPA 524.2	ND	μg/L	0.5	1	٠ 0.5	09/06/05	09/06/05
1-Chlorobutane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
2,2-Dichloropropane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
2-Butanone	EPA 524.2	ND	μg/L	10.0	1	10	09/06/05	09/06/05
2-Chlorotoluene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
2-Hexanone	EPA 524.2	ND	μg/L	10.0	1	10	09/06/05	09/06/05
3-Chloropropene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
4-Chlorotoluene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
4-Methyl-2-pentanone	EPA 524.2	ND	μg/L	10.0	1	10	09/06/05	09/06/05
Acetone	EPA 524.2	ND	μg/L	10.0	1	10	09/06/05	09/06/05
Benzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Bromobenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Bromochloromethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm)

μg/L: Micrograms/Liter (ppb)

Report Authentication Code:

μg/Kg: Micrograms/Kilogram (ppb)

%Rec: Percent Recovered (surrogates)

PQL: Practical Quantitation Limit

DLR: Detection Limit for Reporting

: PQL x Dilution

ND: None Detected at DLR

pCi/L: Picocurie per Liter

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Case Narrative for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

Page 2 of 5

John Kobza Sierra Environmental Monitoring 1135 Financial Blvd Reno, NV 89502

BSK Submission #: 2005082564 BSK Sample ID #: '628094

Project ID:

Project Desc:

Submission Comments:

Sample Type: Liquid

Sample Description: S200508-1685 Longley Lane Well

Sample Comments:

ELAP Certificate #1180

Certificate of Analysis
NELAP Certificate #04227CA



Report Issue Date: 09/19/2005

Date Sampled: 08/29/2005

Time Sampled: 1500
Date Received: 08/31/2005

Organics							Prep	Analysis
Analyte	Method	Result	Units	PQL	Dilution	DLR	Date/Time	Date/Time
Bromodichloromethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Bromoform	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Bromomethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Carbon Disulfide	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Carbontetrachloride	EPA 524.2	NĎ	μg/L	0.5	1	0.5	09/06/05	09/06/05
Chlorobenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Chloroethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Chloroform	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Chloromethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
cis-1,2-Dichloroethene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
cis-1,3-Dichloropropene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Dibromochloromethane	EPA 524.2	ND	·μg/L	0.5	1	0.5	09/06/05	09/06/05
Dibromomethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Dichlorodifluoromethane	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Diethyl ether	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Ethyl t-Butyl Ether	EPA 524.2	ND	μg/L	3.0	1	3.0	09/06/05	09/06/05
Ethylbenzene	EPA 524.2	ND	μg/L	0.5	1 .	0.5	09/06/05	09/06/05
Ethylmethacrylate	EPA 524.2	ND	μg/L	5.0	1	5.0	09/06/05	09/06/05
Hexachlorobutadiene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Hexachloroethane	EPA 524.2	ND	μg/L	0.5	, 1	0.5	09/06/05	09/06/05
Iodomethane	EPA 524.2	ND	μg/L	5.0	1	5.0	09/06/05	09/06/05
Isopropylbenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
m,p-Xylenes	EPA 524.2	ND	μg/L	0.5	`1	0.5	09/06/05	09/06/05
Methylacrylate	EPA 524.2	ND	μg/L	5.0	1 ·	5.0	09/06/05	09/06/05
Methylene Chloride	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
Methylmethacrylate	EPA 524.2	ND	μg/L	5.0	1	5.0	09/06/05	09/06/05
Methyl-t-Butyl Ether	EPA 524.2	ND	μg/L	3.0	1	3.0	09/06/05	09/06/05
Naphthalene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05
n-Butylbenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm)

μg/L: Micrograms/Liter (ppb)

μg/Kg: Micrograms/Kilogram (ppb) %Rec: Percent Recovered (surrogates) PQL: Practical Quantitation Limit DLR: Detection Limit for Reporting

DLR: Detection Limit for Reporting : PQL x Dilution

ND: None Detected at DLR

pCi/L: Picocurie per Liter

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Case Narrative for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

Page 3 of 5

John Kobza Sierra Environmental Monitoring 1135 Financial Blvd Reno, NV 89502

BSK Submission #: 2005082564

BSK Sample ID #: 628094

Project ID:

Project Desc:

Submission Comments:

Sample Type: Liquid

Sample Description: S200508-1685 Longley Lane Well

Sample Comments:

Certificate of Analysis NELAP Certificate #04227CA ELAP Certificate #1180



Report Issue Date: 09/19/2005

Date Sampled: 08/29/2005 Time Sampled: 1500 Date Received: 08/31/2005

Organics				•			Prep	Analysis ·	
Analyte	Method	Result	Units	PQL	Dilution	DLR	Date/Time	Date/Time	
Nitrobenzene	EPA 524.2	ND .	μg/L	10.0	1	10	09/06/05	09/06/05	
n-Propylbenzene	EPA 524.2	ND	· µg/L	0.5	1	0.5	09/06/05	09/06/05	
o-Xylene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
p-Isopropyltoluene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
sec-Butylbenzene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
Styrene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
t-Amyl Methyl Ether	EPA 524.2	ND	μg/L	3.0	1	3.0	09/06/05	09/06/05	
tert-Butylbenzene	EPA 524.2	ND .	μg/L	0.5	1	0.5	09/06/05	09/06/05	
Tetrachloroethene (PCE)	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	•
Toluene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
Total 1,3-Dichloropropene	EPA 524.2	ND	μg/L	0.5	1	0.5			
Total Trihalomethanes	EPA 524.2	ND	μg/L	0.5	1	0.5			
Total Xylene Isomers	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
trans-1,2-Dichloroethene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
trans-1,3-Dichloropropene	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
Trichloroethene (TCE)	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	
Trichloroflouromethane	EPA 524.2	ND	μg/L	5.0	1	5.0	09/06/05	09/06/05	
Vinyl Chloride	EPA 524.2	ND	μg/L	0.5	1	0.5	09/06/05	09/06/05	•
Alachlor (Alanex)	EPA 525.2	ND	μg/L	1.0	1	1.0	09/03/05	09/07/05	
Atrazine (AAtrex)	EPA 525.2	ND	μg/L	0.5	1	0.5	09/03/05	09/07/05	
Benzo(a)pyrene	EPA 525.2	ND	μg/L	0.1	1	0.1	09/03/05	09/07/05	
bis(2-ethylhexyl) adipate	EPA 525.2	ND	μg/L	3.0	1	3.0	09/03/05	09/07/05	
bis(2-ethylhexyl) phthalate	EPA 525.2	ND	μg/L	3.0	1	3.0	09/03/05	09/07/05	
Bromacil (Hyvar)	EPA 525.2	ND	μg/L	10	1	10	09/03/05	09/07/05	
Butachlor	EPA 525.2	ND	μg/L	0.38	1	0.38	09/03/05	09/07/05	
Diazinon	EPA 525.2	ND	μg/L	0.25	1	0.25	09/03/05	09/07/05	
Dimethoate (Cygon)	EPA 525.2	ND	μg/L	10	1	10	09/03/05	09/07/05	
Metolachlor	EPA 525.2	ND	μg/L	0.5	1	0.5	09/03/05	09/07/05	•
Metribuzin	EPA 525.2	ND	μg/L	0.5	1	0.5	09/03/05	09/07/05	

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm) μg/L: Micrograms/Liter (ppb)

μg/Kg: Micrograms/Kilogram (ppb)

%Rec: Percent Recovered (surrogates)

PQL: Practical Quantitation Limit DLR: Detection Limit for Reporting

: PQL x Dilution

ND: None Detected at DLR pCi/L: Picocurie per Liter

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Case Narrative for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

Report Authentication Code:

Certificate of Analysis NELAP Certificate #04227CA ELAP Certificate #1180

John Kobza Sierra Environmental Monitoring 1135 Financial Blvd Reno, NV 89502

BSK Submission #: 2005082564

BSK Sample ID #: 628094

Project ID:

Project Desc:

Submission Comments:

Sample Type: Liquid

Sample Description: S200508-1685 Longley Lane Well

Sample Comments:

Report Issue Date: 09/19/2005

Date Sampled: 08/29/2005 Time Sampled: 1500

Date Received: 08/31/2005

Organics				ty.		:	Prep	Analysis
Analyte	Method	Result	Units	PQL D	ilution	DLR	Prep Date/Time	Date/Time
Molinate (Ordram)	EPA 525.2	ND	μg/L	2.0	1	2.0	09/03/05	09/07/05
Prometryn (Caparol)	EPA 525.2	ND	μg/L	2.0	1	2.0	09/03/05	09/07/05
Propachior	EPA 525.2	ND	μg/L	0.5	1	0.5	09/03/05	09/07/05
Simazine (Princep)	EPA 525.2	ND	μg/L	1.0	1 `	1.0	09/03/05	09/07/05
Thiobencarb (Bolero)	EPA 525.2	ND	μg/L	1.0	1	1.0	09/03/05	09/07/05
3-Hydroxycarbofuran	EPA 531.1	ND	μg/L	3.0	1	3.0	09/08/05	09/08/05
Aldicarb	EPA 531.1	ND	μg/L	3.0	1	3.0	09/08/05	09/08/05
Aldicarb Sulfone	EPA 531.1	ND	μg/L	2.0	1	2.0	09/08/05	09/08/05
Aldicarb Sulfoxide	EPA 531.1	ND	μg/L	3.0	. 1	3.0	09/08/05	09/08/05
Carbaryl	EPA 531.1	ND	μg/L	5.0	1	5.0	09/08/05	09/08/05
Carbofuran	EPA 531.1	ND	μg/L	5.0	1	5.0	09/08/05	09/08/05
Methomyl	EPA 531.1	ND	μg/L	2.0	1	2.0	09/08/05	09/08/05
Oxamyl	EPA 531.1	ND	μg/L	20.0	1	20	09/08/05	09/08/05
Glyphosate	EPA 547	ND	μg/L	25	1	25	09/09/05	09/14/05
Endothall	EPA 548.1	ND	μg/L	45	1	45	09/05/05	09/12/05
Diquat	EPA 549.2	ND	μg/L	4	1	4	09/01/05	09/01/05
Surrogate	,							
Bromoform	EPA 504.1	120	% Rec	-	1	N/A	09/10/05	09/12/05
Tetrachloro-m-xylene	EPA 505	93	% Rec		1	N/A	09/01/05	09/07/05
DCPAA	EPA 515.3	100	% Rec		1	N/A	09/08/05	09/09/05
1,2-Dichlorobenzene-d4	EPA 524.2	100	% Rec	-	1	N/A	09/06/05	09/06/05
4-Bromofluorobenzene	EPA 524.2	95	% Rec	-	1	N/A	09/06/05	09/06/05
1,3-Dimethyl-2-nitrobenzene	EPA 525.2	100	%Rec	,	1	N/A	09/03/05	09/07/05
BDMC	EPA 531.1	140	% Rec	. -	1	N/A	09/08/05	09/08/05
AMPA	EPA 547	170	% Rec	: -	1	N/A	09/09/05	09/14/05

mg/L: Milligrams/Liter (ppm) mg/Kg: Milligrams/Kilogram (ppm) µg/L: Micrograms/Liter (ppb)

μg/Kg: Micrograms/Kilogram (ppb) %Rec: Percent Recovered (surrogates)

Report Authentication Code:

PQL: Practical Quantitation Limit DLR: Detection Limit for Reporting

: PQL x Dilution

1871 MARIO ATTE MARIO DEL MARIO 1871 A 1871 ALIA ATTE

ND: None Detected at DLR pCi/L: Picocurie per Liter

H: Analyzed outside of hold time

P: Preliminary result

S: Suspect result. See Case Narrative for comments.

E: Analysis performed by External laboratory. See External Laboratory Report attachments.

Page 5 of 5

QC Summary Report

09/19/2005



 ${\tt BSK\ Submission:}$

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted :

08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

BSK StarLims Run #: 98767			IN INDIANA NA PARAMANANA N	IIIUH								
Analyst Initials: DANB Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	% Rec or RPD	Method I Spike RPD	Number: Spk Conc	549.2 Matrix Conc	UCL	LCL	Date	
Diquat	LCS ·	N/A	34.9	μg/L	87		40	ND	150	50	09/01/05	Acceptable
Diquat	LCSD	N/A	31.4	μg/L	78	10	40	ND	. 150	50	09/01/05	Acceptable
Diquat	LDUP	627412	0	μg/L	N/A			ND	50	N/A	09/01/05	Acceptable
Diquat	MS	627355	24.5	μg/L	61		40	ND	150	50	09/01/05	Acceptable
Diquat	MSD	627355	17.7	μg/L	44	32	40	ND	150	50	09/01/05	OOS-Low
Diquat	RBLK			μg/L	<u><</u> 4				4	N/A	09/01/05	Acceptable

Run 98767 <u>Test</u> 549.2

Analyte Diquat Comment

MSD recovery was affected by the matrix.

StarLims Run 98767 includes the following BSK Sample ID#:

627355 627412 627420 627961 628094 628996 628997 628998 628999 629000 629001

BSK StarLims Run #: 98951

DSK StarLinis Kull #: 30331		P FERTITE (1	IIR) LYTYD YRIBS GYYDS U	121 1224				50.40				
Analyst Initials: MICHAELK	X	Matric		•	% Rec	Method I Spike	Number: Spk	5242 Matrix				
Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	or RPD	RPD	Conc	Conc	UCL	LCL	Date	
1,1-Dichloroethene	LCS	N/A	4.63	μg/L	92		5	ND	130	70	09/06/05	Acceptable
Benzene	LCS	N/A	4.53	μg/L	90		5	ND	130	70	09/06/05	Acceptable
Bromoform	LCS	N/A	4.6	μg/L	92		5	ND	130	70	09/06/05	Acceptable
Chlorobenzene	LCS	N/A	4.92	μg/L	98		. 5	ND	130	70		Acceptable
Methyl-t-Butyl Ether	LCS	N/A	9.85	μg/L	98		10	ND	130	70	09/06/05	Acceptable
Tetrachloroethene (PCE)	LCS	N/A	4.7	μg/L	94		5	ND	130	70	09/06/05	Acceptable
Toluene	LCS	N/A	4.51	μg/L	90		5	ND	130	70	09/06/05	Acceptable
Trichloroethene (TCE)	LCS	N/A	4.34	μg/L	86	•	5	ND	130	70	09/06/05	Acceptable
1,1-Dichloroethene	LCSD	N/A	4.71	μg/L	94	1.8	5	ND	130	70	09/06/05	Acceptable
Benzene	LCSD	N/A	4.84	μg/L	96	6.7	5	ND	130	70	09/06/05	Acceptable
Bromoform	LCSD	N/A	4.94	μg/L	98	7.1	5	ND	130	70		Acceptable
Chlorobenzene .	LCSD	N/A	4.93	μg/L	98	0.2	5	ND	130	70	09/06/05	Acceptable
Methyl-t-Butyl Ether	LCSD	N/A	10.35	μg/L	103	5	10	ND	130	70	09/06/05	Acceptable
Tetrachloroethene (PCE)	LCSD	N/A	4.77	μg/L	95	1.4	5	ND	130	70	09/06/05	Acceptable
Toluene	LCSD	N/A	4.65	μg/L	93	3	5	ND	130	70	09/06/05	Acceptable
Trichloroethene (TCE)	LCSD	N/A	4.62	μg/L	92	6.2	. 5	ND	130	70	09/06/05	Acceptable
1,1,1,2-Tetrachloroethane	RBLK	N/A		μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
1,1,1-Trichloroethane	RBLK.	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
1,1,2,2-Tetrachloroethane	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
1,1,2-Trichloro-1,2,2-Trifluoroethan	RBLK	N/A	0	μg/L	< 10				10	N/A	09/06/05	Acceptable

%Rec: Percent Recovered
RPD: Relative Percent Difference
UCL: Upper Control Limit
LCL: Lower Control Limit
LCS: Laboratory Control Sample

LCSD: Laboratory Control Sample Duplicate

Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: QC Result Above UCL
OOS-Low: QC Result Below LCL
MS: Matrix Spike
MSD: Matrix Spike Duplicate
RBLK: Reagent (Method) Blank

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 1 of 14

OC Summary Report

09/19/2005



BSK Submission:

2005082564

Sierra Environmental Monitorin

Date Submitted:

08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

Analyst Initials: MICHAEI Analyte Results Analyte 1,1,2-Trichloroethane 1,1-Dichloro-2-propanone 1,1-Dichloroethane	QC Type RBLK RBLK	Matrix Spike ID N/A	Result	Units	% Rec	Method 1 Spike	Number: Spk	5242 Matrix				
Analyte 1,1,2-Trichloroethane 1,1-Dichloro-2-propanone 1,1-Dichloroethane	RBLK RBLK	Spike ID	Result	T T- ia-		Spike	Spk	IVIATIX				
1,1,2-Trichloroethane 1,1-Dichloro-2-propanone 1,1-Dichloroethane	RBLK RBLK		Kesun	1 193170	or RPD	RPD	Conc	Conc	UCL	LĆL	Date	
1,1-Dichloro-2-propanone 1,1-Dichloroethane	RBLK	· N/A			< 0.5				0.5			Acceptable
1,1-Dichloroethane			0	μg/L	< 10				10			Acceptable
•		N/A	0	μg/L ~					0.5	N/A		Acceptable
	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1,1-Dichloroethene	RBLK	N/A	0	μg/L	< 0.5			•	0.5			Acceptable
1,1-Dichloropropene	RBLK	N/A	0	μg/L ~	< 0.5				0.5			Acceptable
1,2,3-Trichlorobenzene	RBLK	N/A	0	μg/L	< 0.5	,						Acceptable
1,2,3-Trichloropropane	RBLK	N/A	0	μg/L	< 0.5		•		0.5			Acceptable
1,2,4-Trichlorobenzene	RBLK	N/A	0	μg/L	< 0.5				0.5			
1,2,4-Trimethylbenzene	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1,2-Dibromo-3-chloropropane (DI	BCI RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1,2-Dichlorobenzene	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1,2-Dichloroethane	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1,2-Dichloropropane	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1,3,5-Trimethylbenzene	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1,3-Dichlorobenzene	RBLK	N/A	. 0	μg/L	< 0.5				0.5			Acceptable
1,3-Dichloropropane	RBLK	. N/A	. 0	μg/L	< 0.5				0.5			Acceptable
1,4-Dichlorobenzene	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
1-Chlorobutane	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
2,2-Dichloropropane	RBLK	N/A	0	μg/L	< 0.5				0.5	Ņ/A	. 09/06/05	Acceptable
2-Butanone	RBLK	N/A	0	μg/L	< 10				10	N/A	. 09/06/05	Acceptable
2-Chlorotoluene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
2-Hexanone	RBLK	N/A	0	μg/L	< 10				10	N/A	09/06/05	Acceptable
3-Chloropropene	RBLK	N/A	0	μg/L	· < 0.5				0.5	N/A	09/06/05	Acceptable
4-Chlorotoluene	RBLK	N/A	0		< 0.5				0.5	N/A	09/06/05	Acceptable
4-Methyl-2-pentanone	RBLK	N/A	0	μg/L	< 10				10	N/A	09/06/05	Acceptable
Acetone	RBLK	N/A	0	μg/L	< 10				10	N/A	09/06/05	Acceptable
Benzene	· RBLK	N/A	0		< 0.5				0.5	N/A	09/06/05	Acceptable Acceptable
Bromobenzene	RBLK	N/A	0		< 0.5				0.5	N/A	09/06/05	Acceptable
Bromochloromethane	RBLK	N/A			< 0.5				. 0.5	N/A	09/06/05	5 Acceptabl
Bromodichloromethane	RBLK	N/A			< 0.5				0.5	N/A	09/06/05	5 Acceptable
Bromoform	RBLK	N/A			< 0.5				0.5			5 Acceptabl
Bromomethane	RBLK	N/A		_	< 0.5				0.5			5 Acceptabl
Carbon Disulfide	RBLK	N/A							0.5			5 Acceptabl
Carbon bisunide Carbontetrachloride	RBLK	N/A							0.5			5 Acceptabl
Chlorobenzene	RBLK	N/A N/A							0.5			5 Acceptabl
Chloroethane	RBLK	N/A							0.5			5 Acceptabl
Chloroform	RBLK	N/A N/A							0.5			5 Acceptabl

%Rec: Percent Recovered RPD: Relative Percent Difference

UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

QC Result Above UCL OOS-High: OOS-Low: QC Result Below LCL MS: Matrix Spike Matrix Spike Duplicate Reagent (Method) Blank MSD:

RBLK: Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 2 of 14

QC Summary Report

09/19/2005



BSK Submission:

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted: 08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

BSK StarLims Run #: 9895	1			HILL								
Analyst Initials: MICHAE	LK					Method 1		5242				
Analyte Results Analyte	QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Chloromethane	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
cis-1,2-Dichloroethene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
cis-1,3-Dichloropropene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
Dibromochloromethane	RBLK	N/A	0	μg/L	< 0.5		•		0.5	N/A	09/06/05	Acceptable
Dibromomethane	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
Dichlorodifluoromethane	RBLK	N/A	0	μg/L	< 0.5				0.5			Acceptable
Diethyl ether	RBLK	Ņ/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
Ethyl t-Butyl Ether	RBLK	N/A	0	μg/L	< 3.0				3.0	N/A	09/06/05	Acceptable
Ethylbenzene	RBLK	N/A	σ	μg/L	< 0.5				0.5			Acceptable
Ethylmethacrylate	RBLK	N/A	0	μg/L	< 5.0				5.0	N/A	09/06/05	Acceptable
Hexachlorobutadiene	RBLK	N/A	0	μg/L	< 0.5		•		. 0.5	N/A	09/06/05	Acceptable
Hexachloroethane	RBLK	N/A	0	μg/L	· < 0.5				0.5	N/A	09/06/05	Acceptable
Iodomethane	RBLK	N/A	0	μg/L	< 5.0				5.0	N/A	09/06/05	Acceptable
Isopropylbenzene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
m,p-Xylenes	RBLK	N/A	0	μg/L	< 0.5		•		0.5	N/A	09/06/05	Acceptable
Methyl-t-Butyl Ether	RBLK	N/A	0	μg/L	_ < 3.0				3.0	N/A	09/06/05	Acceptable
Methylacrylate	RBLK	N/A	0	μg/L	< 5.0	_			5.0	N/A	09/06/05	Acceptable
Methylene Chloride	RBLK	N/A	0	μg/L	< 0.5	,			0.5	N/A	. 09/06/05	Acceptable
Methylmethacrylate	RBLK	N/A	0	μg/Ľ	< 5.0				5.0	N/A	09/06/05	Acceptable
n-Butylbenzene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	. 09/06/05	Acceptable
n-Propylbenzene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	. 09/06/05	Acceptable
Naphthalene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
Nitrobenzene	RBLK	N/A	0	μg/L	< 10				10	N/A	09/06/05	Acceptable
o-Xylene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
p-Isopropyltoluene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
sec-Butylbenzene	RBLK	N/A	0		< 0.5				0.5	N/A	09/06/05	Acceptable
Styrene	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
t-Amyl Methyl Ether	RBLK	N/A	0		< 3.0	ı			3.0	N/A	09/06/05	Acceptable
tert-Butylbenzene	RBLK	N/A	0		< 0.5				0.5	N/A	09/06/05	Acceptable
Tetrachloroethene (PCE)	RBLK	N/A	0		< 0.5				0.5	N/A	09/06/05	Acceptable
Toluene	RBLK	N/A	0		< 0.5				0.5	N/A	09/06/05	Acceptable
Total 1,3-Dichloropropene	RBLK	N/A			< 0.5	i			0.5	N/A	09/06/05	Acceptable
Total Trihalomethanes	RBLK	N/A			< 0.5				0.5	N/A	09/06/05	5 Acceptable
Total Xylene Isomers	RBLK	N/A	•		< 0.5	;			0.5	N/A	09/06/05	5 Acceptable
trans-1,2-Dichloroethene	RBLK	N/A		_	< 0.5				0.5	N/A	09/06/05	5 Acceptable
trans-1,3-Dichloropropene	RBLK	N/A							0.5	N/A	09/06/05	5 Acceptable
Trichloroethene (TCE)	RBLK	N/A							0.5			Acceptable

%Rec: Percent Recovered RPD: Relative Percent Difference

UCL: Upper Control Limit
LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: OOS-Low: MS: QC Result Above UCL QC Result Below LCL

MS: Matrix Spike
MSD: Matrix Spike Duplicate
RBLK: Reagent (Method) Blank

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 3 of 14

QC Summary Report

09/19/2005



BSK Submission:

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted:

08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

BSK StarLims Run #: 989	51 ·											
Analyst Initials: MICHA	ELK			•		Method 1	Number:	5242				
Analyte Results Analyte	QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Trichloroflouromethane	RBLK	· N/A	0	μg/L	< 5.0				5.0	N/A	09/06/05	Acceptable
Vinyl Chloride	RBLK	N/A	0	μg/L	< 0.5				0.5	, N/A	09/06/05	Acceptable

Surrogate Results Analyte	QC Type		Surr. R	esult		UCL	LCL	Date	
1,2-Dichlorobenzene-d4	ĻCS	N/A	99	% Rec	100	130			Acceptable
4-Bromofluorobenzene	LCS	N/A	97	% Rec	96	130	70	09/06/05	Acceptable
1,2-Dichlorobenzene-d4	LCSD	N/A	98	% Rec	. 100	130	- 70	09/06/05	Acceptable
4-Bromofluorobenzene	LCSD	N/A	97	% Rec	. 96	130	70	09/06/05	Acceptable
1,2-Dichlorobenzene-d4	RBLK	N/A	100	% Rec		N/A	N/A	09/06/05	Acceptable
4-Bromofluorobenzene	RBLK	N/A	96	% Rec		N/A	N/A	09/06/05	Acceptable ·

StarLims Run 98951 includes the following BSK Sample ID#:

627355 627406 627420 627505 627506 627961 628094 628142 629750 630091 630092 630093

RCK	Starl	.imc	Run	#•	98954

Analyst Initials: DANB						Method 1	Number:	525				
Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	-
Alachlor (Alanex)	LCS	N/A	5.32	μg/L	106		5	ND	130	70	09/06/05	Acceptable
Benzo(a)pyrene	LCS	N/A	3.2	μg/L	106		3	ND	130	70	09/06/05	Acceptable
bis(2-ethylhexyl) adipate	LCS	N/A	5.51	μg/L	110		5	ND	130	70	09/06/05	Acceptable
bis(2-ethylhexyl) phthalate	LCS	N/A	5.81	μg/L	116		5	ND	130	70	09/06/05	Acceptable
Butachlor	LCS	N/A	3.57	μg/L	119	•	3	ND	130	70	09/06/05	Acceptable
Diazinon	LCS	N/A	3.31	μg/L	66		5	ND	110	10	09/06/05	Acceptable
Metolachlor	LCS	N/A	5.43	μg/L	108		5	ND	130	70	09/06/05	Acceptable
Molinate (Ordram)	LCS	N/A	5.25	μg/L	105		5	ND	130	70	09/06/05	Acceptable
Prometryn (Caparol)	LCS	N/A	5.53	μg/L	110		5	ND	130	70	09/06/05	Acceptable
Propachlor	LCS	N/A	5.39	μg/L	107		5	ND	130	70	09/06/05	Acceptable
Thiobençarb (Bolero)	LCS	N/A	5.19	μg/L	103		5	ND	130	70	09/06/05	Acceptable
Alachlor (Alanex)	LCSD	N/A	5.46	μg/L	109	2.6	5	ND	130	70	09/06/05	Acceptable
Benzo(a)pyrene	LCSD	N/A	3.1	μg/L	103	3,1	3	ND	130	70	09/06/05	Acceptable
bis(2-ethylhexyl) adipate	LCSD	N/A	5.22	μg/L	104	5.4	5	ND	130	70	09/06/05	Acceptable
bis(2-ethylhexyl) phthalate	LCSD	N/A	5.87	μg/L	117	1	5	ND	130	70	09/06/05	Acceptable
Butachlor	LCSD	N/A	3.42	μg/L	113	4.2	3	ND	130	70	09/06/05	Acceptable

%Rec: Percent Recovered

RPD: Relative Percent Difference

UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

OOS-High:

QC Result Above UCL

OOS-Low:

QC Result Below LCL

MS:

Matrix Spike

MSD:

Matrix Spike Duplicate

Reagent (Method) Blank RBLK:

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 4 of 14

QC Summary Report

09/19/2005



BSK Submission:

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted:

08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

BSK StarLims Run #: 98954		. [[[[[[[[[[[[[[[[[[[III IAD		3.6-41 - 13	·71	505°	* .			
Analyst Initials: DANB		Matrix			% Rec	Method l Spike	Number: Spk	525 Matrix				
Analyte Results Analyte	QC Туре	Spike ID	Result	Units	or RPD	RPD	Conc	Conc	UCL	LCL \	Date	
Diazinon	LCSD	N/A	3.42	μg/L	68	3.2	5	ND	110	10	09/06/05	Acceptable
Metolachlor	LCSD	N/A	5.16	μg/L	103	5	· 5	ND	130	70	09/06/05	Acceptable
Molinate (Ordram)	LCSD	N/A	5.38	μg/L	107	2.4	5	ND	130	70	09/06/05	Acceptable
Prometryn (Caparol)	LCSD	N/A	5.66	μg/L	113	2.3	5	ND	130	70	09/06/05	Acceptable
Propachlor	LCSD	N/A	5.56	μg/L	111	3.1	5	ND	130	70	09/06/05	Acceptable
Thiobencarb (Bolero)	LCSD	N/A	5.3	μg/L	106	2	5	ND	. 130	70	09/06/05	Acceptable
Alachlor (Alanex)	LDUP	626500	. 0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Atrazine (AAtrex)	LDUP	626500	. 0	μg/L	N/A			ND	30	N/A		Acceptable
Benzo(a)pyrene	LDUP	626500	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
bis(2-ethylhexyl) adipate	LDUP	626500	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
bis(2-ethylhexyl) phthalate	LDUP	626500	0	μg/L	N/A			ND	30	N/A		Acceptable
Bromacil (Hyvar)	LDUP	626500	0	μg/L·	N/A			ND	30			Acceptable
Butachlor	LDUP	626500	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Diazinon	LDUP	626500	0	μg/L	N/A			ND	20	N/A	09/07/05	Acceptable
Dimethoate (Cygon)	LDUP	626500	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Metolachlor	LDUP	626500	0	μg/L	N/A			ND	30			Acceptable
Metribuzin	LDUP	626500	0	μg/L	N/A			ND	. 30	N/A	09/07/05	Acceptable
Molinate (Ordram)	LDUP	626500	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Prometryn (Caparol)	LDUP	626500	0		N/A			ND	30	N/A	09/07/05	Acceptable
Propachlor	LDUP	. 626500	0	μg/L	N/A			ND	` 30			Acceptable
Simazine (Princep)	LDUP	626500	0	μg/L	N/A			ND	30			Acceptable
Thiobencarb (Bolero)	LDUP	626500	0	μg/L	N/A			ND	30	N/A		Acceptable
Alachior (Alanex)	MS .	626433	5.24	μg/L	104		5	ND	130	70		Acceptable
Benzo(a)pyrene	MS	626433	0.98	μg/L	32		3	ND	130	70	09/07/05	OOS-Low
bis(2-ethylhexyl) adipate	MS	626433	5.53	μg/L	110		5	ND	130	70	09/07/05	Acceptable
bis(2-ethylhexyl) phthalate	MS	626433	5.84	μg/L	116		5	ND	130	70		Acceptable
Butachlor	MS	626433	3.26	μg/L	108		3	ND	130	70	09/07/05	Acceptable
Diazinon	MS	626433	4.29	μg/L	85		5	ND	110	10	09/07/05	Acceptable
Metolachlor	MS	626433	5.06	μg/L	101		5	ND	130			Acceptable
Molinate (Ordram)	MS	626433	5.25	μg/L	105		5	ND	130	70	09/07/0	5 Acceptable
Prometryn (Caparol)	MS	626433	5.47	μg/L	109		5	ND	130			Acceptable Acceptable
Propachlor	MS	626433	5.35	μg/L	106		5	ND	130			5 Acceptable
Thiobencarb (Bolero)	MS	626433	5.03	μg/L	100		5	ND	130			5 Acceptable
Alachlor (Alanex)	RBLK	N/A		μg/L	< 1.0				1.0			Acceptable
Atrazine (AAtrex)	RBLK	N/A	. 0		< 0.5				0.5	N/A	09/06/0	5 Acceptable
Benzo(a)pyrene	RBLK	N/A	0	μg/L	< 0.1		•	•	0.1			5 Acceptable
bis(2-ethylhexyl) adipate	RBLK	N/A	. 0	μg/L	< 3.0				3.0	N/A	09/06/0	5 Acceptable

%Rec: Percent Recovered RPD: Relative Percent Difference

UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate

OOS-Low: QC Result Below LCL MS: Matrix Spike Matrix Spike Duplicate MSD: Reagent (Method) Blank RBLK:

Parent Sample: Sample used as background matrix for MS/MSD OOS-High: QC Result Above UCL Page 5 of 14

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

QC Summary Report

09/19/2005



BSK Submission : 2005082564

Client:
Date Submitted:

Sierra Environmental Monitorin

Benzoapyrene

08/31/2005

Project ID:

NELAP Certificate #04227CA ELAP Certificate #1180

Project Desc:												·
BSK StarLims Run #: 98954				IHU								
Analyst Initials: DANB					l	Method 1	Number:	525				
Analyte Results		Matrix			% Rec	Spike	Spk	Matrix		•		
Analyte	QC Type	Spike ID	Result	Units	or RPD	RPD	Conc	Conc	UCL	LCL	Date	
bis(2-ethylhexyl) phthalate	RBLK	N/A	0	μg/L	< 3.0				3.0	N/A	09/06/05	Acceptable
Bromacil (Hyvar)	RBLK	N/A	0	μg/L	< 10				10	N/A	09/06/05	Acceptable
Butachlor	RBLK	N/A	0	μg/L	< 0.38				0.38	N/A	09/06/05	Acceptable
Diazinon	RBLK	N/A	0	μg/L	< 0.25				0.25	N/A	09/06/05	Acceptable
Dimethoate (Cygon)	RBLK	N/A	0	μg/L	< 10				10	N/A	09/06/05	Acceptable
Metolachlor	RBLK	N/A	0	μg/L	< 0.5		_		0.5	N/A	09/06/05	Acceptable
Metribuzin	RBLK	N/A	` 0	μg/L	< 0.5		•		0.5	N/A	09/06/05	Acceptable
Molinate (Ordram)	RBLK	N/A	0	μg/L	< 2.0				2.0	N/A	09/06/05	Acceptable
Prometryn (Caparol)	RBLK	N/A	0	μg/L	< 2.0				2.0	N/A	09/06/05	Acceptable
Propachlor	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/06/05	Acceptable
Simazine (Princep)	RBLK	N/A	0	μg/L	< 1.0				1.0	N/A	09/06/05	Acceptable
Thiobencarb (Bolero)	RBLK	N/A	0	μg/L	< 1.0				1.0	N/A	09/06/05	Acceptable
Run Test	<u>An</u> :	alyte			Comme	<u>nt</u>						

Surr	vaste	Resu	lte
JULI	zacu	TICOU	LW

98954

525

Analyte	QC Type		Surr. R	esult		UCL	LCL	Date	
1,3-Dimethyl-2-nitrobenzene	LCS	N/A	106.3	%Rec	110	130	70	09/06/05	Acceptable
1,3-Dimethyl-2-nitrobenzene	LCSD	N/A	108.9	%Rec	110	130	70	09/06/05	Acceptable
1,3-Dimethyl-2-nitrobenzene	LDUP	626500	103.7	%Rec	. 100	130	70	09/07/05	Acceptable
1,3-Dimethyl-2-nitrobenzene	MS	626433	110.0	%Rec	110	130	70	09/07/05	Acceptable
1,3-Dimethyl-2-nitrobenzene	RBLK	N/A	114.5	%Rec		N/A		09/06/05	Acceptable

MS recovery was affected by the matrix.

StarLims Run 98954 includes the following BSK Sample ID#:

626433 626500 626508 626585 626592 626627 626628 626642 627961 628094 630086 630087 630088 630089 630090

BSK StarLims Run #: 99095

Analyst Initials: RACHEL	Method Number: 505											
Analyte Results Analyte	QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Aldrin	LCS	N/A	0.181	μg/L	103		0.175	ND	130	70	09/07/05	Acceptable
Chlorothalonil (Daconil, Bravo)	LCS	N/A	1.707	μg/L	97		1.75	ND	130	70	09/07/05	Acceptable
Dieldrin	LCS	N/A	0.174	μg/L	99		0.175	ND	130	70	09/07/05	Acceptable
Endrin	LCS	. N/A	0.166	μg/L	. 94		0.175	ND	130	70	09/07/05	Acceptable
Heptachlor	LCS	N/A	0.179	μg/L	102		0.175	ND	130	70	09/07/05	Acceptable
Heptachlor epoxide	LCS	N/A	0.176	μg/L	100		0.175	ND	130	70	09/07/05	Acceptable

%Rec: Percent Recovered

RPD: Relative Percent Difference

UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: QC Result Above UCL OOS-Low: QC Result Below LCL

MS: Matrix Spike
MSD: Matrix Spike Duplicate
RBLK: Reagent (Method) Blank

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 6 of 14

QC Summary Report

09/19/2005

NELAP Certificate #04227CA ELAP Certificate #1180

BSK Submission:

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted: 08/31/2005

Project ID:

Project Desc:

BSK StarLims Run #: 99095		1911111111										
Analyst Initials: RACHELIN	A .					Method I		505 Matrix				
Analyte Results Analyte	QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Conc	UCL	LCL	Date	•
Hexachlorobenzene	LCS	N/A	0.739	μg/L	105		0.7	ND	130	70		Acceptable
Hexachlorocyclopentadiene	LCS	N/A	0.626	μg/L	120		0.52	ND	130	70		Acceptable
Lindane	LCS	N/A	0.178	μg/L	101		0.175	ND	130	70	09/07/05	Acceptable
Methoxychlor	LCS	N/A	0.166	μg/L	94		0.175	ND	130	70	09/07/05	Acceptable
Aldrin	LCSD	N/A	0.180	μg/L	102	0.56	0.175	ND	130	70	09/07/05	Acceptable
Chlorothalonil (Daconil, Bravo)	LCSD	N/A	1.727	μg/L	98	1.1	1.75	ND	130			Acceptable
Dieldrin	LCSD	N/A	0.173	μg/L	98	0.58	0.175	ND	130	. 70		Acceptable
Endrin	LCSD	N/A	0.168	μg/L	96	1.1	0.175	ND	130	70		Acceptable
Heptachlor	LCSD	N/A	0.182	μg/L	104	1.7	0.175	ND	130	70	09/07/05	Acceptable
Heptachlor epoxide	LCSD	N/A	0.176	μg/L	100	0.0	0.175	ND	130	70		Acceptable
Hexachlorobenzene	LCSD	N/A	0.758	μg/L	108	2.6	0.7	ND	130	70	09/07/05	Acceptable
Hexachlorocyclopentadiene	LCSD	N/A	0.572	μg/L	109	9	0.52	ND	130			Acceptable
Lindane	LCSD	N/A	0.178	μg/L	101	0.0	0.175	ND	130			Acceptable
Methoxychlor	LCSD	. N/A	0.167	μg/L	95	0.61	0.175	ND	130	70	09/07/05	Acceptable
Aldrin	LDUP	628094	0	μg/L	N/A			ND	30	N/A		Acceptable
Chlordane	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Chlorothalonil (Daconil, Bravo)	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Dieldrin	LDUP	628094	0	μg/L	· N/A			ND	30	N/A	09/07/05	Acceptable
Endrin	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Heptachlor	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Heptachlor epoxide	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Hexachlorobenzene	LDUP	628094	0	μg/L	N/A		•	ND	30	N/A	09/07/05	Acceptable
Hexachlorocyclopentadiene	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/07/05	Acceptable
Lindane	LDUP	628094	0	μg/L	N/A			ND	30			Acceptable
Methoxychlor	LDUP	628094	0		N/A			ND	30	N/A	09/07/0	Acceptable
PCBs: Arochlor Screen	LDUP	628094	0		N/A			ND	30	N/A	09/07/0	Acceptable
Toxaphene	LDUP	628094	. 0		N/A			ND	30	N/A	09/07/0	Acceptable
Trifluralin	LDUP	628094	0		N/A			ND	30	N/A	09/07/0	Acceptable
Aldrin	MS	627355	0.175		100		0.175	ND	130	70	09/07/0	Acceptable
Chlorothalonil (Daconil, Bravo)	MS	627355	1.662	•	94		1.75	ND	130	70	09/07/0	Acceptable
Dieldrin	MS	627355	0.183		104		0.175	ND	130	70	·09/07/0	Acceptabl
Endrin ·	MS	627355	0.172				0.175	ND	130	70	09/07/0	5 Acceptabl
Heptachlor	MS	627355	0.178				0.175	ND	130	70	09/07/0	5 Acceptable
Heptachlor epoxide	MS	627355					0.175		130	70	09/07/0	5 Acceptabl
Hexachlorobenzene	MS	627355	0.765				0.7	ND	130	70	09/07/0	5 Acceptabl
Hexachlorocyclopentadiene	MS	627355					0.52		130		09/07/0	5 Acceptabl
Lindane	MS	627355					0.175		130		09/07/0	5 Acceptabl

%Rec: Percent Recovered

RPD: Relative Percent Difference
UCL: Upper Control Limit
LCL: Lower Control Limit

LCS: Laboratory Control Sample
LCSD: Laboratory Control Sample Duplicate

Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: QC Result Above UCL
OOS-Low: QC Result Below LCL
MS: Matrix Spike
MSD: Matrix Spike Duplicate

RBLK: Reagent (Method) Blank
Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 7 of 14

QC Summary Report

09/19/2005



NELAP Certificate #04227CA ELAP Certificate #1180

BSK Submission:

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted:

08/31/2005

Project ID:

Project Desc:

BSK StarLims Run #: 99095				HIII								
Analyst Initials: RACHELI	A					Method 1		505				
Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Methoxychlor	MS	627355	0.160	μg/L	91		0.175	ND	130			Acceptable
Aldrin	RBLK	N/A		μg/L	< 0.075				0.075			Acceptable
Chlordane	RBLK	N/A	0	μg/L	< 0.1				0.1	N/A	09/07/05	Acceptable
Chlorothalonil (Daconil, Bravo)	RBLK	. N/A	0	μg/L	< 5.0				5.0	N/A		Acceptable
Dieldrin	RBLK	N/A	0	μg/L	< 0.02			*	0.02	N/A	09/07/05	Acceptable
Endrin	RBLK	N/A	0	μg/L	< 0.1				0.1	N/A	09/07/05	Acceptable
Heptachlor	RBLK	N/A	0	μg/L	< 0.01				0.01	N/A	09/07/05	Acceptable
Heptachlor epoxide	RBLK	N/A	0	μg/L	< 0.01		-		0.01	N/A	09/07/05	Acceptable
Hexachlorobenzene	RBLK	N/A	0	μg/L	< 0.50				0.50	N/A	09/07/05	Acceptable
Hexachlorocyclopentadiene	RBLK	N/A	0	μg/L	< 1.0				1.0	N/A	09/07/05	Acceptable
Lindane	RBLK	N/A	0	μg/L	< 0.2				0.2	N/A	09/07/05	Acceptable
Methoxychlor	RBLK	N/A	0	μg/L	< 10				10	N/A	09/07/05	Acceptable
PCBs: Arochlor Screen	RBLK	N/A	0	μg/L	< 0.5				0.5	N/A	09/07/05	Acceptable
Toxaphene	RBLK	N/A	0	μg/L	< 1.0				1.0	N/A	09/07/05	Acceptable (
Trifluralin	RBLK	N/A	0	μg/L	< 1.0				1.0	N/A	09/07/05	Acceptable

Surrogate	Results
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Analyte	QC Type		Surr. R	esult			UCL	LCL	Date	
Tetrachloro-m-xylene	LCS	N/A	88.3	% Rec		90	130	70	09/07/05 Accep	stable
Tetrachloro-m-xylene	LCSD	N/A	84.3	% Rec		90	130	70	09/07/05 Accep	stable
Tetrachloro-m-xylene	LDUP	628094	91.8	% Rec	•	93	130	70	09/07/05 Accep	otable
Tetrachloro-m-xylene	MS	627355	87.9	% Rec		90	130	70	09/07/05 Accep	otable
Tetrachloro-m-xylene	RBLK	N/A	90	% Rec			N/A	N/A	09/07/05 Accep	otable

StarLims Run 99095 includes the following BSK Sample ID#:

627355 627412 627420 627961 628094 631371 631372 631378 631379 631380

BSK StarLinis i	CUH #:	99413
Analyst Initials:	MIC	HAELK

BSK StarLims Run #: 99215 Analyst Initials: MICHAEL Analyte Results Analyte		Matrix Spike ID	Result	Units	% Rec or RPD	Method I Spike RPD	Number: Spk Conc	504.1 Matrix Conc	UCL	LCL	Date	·
Dibromochloropropane	LCS	N/A	0.260	μg/L	104	•	0.25	ND	130	70	09/12/05	Acceptable
Ethylenedibromide	LCS	N/A	0.258	μg/L	102		0.25	ND	130	70	09/12/05	Acceptable
Dibromochloropropane	LCSD	N/A	0.254	μg/L	101	2.3	0.25	ND	130	70	09/12/05	Acceptable
Ethylenedibromide	LCSD	N/A	0.253	μg/L	100	2	0.25	ND	130	70	09/12/05	Acceptable

%Rec: Percent Recovered RPD: Relative Percent Difference

UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

QC Result Above UCL QC Result Below LCL OOS-High: OOS-Low: Matrix Spike MS: Matrix Spike Duplicate MSD:

Reagent (Method) Blank RBLK: Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 8 of 14

QC Summary Report

09/19/2005



BSK Submission:

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted: 08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

BSK StarLims Run #: 99215					Method Number: 504.1							•
Analyte Results Analyte	,K. QC Type	Matrix Spike ID	Result ·	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Dibromochloropropane	LDUP	631600	0.182	μg/L	1		-	0.18	30	N/A	09/12/05	Acceptable
Ethylenedibromide	LDUP	631600	0	μg/L	N/A			ND	30	N/A	09/12/05	Acceptable
Dibromochloropropane	MS	627761	0.253	μg/L	99		0.25	ND	130	70	09/12/05	Acceptable
Ethylenedibromide	MS	627761	0.265	μg/L	105		0.25	ND	130	70	09/12/05	Acceptable
Dibromochloropropane	RBLK			_ <u>μg/L</u>	- < 0.01				0.01	N/A	09/12/05	Acceptable
Ethylenedibromide	RBLK	N/A	0.001	μg/L	< 0.02			7	0.02	N/A	09/12/05	Acceptable
•		•			_							

<u>Run</u> 99215 <u>Test</u> 504.1

Analyte DBCP Comment

MS recovery was affected by the matrix.

Surroga	te Results
~uo ₅ ~	

Analyte	QC Туре		Surr. Result		•	UCL	LCL	Date	
Bromoform	LCS	N/A	111	% Rec	110	130	70	09/12/05	Acceptable
Bromoform	LCSD	N/A	107	% Rec	110	130	70	09/12/05	Acceptable
Bromoform	LDUP	631600	111	% Rec	120	130	70	09/12/05	Acceptable
Bromoform	MS	627761	109	% Rec	120	130	70	09/12/05	Acceptable
Bromoform	RBLK		109	% Rec		N/A	N/A	09/12/05	Acceptable

StarLims Run 99215 includes the following BSK Sample ID#:

627761 627762 627818 627819 627835 627961 628094 628314 628315 631600 632423 632424 632425 632426 632427

BSK StarLims	Run	#:	99221
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	111111	14116	11 11 12 1 7	ı	ш

Analyst Initials: RACHEI	LM					Method I	Number:	5153				
Analyte Results		Matrix Spike ID	. .	~	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Analyte	QC Туре	Spike ID	Result	Units	U ICID	10.0			UCL	LCL	Date	
2,4,5-T	LCS	N/A	3.33	μg/L	111		3	NĎ	130	70	09/09/05	Acceptable
2,4,5-TP (Silvex)	LCS	N/A	3.52	μg/L	117		3	ND	130	70	09/09/05	Acceptable
2,4-D	LCS	N/A	35.40	μg/L	118		30	ND	130	70	09/09/05	Acceptable
Bentazon (Basagran)	LCS	N/A	6.39	μg/L	106		· 6	ND	130	70	09/09/05	Acceptable
Dalapon	LCS	N/A	30.61	μg/L	102		30	ND	130	70	09/09/05	Acceptable
Dicamba (Banvel)	LCS	N/A	4.74	μg/L	108		4.38	ND	130	70	09/09/05	Acceptable
Dinoseb (DNBP)	LCS .	N/A	6.84	μg/L	113		6	ND	130	70	09/09/05	Acceptable
Pentachlorophenol (PCP)	LCS	N/A	0.63	μg/L	105		0.6	ND	130	70	09/09/05	Acceptable
Picloram	LCS	N/A	3.39	μg/L	113		3	ND	130	70	09/09/05	Acceptable
2,4,5-T	LCSD	N/A	3.4	μg/L	113	` 2	3	ND	130	70	09/09/05	Acceptable
2,4,5-TP (Silvex)	LCSD	N/A	3.63	μg/L	121	. 3	3	ND	130	70	09/09/05	Acceptable
2,4-D	LCSD	N/A	36.67	μg/L	122	3.6	30	ND	130	70	09/09/05	Acceptable

%Rec: Percent Recovered

RPD: Relative Percent Difference UCL: Upper Control Limit

LCL: Lower Control Limit
LCS: Laboratory Control Sample

LCSD: Laboratory Control Sample Duplicate

Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: QC Result Above UCL
OOS-Low: QC Result Below LCL
MS: Matrix Spike

MSD: Matrix Spike Duplicate RBLK: Reagent (Method) Blank

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 9 of 14

QC Summary Report

09/19/2005



BSK Submission:

2005082564

Client: Date Submitted: Sierra Environmental Monitorin

08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

BSK StarLims Run #: 9922			END INIO ANIO BERNI		•			 -	,			
Analyst Initials: RACHEI	LM					Method 1		5153				
Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	
Bentazon (Basagran)	LCSD	N/A	6.61	μg/L	110	3.3	6	ND	130	70	09/09/05	Acceptable
Dalapon	LCSD	N/A	32.54	μg/L	108	6.1	30	ND	130	70	09/09/05	Acceptable
Dicamba (Banvel)	LCSD	N/A	4.96	μg/L	113	4.6	4.38	ND	130	70	09/09/05	Acceptable
Dinoseb (DNBP)	LCSD	N/A	6.85	μg/L	114	0.14	6	ND	130	70	09/09/05	Acceptable
Pentachlorophenol (PCP)	LCSD	N/A	0.65	μg/L	108	3.1	0.6	ND	130	70	09/09/05	Acceptable
Picloram	LCSD	N/A	3.48	μg/L	115	2.7	3	ND	130	70	09/09/05	Acceptable
2,4,5-T	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/09/05	Acceptable
2,4,5-TP (Silvex)	LDUP	628094	0	μg/L	N/A			ŃD	30	N/A	09/09/05	Acceptable
2,4-D	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/09/05	Acceptable
Bentazon (Basagran)	LDUP	628094	0	μg/L	N/A	į	•	ND	30	N/A	09/09/05	Acceptable
Dalapon	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/09/05	Acceptable
Dicamba (Banvel)	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/09/05	Acceptable
Dinoseb (DNBP)	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/09/05	Acceptable
Pentachlorophenol (PCP)	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/09/05	Acceptabl
Picloram	LDUP	628094	0	μg/L	N/A			ND	30	N/A	09/09/05	Acceptabl
2,4,5-T	MS	627961	3.24	μg/L	108		3	ND	130	70	09/09/05	Acceptabl
2,4,5-TP (Silvex)	MS	627961	3.41	μg/L	113		3	ND	130	70	09/09/05	Acceptabl
2,4-D	MS	627961	34.04	μg/L	113		30	·ND	130	70	09/09/05	Acceptabl
Bentazon (Basagran)	MS	627961	6.44	μg/L	107		6	ND	130	70	09/09/05	Acceptabl
Dalapon	MS	627961	29.09	μg/L	96		. 30	ND	130	70	09/09/05	Acceptabl
Dicamba (Banvel)	MS	627961	4.63	μg/L	105		4.38	ND	130	70	09/09/05	Acceptabl
Dinoseb (DNBP)	MS	627961	6.57	μg/L	109		6	ND	130	70	09/09/05	Acceptabl
Pentachlorophenol (PCP)	MS	627961	0.62	μg/L	103		0.6	ND	. 130	70	09/09/05	Acceptabl
Picloram	MS	627961	3.37	μg/L	112		3	. ND	130	70	09/09/05	Acceptabl
2,4,5-T	MSD	627961	3.29	μg/L	109	1.6	3	ND	130	70	09/09/05	Acceptabl
2,4,5-TP (Silvex)	MSD	627961	3.46	μg/L	115	1.4	. 3	. ND	130	70	09/09/05	Acceptabl
2,4-D	MSD	627961	34.65	μg/L	115	1.8	30	ND	130	70	09/09/05	Acceptabl
Bentazon (Basagran)	MSD	627961	6.35	μg/L	105	1.4	6	ND	130	70	09/09/05	Acceptabl
Dalapon	MSD	627961	30.96	μg/L	103	6.2	30	ND	130	70	09/09/05	Acceptabl
Dicamba (Banvel)	MSD	627961	4.83	μg/L	110	4.2	4.38	ND	130	70	09/09/05	Acceptable
Dinoseb (DNBP)	MSD	627961	6.59	μg/L	109	0.3	6	ND	130	70	09/09/05	Acceptable
Pentachlorophenol (PCP)	MSD	627961	3.43	μg/L	114			ND	130	70	09/09/05	Acceptable
2,4,5-T	RBLK								1.0	N/A	09/09/05	Acceptable
2,4,5-TP (Silvex)	RBLK	N/A		μg/L	< 1.0				1.0		09/09/05	Acceptable
2,4-D	RBLK	N/A		μg/L	< 10				10		09/09/05	Acceptab
Bentazon (Basagran)	RBLK	N/A			< 2.0				2.0			Acceptab
Dalapon	RBLK	N/A			< 10				10			Acceptable

%Rec: Percent Recovered

RPD: Relative Percent Difference UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: QC Result Above UCL OOS-Low: QC Result Below LCL Matrix Spike MS: Matrix Spike Duplicate MSD:

RBLK:

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QC Summary Report

09/19/2005



BSK Submission : 2005082564

Client: Sierra Environmental Monitorin
Date Submitted: 08/31/2005

Project ID:

Project Desc:

NELAP Certificate #04227CA ELAP Certificate #1180

BSK StarLims Run #: 99221				HIM		Method 1	Number	£153				
Analyst Initials: RACHELM Analyte Results Analyte	QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	e Spk Matrix	Matrix	UCL	LCL	Date	
Dicamba (Banvel)	RBLK	N/A	0	μg/L	< 1.5				1.5	N/A	09/09/05	Acceptable
Dinoseb (DNBP)	RBLK	N/A	0		< 2.0			•	2.0	N/A	09/09/05	Acceptable
Pentachlorophenol (PCP)	RBLK	N/A	0		< 0.2	·			0.2	N/A	09/09/05	Acceptable
Picloram	RBLK	N/A	0		< 1.0				1.0	N/A	09/09/05	Acceptable
* ·*·*-												

Surrogate Results Analyte	QC Туре		Surr. R	esult		UCL	LCL	Date	
DCPAA	LCS	N/A	107	% Rec	100	130	70	09/09/05	Acceptable
DCPAA	LCSD	N/A	113	% Rec	100	130	70	09/09/05	Acceptable
DCPAA	LDUP	628094	107	% Rec	100	130	70	09/09/05	Acceptable
DCPAA	MS	627961	108	% Rec	100	130			Acceptable
DCPAA	MSD	627961	102	% Rec	100	130	70	09/09/05	Accéptable
DCPAA	RBLK		104	% Rec		N/A	N/A	09/09/05	Acceptable

StarLims Run 99221 includes the following BSK Sample ID#:

627961 628094 628788 629220 629221 629784 632470 632471 632472 632473 632474 632475

BSK StarLims Run #: 9924	l		HO HIN HIN HIN!			***						
Analyst Initials: JENNIFE Analyte Results		Matrix Spike ID	Result	Units	% Rec or RPD	Method I Spike RPD	Spk Conc	531.1 Matrix Conc	UCL	LCL	Date	
Analyte	QC Туре											Acceptable
3-Hydroxycarbofuran	LCS ·	N/A	30.49	μg/L	101		30	ND.	130			
Aldicarb	LCS	N/A	30.95	μg/L	103		30	ND	130	70		Acceptable
Aldicarb Sulfone	LCS	N/A	31.07	μg/L	103		30	ND	130	70		Acceptable
Aldicarb Sulfoxide	LCS	N/A	30.06	μg/L	100		30	ND	. 130	70		Acceptable
Carbaryl	LCS	N/A	31.96	μg/L	106		30	ND	130	70		Acceptable
Carbofuran	LCS	N/A	30.77	μg/L	102		30	ND	130	70	09/08/05	Acceptable
Methomyl	LCS	N/A	30.32	μg/L	101		30	ND	130	70		Acceptable
Oxamyl	LCS	N/A	28.86	μg/L	96		30	ND	130	70		Acceptable
3-Hydroxycarbofuran	LCSD	N/A	31.55	μg/L	105	3.4	. 30	ND	130	70	09/08/05	Acceptable
Aldicarb	LCSD	N/A	31.84	μg/L	106	2.9	30	ND	130	70	09/08/05	Acceptable
Aldicarb Sulfone	LCSD	N/A	31.42	μg/L	104	1.1	30	ND	130	70	. 09/08/05	Acceptable
Aldicarb Sulfoxide	LCSD	N/A	30.81	μg/L	102	2.4	30	ND	130	70	09/08/05	Acceptable
Carbaryl	LCSD	N/A	31.84	μg/L	106	0.37	30	ND	130	, 7 0		Acceptable
Carbofuran	LCSD	N/A	29.04	μg/L	. 96	5.8	30	ND	130	. 70	09/08/05	Acceptable

%Rec: Percent Recovered

RPD: Relative Percent Difference
LICL: Upper Control Limit

UCL: Upper Control Limit
LCL: Lower Control Limit
LCS: Laboratory Control Sample
LCSD: Laboratory Control Sample Duplicate

Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: QC Result Above UCL
OOS-Low: QC Result Below LCL
MS: Matrix Spike
MSD: Matrix Spike Duplicate
RBLK: Reagent (Method) Blank

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 11 of 14

QC Summary Report

09/19/2005



NELAP Certificate #04227CA ELAP Certificate #1180

BSK Submission:

2005082564

Client: Date Submitted: Sierra Environmental Monitorin

08/31/2005

Project ID:

Project Desc:

BSK StarLims Run #: 992	41			MUN				-01.1				
Analyst Initials: JENNIF	ERD					Method 1	Number: Spk	531.1 Matrix			•	
Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Conc	Conc	UCL	LCL	Date	
Methomyl	LCSD	N/A	30.35	μg/L	101	0.098	30	ND	130	70	09/08/05	Acceptable
Oxamyl	LCSD	N/A	30.14	μg/L	100	4.3	30	ND	130	. 70	09/08/05	Acceptable
3-Hydroxycarbofuran	LDUP	629220	0	μg/L	N/A			ND .	30	N/A	09/08/05	Acceptable
Aldicarb	LDUP	629220	0	μg/L	N/A			ND	30	N/A	09/08/05	Acceptable
Aldicarb Sulfone	LDUP	629220	0	μg/L	N/A			ND	30	N/A	09/08/05	Acceptable
Aldicarb Sulfoxide	LDUP	629220	0	μg/L	N/A			ND	30	N/A	09/08/05	Acceptable
Carbaryl	LDUP	629220	0	μg/L	N/A			ND	30	N/A	09/08/05	Acceptable
Carbofuran	LDUP	629220	0	μg/L	N/A			ND	30	N/A	09/08/05	Acceptable
Methomyl	LDUP	629220	0	μg/L	N/A			· ND	30	N/A	09/08/05	Acceptable
Oxamyl	LDUP	629220	0	μg/L	N/A			ND	30	N/A	09/08/05	Acceptable
3-Hydroxycarbofuran	MS	626627	31.43	μg/L	104		30	ND	130	70	09/08/05	Acceptable
Aldicarb	MS	626627	32.32	μg/L	107		30	ND	130	70	09/08/05	Acceptable
Aldicarb Sulfone	MS	626627	31.40	μg/L	104		30	ND	130	70	09/08/05	Acceptable
Aldicarb Sulfoxide	MS	626627	31.06	μg/L	103		30	ND	130	70	09/08/05	Acceptable
Carbaryl	MS	626627	31.75	μg/L	. 105		. 30	ND	130	70	09/08/05	Acceptable
Carbofuran	MS	626627	29.82	μg/L	· 99		30	ND	130	70	09/08/05	Acceptable
Methomyi	MS	626627	31.04	μg/L	103		30	ND	130	70	09/08/05	Acceptable
Oxamyl	MS	626627	31.33	μg/L	104		30	ND	130	70	09/08/05	Acceptable
3-Hydroxycarbofuran	MSD	626627	31.50	μg/L	105	0.22	30	ND	130	70	09/08/05	Acceptable
Aldicarb	MSD	626627	30.94	μg/L	103	4.3	30	ND	130	70	09/08/05	Acceptable
Aldicarb Sulfone	MSD	626627	30.63	μg/L	102	2.4	30	ND	130	70	09/08/05	Acceptabl
Aldicarb Sulfoxide	MSD	626627	30.80	μg/L	102	0.85	30	ND	130	70	09/08/05	Acceptabl
Carbaryl	MSD	626627	32.68	μg/L	108	2.9	30	ND	130	70		Acceptabl
Carbofuran ·	MSD	626627	30.21	μg/L	100	1.2	30	ND	130	70		Acceptabl
Methomyl	MSD	626627	31.35	μg/L	104	1	30	ND	130	70	09/08/0	5 Acceptabl
Oxamyl	MSD	626627	31.83	μg/L	106	1.6	30	ND	130	70	09/08/0	5 Acceptabl
3-Hydroxycarbofuran	RBLK			μg/L	< 3.0				3.0			Acceptabl
Aldicarb	RBLK	N/A			< 3.0				3.0	N/A	09/08/0	5 Acceptabl
Aldicarb Sulfone	RBLK	N/A			< 2.0				2.0	N/A	09/08/0	5 Acceptabl
Aldicarb Sulfoxide	RBLK	N/A			< 3.0				3.0	N/A	09/08/0	5 Acceptabl
Carbaryl	RBLK	N/A			< 5.0				5.0	N/A	09/08/0	5 Acceptab
Carbofuran	RBLK	N/A			< 5.0				5.0	N/A	09/08/0	5 Acceptab
Methomyl	RBLK	N/A			< 2.0				2.0			5 Acceptab
Oxamyl	RBLK	N/A			< 20				20	N/A	09/08/0	5 Acceptabl

%Rec: Percent Recovered

RPD: Relative Percent Difference UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

OOS-High: QC Result Above UCL OOS-Low: QC Result Below LCL Matrix Spike MS:

Matrix Spike Duplicate MSD: RBLK: Reagent (Method) Blank

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 12 of 14

BSK ANAL /TICAL

QC Summary Report

09/19/2005



NELAP Certificate #04227CA ELAP Certificate #1180

BSK Submission:

2005082564

Client:

Sierra Environmental Monitorin

Date Submitted:

08/31/2005

Project ID:

Project Desc:

BSK StarLims Run #: 99241 Analyst Initials: JENNIFERD			[[[] [] [] [] [] [] [] [] []		Method Number:	531.1					
Surrogate Results Analyte	QC Type	Surr. Result					UCL	LCL	Date		
BDMC	LCS	N/A	109	% Rec		120	130	70	09/08/05	Acceptable	
BDMC	LCSD	N/A	107	% Rec		120	130			Acceptable ·	
BDMC	LDUP	629220	141	% Rec	•	150	130	70	09/08/05	OOS-High	
BDMC	MS	626627	•	% Rec		130	130	70	09/08/05	Acceptable	
BDMC	MSD	626627	118	% Rec		130	130			Acceptable	
BDMC	RBLK	N/A	116	% Rec			N/A	N/A	09/08/05	Acceptable	

StarLims Run 99241 includes the following BSK Sample ID#:

628094 628788 629220 632560 632561 632562 632563 632564 632565 626499 626627 626628 627355 627412 627420 627961

BSK StarLims Run #: 99244					•	36.1 13		540			,	•
Analyst Initials: DANB Analyte Results Analyte	QC Туре	Matrix Spike ID	Result	Units	% Rec or RPD	Method I Spike RPD	Spk Conc	548 Matrix Conc	UCL	LCL	Date	
Endothall	LCS	N/A	75.9	μg/L	75		100	ND	141	34	09/12/05	Acceptable
Endothall	LCSD	N/A	101.3	μg/L	101	28	100	ND	141	34	09/12/05	Acceptable
Endothall	LDUP	629221	0	μg/L	N/A			ND	50	N/A	09/12/05	Acceptable
Endothall	MS	628094	86	μg/L	86		100	ND	141	34	09/12/05	Acceptable
Endothall	MSD	628094	72.8	μg/L	72	16	100	ND _	141			Acceptable
Endothall	RBLK	N/A		μg/L	< 45				45	N/A	09/12/05	Acceptable

StarLims Run 99244 includes the following BSK Sample ID#:

628094 628136 628788 629220 629221 632597 632598 632599 632600 632601 632602

DCV Starl ims Dun #. 00550

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BSK StarLims R Analyst Initials:	un #: 99550 JENNIFER	D	1 18 1771 (1	iiis fiisi ensi seu s	KII LID M		Method 1	Number:	547				
Analyte Results Analyte	OBININE BA	QC Type	Matrix Spike ID	Result	Units	% Rec or RPD	Spike RPD	Spk Conc	Matrix Conc	UCL	LCL	Date	<u></u>
Glyphosate		LCS	N/A	226.1	μg/L	113		200	ND	130	70	09/14/05	Acceptable
Glyphosate		LCSD	N/A	228.2	μg/L	114	0.93	200	ND	130	70	09/14/05	Acceptable
Glyphosate		LDUP	630730	8.3	μg/L	N/A			ND	30	N/A	09/14/05	Acceptable
Glyphosate		MS	627820	238.6	μg/L	119		200	ND	130	70	09/14/05	Acceptable
Glyphosate		MSD	627820	238.2	μg/L	119	0.16	200	ND	130	_		Acceptable
Glyphosate		RBLK			μg/L	< 25				25	N/A	09/14/05	Acceptable

%Rec: Percent Recovered

RPD: Relative Percent Difference

UCL: Upper Control Limit LCL: Lower Control Limit

LCS: Laboratory Control Sample · LCSD: Laboratory Control Sample Duplicate Parent Sample: Sample used as background matrix for MS/MSD

QC Result Above UCL OOS-High: QC Result Below LCL OOS-Low:

MS: Matrix Spike Matrix Spike Duplicate MSD: Reagent (Method) Blank RBLK:

Surrogate results for QC standards are not evaluated for acceptability (due to definition of a surrogate standard)

Page 13 of 14

BSK ANAL ITICAL

QC Summary Report

09/19/2005



NELAP Certificate #04227CA

ELAP Certificate #1180

 ${\bf BSK\ Submission:}$

2005082564

Client:
Date Submitted:

Sierra Environmental Monitorin

08/31/2005

Project ID:

Project Desc:

BSK StarLims Run #: 99550
Analyst Initials: JENNIFERD

Method Number: 547

Surrogate Results Analyte	QC Type		Surr. R	esult		UCL	LCL	Date	
AMPA	LCS	N/A	152.3	% Rec	140	130			OOS-High
AMPA	LCSD	N/A	153.1	% Rec	140	130			OOS-High
AMPA	LDUP	630730	130.4	% Rec	120	130		*-	OOS-High
AMPA	MS	627820	158.1	% Rec	160	130			OOS-High
AMPA	MSD	627820	161.5	% Rec	160	130	· 70	09/14/05	OOS-High
AMPA	RBLK		143.6	% Rec		N/A	N/A	09/14/05	OOS-High

StarLims Run 99550 includes the following BSK Sample ID#:

627820 627821 627961 628094 629220 629221 629738 629739 629784 630730 635056 635057 635058 635059 635060 635061

Approved by: <u>Gnalia Hamilton</u>

Page 14 of 14

Sample Integrity	3. 1 of 2	CLII	ر 20050825	64 08/31	/2005
	1		SIERRA EN		andard
Date Received 8(3	01 (05	P	831013	11	
Section 1- Sampled Same Day Sample Transp	port: Walk In SJVC			: Ice Chest Bo	
Has chilling process begun?	Y N Samples	Reseived: Chille	d to Touch /	Ambient / (On Ice
Section 2- Sampled Previously Sample Transport: CAO	S org ma	ilk-In BSK-Cour		i Exp. Other:_	
No. Coolers/Ice Chests:		rature(s):		_	•
Was Temperature In Range :		eceived On Ice:		<u>ئ</u>	
Describe type of packing mate			Pelanuts Paper	Other:	
Were ice chest custody seals	present? Y N	Intact: Y	(N)		·
		From		Completed	Info From
Section 3- COC Info.	Yes No Cor	ntainer		Yes No	Container
Was COC Received		Analysis R	equested		
Date Sampled			mes less than 72hr	1 1	·
Time Sampled		Client Nan	<u> </u>		· · ·
Sample ID		Address		121	•
Special Storage/Handling Ins.		Telephone	#		
Discourant Discourage Control of the			Vac. *	No N/A	Comment
Section 4- Bottles / Analysis		· · · · · · · · · · · · · · · · · · ·	Yes '	.	
Did all bottles arrive unbroken	and intact?:				
Were bottle custody seals pres	sent?	<u> </u>			+
Were bottle custody seals inta	ct?				
Did all bottle labels agree with	h COC?:	<u></u>			
TTT companies 115ed	for the tests requested:			-	
vir most progeniations ils	ed for the tests requeste	u			
-cc -i and amount of ga	imple sent for tests muc	alcui.			-
Titera hybbles present in VOA	A Vialsy: (Volatile ivieu	ious Omy			
Were Ascorbic Acid Bottles r	received with the VOAs				
	<u></u>		<u> </u>		
Section 5- Comments / Discre	pancies	•			
Sample(s) Split/Preserve: Yes	No Container:	· · · · · · · · · · · · · · · · · · ·	Preservation:		Init.:
Sample(s) Split/Preserve. 1cs					
		0 >	CCD	Notified By	. N
Was Client Service Rep. notifie	ed of discrepancies: Yes	(No) N/A	CSR:	Notified by	
Explanations / Comments			<u> </u>		
·	·			<u> </u>	
				•	
					
	<u> </u>	•			•
,		<u> </u>			
	<u></u> _				
Report Comment Entered:		· · · · · · · · · · · · · · · · · · ·	XIA I		خ(۱۱۱۱)
T. (STI A DE LOC/DOCCONTRO	OL/FORMS/SMPINTG05	Labeled by:	_/)//\>_	Labels checked	by:

Sample Integrity Pg 2 of 2 ~TITNT. BSK Bottles Yes No . 2005082564 08/31/2005 SIERRA ENV TAT: Standard -8oz (A) 16oz (B) 32oz (C) Amber Glass (AG) 831013 Container(s) Received Bacti Na₂S₂O₃ None (p) White Cap None (p) Blue Cap HNO₃ (p) Red Cap H₂SO₄ (p) Yellow Cap NaOH (p) Green Cap Other: Dissolved Oxygen 300ml (g) 250ml (AG) None 250ml (AG) H₂SO₄ TOC,COD Yellow Label 250ml (AG) Na₂S₂O₃ 515,547 Blue Label <u>a</u>. 250ml (AG) Na₂S₂O₃+ MCAA 531.1 Orange Label 250ml (AG) NH₄Cl 552 Purple Label 250ml (AG) EDA DBPs Brown Label 250ml (AG) Other: 500ml (AG) None 500ml (AG) H₂SO₄ TPH-Diesel Yellow Label 500ml (AG) Other: 1 Liter (AG) None O&G Yellow Label 1 Liter (AG) H₂SO₄ 525 N-Green Label 2 1 Liter (AG) Na₂SO₃ 1 Liter (AG) Na₂S₂O₃ 548 Blue Label 1 Liter (P) Na₂S₂O₃+ H₂SO₄ 549 1 Liter (AG) NaOH+ZnAc Sulfide 1 Liter (AG) Other: 40ml VOA Vial Clear - HCL 40ml VOA Vial Amber - Na₂S₂O₃ 40ml VOA Vial Clear - None 40ml VOA Vial Clear - Na₂S₂O₃ 504, 505 10 40ml VOA Vial Other Other: Asbestos 1-Liter Plastic/Foil Radiological GA / GB (1/2 Gal Plastic) Radiological 226 / 228 (32 oz plastic N-BSK) Radon 200ml Clear (g) Low Level Hg/Metals Double Baggie THM-FP 4-40ml VOA None 250 Clear Glass Jar 500 Clear Glass Jar 1 Liter Clear Glass Jar Plastic Bag Brass / Steel / Plastic Soil Tube Tedlar Bags

Sierra Environmental Monitoring, Inc.

1135 Financial Blvd. - Reno - Nevada - 89502

Phone: (775) 857-2400 Fax: (775) 857-2404 Email: sem@sem-analytical.com

BSK Lab

2005082564 SIERRA ENV

TAT: Standard PO #05-759 08/31/2005 OTS

831013

Sampled By: J. Hulett

Turn Around Time Normal Normal Normal Normal Normal Normal Normal Normal Normal Remark Pesticides and PCBs (PESTSDW) (EPA 508) Carbamates (ML531) (EPA 531.1) VOCs (VOASDWA) (EPA 524.2) Herbicides (NPS3) (EPA 515.1) SVOCs (ML525) (EPA 525) Endothall (EPA 548.1) · Analyses Requested EDB-DBC (EPA 504.1) Glyphosate (EPA 547) Diquat (EPA 549.2) Sample Identification 3:00:00 PM | Drinking Water | S200508-1685 - Longley Lane Well 3:00:00 PM | Drinking Water | S200508-1685 - Longley Lane Well Drinking Water | S200508-1685 - Longley Lane Well 3:00:00 PM | Drinking Water | S200508-1685 - Longley Lane Well Drinking Water | S200508-1685 - Longley Lane Well 8/29/2005 | 3:00:00 PM | Drinking Water | S200508-1685 - Longley Lane Well 3:00:00 PM | Drinking Water | S200508-1685 - Longley Lane Well 3:00:00 PM | Drinking Water | S200508-1685 - Longley Lane Well 3:00:00 PM | Drinking Water | S200508-1685 - Longley Lane Well Sample Type 3:00:00 PM 3:00:00 PM Time Sampled 8/29/2005 8/29/2005 8/29/2005 8/29/2005 8/29/2005 8/29/2005 8/29/2005 Sampled 8/29/2005

	mound	Date	Time
Signature)	Company	Date	OHIT T
Relinquished By:		130 S	1536
Received By:			
Relinquished By:			
Reneived By:	BSK	8/31/05-0735	-0735
I Jo I swell			



750 Royal Oaks Drive, Suite 100 Monrovia, California 91016-3629 Tel: 626 386 1100 Fax: 626 386 1101 1 800 566 LABS (1 800 566 5227)

Laboratory Report

for

Sierra Environmental Monitoring, Inc. 1135 Financial Blvd.

Reno , NV 89502

Attention: John Kobza Fax: (775) 857-2404

DATE OF ISSUE

YOM Yolanda Martin

Project Manager

nelac 1

Report#: 155614 DRINKING

Laboratory certifies that the test results meet all NELAC requirements unless noted in the Comments section or the Case Narrative. Following the cover page are QC Report,QC Summary,Data Report,Hits Report, totaling 4 page[s].

Sierra Environmental Monitoring, Inc.

1135 Financial Blvd. - Reno - Nevada - 89502

Phone: (775) 857-2400 Fax: (775) 857-2404 Email: sem@sem-analytical.com

MWH Laboratory Sub-Contract Chain of Custody Report PO #05-757

Compliance: Sampled By: J. Hulett

Date	Time	Time Sample Type	Sample Identification	Analyses Requested	Remarks	Time Time
mpled	sampled Sampled					
29/2005	3:00:00 PM	Drinking Water	8/29/2005 3:00:00 PM Drinking Water S200508-1685 - Longley Lane Well	Radon		Normal

Cirrotura	Print Name	Company	Date	Time
2				1
Relinquished By:	**		1200	1350
				١
Received By:	I Sugar Boyer	MINER	20/2/20	08.0
Relinduished By:			`	
	ξ.			
Received By:				

MWH Laboratories

750 Royal Oaks Drive, Monrovia, CA 91016 PHONE: 626-386-1100/FAX: 626-386-1101

ACKNOWLEDGMENT OF SAMPLES RECEIVED

Sierra Environmental Monitoring, Inc.

1135 Financial Blvd.

Reno, NV 89502 Attn: John Kobza

Phone: (775) 857-2400

Customer Code: SIERRAENV

Group#: 155614

Project#: DRINKING

Proj Mgr: Yolanda Martin

Phone: (626) 386-1104

The following samples were received from you on 08/31/05. They have been scheduled for the tests listed beside each sample. If this information is incorrect, please contact your service representative. Thank you for using MWH Laboratories.

Sample#

Sample Id.

Matrix

Sample Date

Tests Scheduled

2508310057 S200508-1685-LONGLEY LANE WELL Water @RN 29-aug-2005 15:00:00

Test Acronym Description

Test Acronym

Description

@RN

Radon 222



750 Royal Oaks Drive, Suite 100 Monrovia, California 91016-3629 Tel: 626 385 1100 Fax: 626 385 1101 1 800 566 LABS (1 800 566 5227)

Sierra Environmental Monitoring,

Samples Received

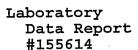
Inc.

John Kobza

31-aug-2005 14:46:06

1135 Financial Blvd. Reno , NV 89502

Analyzed	Sample#	Sample ID	Result	Federal MCL	UNITS	MRL
	2508310057	S200508-1685-	LONGLEY LAI	NE WELL	•	÷
09/01/05 09/01/05	Radon 222 Radon 222, Tv	wo Sigma Error	470 23		pCi/l pCi/l	50





750 Royal Oaks Drive, Sulte 100 Monrovia, California 91016-3629 Tel: 626 386 1100 Fax: 626 386 1101 1 800 566 LABS (1 800 566 5227)

Reno , NV

Sierra Environmental Monitoring, Inc. John Kobza 1135 Financial Blvd.

89502

Samples Received

08/31/05

repared	Analyzed	QC Ref#	. Method	Analyte	Result	Units	MRL	Dilution
B20050)8-1685-L	ONGLEY	LANE WELL	(2508310057)	Sampled on	08/29/0	5 15:	00
	09/01/05 18:4	0 287470	Radon 222) Radon 222	470	pCi/l	50	ı



750 Royal Oaks Drive, Suite 100 Monrovia, California 91016-3629 Tel: 626 386 1100 Fax: 626 386 1101 1 800 566 LABS (1 800 566 5227)

Sierra Environmental Monitoring, Inc.

QC Ref #287470 - Radon 222

Analysis Date: 09/01/2005

2508310057

S200508-1685-LONGLEY LANEAnalyzed by: yyc



750 Royal Oaks Drive, Suite 100 Monrovia, California 91016-3629 Tel: 626 386 1100 Fax: 626 386 1101 1 800 566 LABS (1 800 566 5227)

Sierra Environmental Monitoring, Inc.

QC Ref #287470

Radon 222

QC	Analyte	Spiked	Recovered	Units	Yield (%)	Limits (%)	RPD (%)
LCS1	Radon 222	200	217	PCIL	108.5	(80-120)	
LCS2	Radon 222	200	223	PCIL	111.5	(80-120)	2.7
MBLK	Radon 222	ND	<50	PCIL			

Spikes which exceed Limits and Method Blanks with positive results are highlighted by <u>Underlining</u>. Criteria for MS and DUP are advisory only, batch control is based on LCS. Criteria for duplicates are advisory only, unless otherwise specified in the method.

GENERAL ENGINEERING LABORATORIES, LLC

2040 Savage Road Charleston SC 29407 - (843) 556-8171 - www.gel.com

Certificate of Analysis Report

SEMI001 Sierra Environmental Monitoring, Inc.

Client SDG: 144518 GEL Work Order: 144518

The Qualifiers in this report are defined as follows:

- Indicates the analyte is a surrogate compound.
- Result is less than amount reported.
- Result is greater than amount reported.
- Target analyte was detected in the sample as well as the associated blank. В
- BD Results below the MDC or low tracer recovery.
- Concentration of the target analyte exceeds the instrument calibration range.
- Analytical holding time exceeded. Η
- Indicates an estimated value. J
- The response between the confirmation and the primary columns is >40% Different. P
- Sample results are rejected. R
- Target analyte was analyzed for but not detected above the MDL or LOD. U
- UI Uncertain identification for gamma spectroscopy.
- Lab-specific qualifier-please see case narrative, data summary package or contact your project manager for details. X
- QC Samples were not spiked with this compound. Y
- Paint Filter qualifier: Particulates passed through the filter. No free liquids were observed. Z
- The 2:1 depletion requirement was not met for this sample đ
- Sample preparation or preservation holding time exceeded. h

Where the analytical method has been performed under NELAP certification, the analysis has met all of the requirements of the NELAC standard unless qualified on the Certificate of Analysis.

** Indicates the analyte is a surrogate compound.

This data report has been prepared and reviewed in accordance with General Engineering Laboratories, LLC standard operating procedures. Please direct any questions to your Project Manager, Joanne Harley.

Reviewed

GENERAL ENGINEERING LABORATORIES, LLC

2040 Savage Road Charleston SC 29407 - (843) 556-8171 - www.gel.com

Certificate of Analysis

Company: Sierra Env. Monitoring, Inc 1135 Financial Boulevard Address: Reno, Nevada 89502 Report Date: October 4, 2005 Mr. John Kobza Contact: Routine Analytical Project: SEMI102000 Project: S200508-1685-Longley Lane Well Client Sample ID: Client ID: SEMI001 144518001 Sample ID: Drinking Water (Potable) Matrix: Collect Date: 29-AUG-05 15:00 Receive Date: 01-SEP-05 Collector: Client Time Batch Method AnalystDate Units RLResult Uncertainty DL **Qualifier Parameter** Rad Gas Flow Proportional Counting Gross Alpha/Beta in Drinking Water EPA 900.0 ATH2 09/20/05 1211 461279 3.00 pCi/L +/-1.02 1.97 0.235 Alpha pCi/L 2.61 4.00 +/-1.51 4.73 Beta Radium-228 in Drinking Water EPA 904.0 DAJ1 09/29/05 1257 459716 pCi/L 1.00 0.455 -0.0112+/-0.203 Radium-228 Rad Radium-226 Radium-226 in Drinking Water EPA 903.1 (De-emanati JMB1 09/21/05 1135 461006 pCi/L 1.00 +/-0.215 0.319 0.239 U Radium-226 The following Analytical Methods were performed **Analyst Comments** Description Method EPA 900.0 i EPA 904.0 2 EPA 903.1 **Acceptable Limits** Recovery% Test Surrogate/Tracer recovery

(25% - 125%)

73

Radium-228

Radium-228 in Drinking Water EPA 904.0

GENERAL ENGINEERING LABORATORIES, LLC 2040 Savage Road Charleston, SC 29407 - (843) 556-8171 - www.gel.com

QC Summary

Report Date: October 4, 2005

Page 1 of 2

Sierra Env. Monitoring, Inc 1135 Financial Boulevard Reno, Nevada

Mr. John Kobza Contact:

Workorder:

Rad Ra-226

144518

Workorder: 144518	NOM		Sample	Onal	QC	Units	RPD%	REC%	Range Anlst	Date Time
Parmname	NOM		Sample	<u> </u>						
Rad Gas Flow Batch 459716										
QC1200928690 144383002 DUP Radium-228		υ	0.090 +/-0.185	U	0.018 +/-0.191	pCi/L	0		(0%-20%) DAJ1	09/29/05 12:57
QC1200928692 LCS Radium-228	9.77				12.0 +/-1.13	pCi/L		123	(75%-125%)	09/29/05 13:39
QC1200928689 MB Radium-228				Ŭ	0.00212 +/-0.182	pCi/L				09/29/05 12:57
QC1200928691 144383002 MS Radium-228	27.6	U	0.090 +/-0.185		34.4 +/-3.05	pCi/L		125	(75%-125%)	09/29/05 13:39
Batch 461279					*					
QC1200932371 144383001 DUP Alpha			6.64 +/-2.74		9.57 +/-4.27	pCi/L	36*		(0%-20%) ATH2	09/20/05 13:59
Beta			8.26 +/-2.91		10.3 +/-4.27	pCi/L	22*		(0%-20%)	
QC1200932372 144519008 DUP Alpha		U	1.49 +/-1.36		2.73 +/-1.46	pCi/L	59*		(0%-20%)	
Beta			6.77 +/-1.94		6.45 +/-1.88	pCi/L	5		(0%-20%)	
QC1200932375 LCS Alpha	71.9	-			76.4 +/-7.42	pCi/L		106	(75%-125%)	09/20/05 14:17
Beta	. 208				223 +/-10.4	pCi/L		107	(75%-125%)	
QC1200932370 MB Alpha		•		U	-0.398 +/-0.846	pCi/L				09/20/05 13:59
Beta				U	-1.12 +/-1.28	pCi/L				
QC1200932373 144519008 MS Alpha .	71.9	U	1.49 +/-1.36		63.2 +/-9.14	pCi/L	•	88	(75%-125%)	09/20/05 14:17
Beta	208		6.77 +/-1.94	,	, 240 +/-11.2	•	-	112	(75%-125%)	
QC1200932374 144519008 MSD Alpha	71.9	U	1.49		57.1 +/-8.30		10	79		
Beta	208		6.77 +/-1.94	7	199 +/-10.2	pCi/l	<u> </u>	92		

GENERAL ENGINEERING LABORATORIES, LLC

2040 Savage Road Charleston, SC 29407 - (843) 556-8171 - www.gel.com

OC Summary

Workorder: 144518									Page 2 of 2	
Parmname	N	OM	Sample	Qual	QC	Units	RPD%	REC%	Range Anl	t Date Time
Rad Ra-226 Batch 461006										
QC1200931737 14462 Radium-226	7001 DUP	Ŭ	0.168 +/-0.257	U	0.196 +/-0.263	pCi/L	15		(0%-20%) JME	31 09/21/05 11:35
QC1200931739 LC Radium-226	S 24.	1	•		25.0 +/-1.71	pCi/L		103	(75%-125%)	09/21/05 09:55
QC1200931736 ME Radium-226				υ	0.0543 +/-0.168	pCi/L				09/21/05 11:35
QC1200931738 14462 Radium-226	27001 MS 24.	1 U	0.168 +/-0.257		26.9 +/-1.68	pCi/L		112	(75%-125%)	09/21/05 09:55

Notes:

The Qualifiers in this report are defined as follows:

- Indicates the analyte is a surrogate compound.
- Target analyte was detected in the sample as well as the associated blank. В
- Results below the MDC or low tracer recovery. BD
- Concentration of the target analyte exceeds the instrument calibration range. E
- Analytical holding time exceeded. Н
- Indicates an estimated value.
- Target analyte was analyzed for but not detected above the MDL or LOD. U
- Uncertain identification for gamma spectroscopy. UI
- Lab-specific qualifier-please see case narrative, data summary package or contact your project manager for details. Х
- The 2:1 depletion requirement was not met for this sample đ
- Sample preparation or preservation holding time exceeded. h

N/A indicates that spike recovery limits do not apply when sample concentration exceeds spike conc. by a factor of 4 or more.

^ The Relative Percent Difference (RPD) obtained from the sample duplicate (DUP) is evaluated against the acceptance criteria when the sample is greater than five times (5X) the contract required detection limit (RL). In cases where either the sample or duplicate value is less than 5X the RL, a control limit of +/-RL is used to evaluate the DUP result.

For PS, PSD, and SDILT results, the values listed are the measured amounts, not final concentrations.

Where the analytical method has been performed under NELAP certification, the analysis has met all of the requirements of the NELAC standard unless qualified on the QC Summary.

Sierra Environmental Monitoring, Inc.

1135 Financial Blvd. - Reno - Nevada - 89502

Phone: (775) 857-2400 Fax: (775) 857-2404 Email: sem@sem-analytical.com

Sampled By: J. Hulett

Compliance:

PO #05-758

General Engineering Sub-Contract Chain of Custody Report

ple Type	Time Sample Type 1411 Sample Identification	Analyses Requested	Remarks	Turn Around Time
nking Water	Sampled Sampled FTO C 829/2005 3:00:00 PM Drinking Water S200508-1685 - Longley Lane Well	Gross Alpha and Beta Radiological		Normal
inking Water	8/29/2005 3:00:00 PM Drinking Water S200508-1685 - Longley Lane Well	Radium 226 - Radiological		Normal
nking Water	onnone 3.00.00 PM Prinking Water S200508-1685 - Longley Lane Well	Radium 228 - Radiological		Normai
	7			

	Print Name	Company	Date	Time
Auguantic				
Relinquished By:			X. 30.81 1530	12%
	なけっら)			
Received By:			0, (.05 915	27.0
しろうしく	ナーノンにたり		-	
Relinquished By:				
Received By:				



SAN LE RECEIPT & REV EW FORM

PM use only tomonmental SDG/ARCOC/Work Order: PM(A) Review (ensure, non-conforming items are resolved prior to signing): Date Received: Received By: AZ Comments/Qualifiers (Required for Non-Conforming Items) Sample Receipt Criteria Circle Applicable: seals broken damaged container leaking container other (describe) Shipping containers received intact and sealed? other describe) blue ice dry ice Circle Coolant # ice bags Samples requiring cold 25.0 preservation within (4 +/- 2 C)? Record preservation method. Chain of custody documents included with shipment? Circle Applicable: seals broken damaged container leaking container other (describe) Sample containers intact and sealed? Sample ID's, containers affected and observed pH: Samples requiring chemical preservation at proper pH? Sample ID's and containers affected: VOA vials free of headspace (defined as < 6mm bubble)? Are Encore containers present? (If yes, immediately deliver to VOA laboratory) Id's and tests affected: Samples received within holding ・レ time? Sample ID's and containers affected: Sample ID's on COC match ID's on bottles? Sample ID's affected: Date & time on COC match date & time on bottles? ample ID's affected: 4 per 10 Longley Number of containers received match number indicated on COC? COC form is properly signed in relinquished/received sections? Air Bill, Tracking #'s, & 12873 907 12 4819 0947 Additional Comments RSO RAD Receipt # Regulated Regulated *If > x2 area background is observed on samples identified as "nonregulated/non-radioactive", contact the Radiation Safety group for further Suspected Hazard Information investigation. Maximum Counts Observed*: A Radiological Classification? B PCB Regulated? Comments: Shipped as DOT Hazardous Hazard Class Shipped: C Material? If yes, contact Waste Manager or ESH Manager.

Unitials

PM (or PMA) review of Hazard classification:

Date:

Form Revised SEM COC >12 Compliance Lab Use Only Sub-Sample Monitoring ÿX, Yes: 둉 <u>_</u> ♡ returned to client or disposed of at client expense. The analytical results associated with this COC apply only to the samples as Other: **Turnaround Time** Sample Type: 1=Drinking Water, 2=Surface Water, 3=Ground Water, 4=Waste Water, 5=Soil, 6=RCRA, 7=Other Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be 8-29-0 x100100 Remarks CHAIN OF CUSTODY RECORD 48 Hr Date 24 Hr Preservative: 1=NaOH, 2=NaOH + ZnOAC, 3=HNO3, 4=H2SO4, 5=Na2S2O3, 6=None, 7=Other they are received by the laboratory. The liability of the laboratory is limited to the amount paid for the report. Analyses Requested Company Number of Containers CIUSH DIMC See Key Below Preservative* Terms: Net thirty days on approved credit. Print, Name Phone Fax B Report Attention: 15h 1/01+1 Purchase Order RANCELLY PHONE: (775) 857 - 2400 FAX: (775) 857 - 2404 E-Mail sem@sem-analytical.com Nel Mel SIERRA ENVIRONMENTAL MONITORING, INC. Sample Identification 1135 FINANCIAL BOULEVARD - RENO - NEVADA - 89502 32 * KEY: Signature: 029/89 Client, Namie Gover DWR ENGLAY Was Signature Sample Type * Sample Temperature Custody Seal Intacl Sampled Received By Laborator Time 0:51|Sp-1 Degrees C Relinquished By: Relinquished By: Relinquished By: ved By: Received By: Sampled by: Sampled Date

APPENDIX 7

Final Cost-Invoice

HUMBOLDT DRILLING & PUMP CO., INC. 4975 WEST WINNEMUCCA BLVD WINNEMUCCA, NV 89445

Voice:

775-623-5259

Fax:

775-623-0307

Sold To:

WASHOE COUNTY DEPT. OF WATER RESOURCES 4930 ENERGY WAY RENO, NV 89502

DATE 10-7-05

VENDOR # 106040

ACCT. # WR813100.61-781000

Invoice

Invoice Number: 083105-11

> Invoice Date: Aug 31, 2005

> > Page:

Job Description

LONGLEY LANE PRODUCTION WELL PWP-WA-2005-191 HDP JOB # 345

Customer ID Customer PO		Payment Terms	
Customer ID	55X4563	Net 30 Days	
WASHOE COUNTY Sales Rep ID	Shipping Method	Ship Date	Due Date 9/30/05
Sales Rep ID	Hand Deliver		9/30/03

		Description	Unit Price	Extension
Quantity	Item		24,200.00	24,200.0
1.00		ITEM 1, MOB AND DEMOB	100.00	1,80Ò.0
18.00		ITEM 2, DRILL 38" BOREHOLE	207.00	3,726.0
18.00		ITEM 3, FURNISH AND INSTALL 30"	207.00	- .
10.09		CONDUCTOR		22,275.
		ITEM 4, DRILL 28" BOREHOLE	75.00	
297.00		ITEM 5, FURNISH AND INSTALL	435.00	59,595.
137.00		18.625" OD BLANK CASING WITH 2"		
		SOUNDING TUBE		50 250
		ITEM 7, FURNISH AND INSTALL	329.17	59,250.
180.00		STAINLESS STEEL SCREEN		
		ITEM 8, FURNISH AND INSTALL GRAVEL	550.00	19,800.
. 36.0d		ITEM 9, FURNISH AND INSTALL GROUT	272.00	6,256.
23.00		TEM 9, FORTISH PARE DEVELOPMENT	300.00	39,750
132.50		ITEM 10, AIR LIFT DEVELOPMENT	15.00	1,950
130.00		ITEM 11, FURNISH AND INSTALL TEST		
		PUMP EQUIPMENT	200.00	8,000
40.00		ITEM 12, PUMP DEVELOPMENT	200.00	11,300
56.50		ITEM 13, TEST PUMPING	1	2,500
1		ITEM 14, GYROSCOPIC SURVEY	2,500.00	1,000
1.00		ITEM 15, CAMERA SHOT	1,000.00	
1.00		ITEM 16, WELL DISENFECTION	1,000.00	1,000
1.00			<u> </u>	

PLEASE REMIT PAYMENT TO:

HUMBOLDT DRILLING & PUMP CO DEPT 891 P.O. BOX 4346 HOUSTON, TX 77210-4346 Subtotal
Sales Tax
Freight
Total Invoice Amount
Payment/Credit Applied
TOTAL

262, 402.60

Check/Credit Memo No:

Overdue invoices are subject to late charges.

Credit Memo

Credit Memo Number: CM083105-10

Aug 31, 2005

Page:

Credit Date:

1

HUMBOLDT DRILLING & PUMP CO., INC. 4975 WEST WINNEMUCCA BLVD WINNEMUCCA, NV 89445

Voice: Fax:

775-623-5259

775-623-0307

Duplicate

Credit To:

WASHOE COUNTY DEPT. OF WATER RESOURCES

Invoice No:

4930 ENERGY WAY RENO, NV B9502

Customer ID	Customer PO	Sales Rep ID
WASHOE COUNTY	95 X 4553	

Quantity	Item	Description	Unit Price	Extension
Quality		CREDIT FOR USING 304SS INSTEAD OF		
-137.00		316SS AS BID ITEM 5, STAINLESS STEEL BLANK	65.28	-8,943.36
-180.00	•	CASING ITEM 7, STAINLESS STEEL SCREEN CREDIT FOR USING SRI 1/4 X 1/8	49.00	-8,820.00
		GRAVEL INSTEAD OF 4 X 8 COLORADO SILICA AS BID		
-36.00		ITEM 8, GRAVEL	250.00	-9,000.00
	REVIEWED DATE VENDOR ACCT. #	10-7-05 # W8/3/20.61-28/002		

Subtotal Sales Tax -26,763.36

Freight

TOTAL

-26,763.36

Overdue invoices are subject to late charges.

Close of the invoice of the charges.