EVALUATION OF THE

WATER SUPPLY FROM WELLS ALTERNATIVE:

PURITY UTILITIES, INC.

DOCKET 84-1003

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Prepared for:

State of Nevada Public Service Commission

Prepared by:

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William E. Nak



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## FINDINGS

- purity Utilities Well No. 3 can be rated to yield 1,000 gallons per minute on a sustained basis virtually indefinitely.
- The source of water derived from Purity Well No. 3 is ground water. There is no evidence that the discharge of the well is uderived from induced infiltration of surface water from the Truckee River to the production zones tapped by the well. Furthermore, the ultimate source of the ground water derived from the well is induced upward vertical leakage from water-bearing strata below a depth of 191 feet.
- Extraction of ground water from Purity Well No. 3 will not have any affect on the quantity of the flow in the Truckee River. The affect on water levels in nearby wells due to pumping Purity Well No. 3 will be insignificant. Conversely, surface water flows in the Truckee River will have no impact on neither the yield of Purity Well No. 3 nor the chemical quality of the ground water derived from the well. Nor will pumping of existing wells in the vicinity have any significant affect on water levels in Purity Well No. 3.
- Chemical quality of the ground water derived from Purity Well No. during testing meets state and federal drinking-water standards. However, evaluation of testing results strongly suggests that, given a sustained pumping rate of 1,000 gallons per minute, the concentration of arsenic in the discharge from the well could exceed the drinking-water standards within two years.

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#### 2.Ø INTRODUCTION

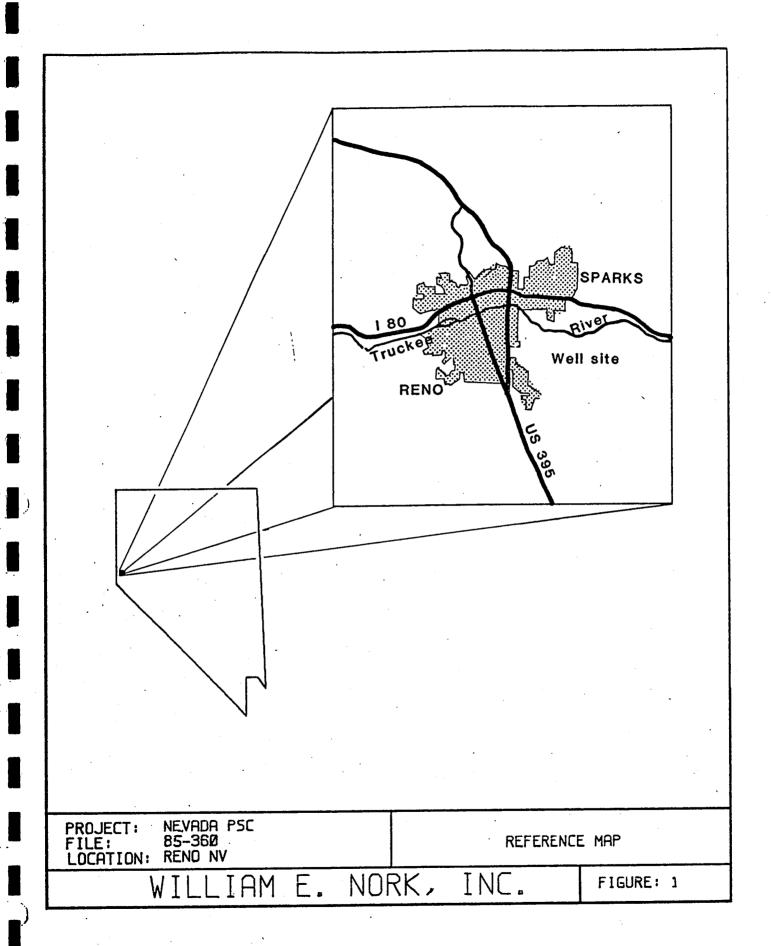
In an effort to develop ground-water supplies which meet state and test pumped a 380 feet deep test well (Test Hole No. 1) in June and July 1984. This test well, located in the No. 1) Township 19 N., Range 20 E., was drilled south of the Truckee River (Figure 1), approximately 1.6 miles north of Purity Well No. 2 (nee Hidden Valley Water Company Well No. 2). Because Well No. 2 had shown a general increase in arsenic concentration since being put into service in 1977, an attempt was made to identify potential sources of arsenic-laden ground water in the test well. accomplished by collecting water samples from as many as five individual water-bearing horizons penetrated by the well bore. Results uof chemical analyses show a general increase in arsenic concentration with depth (Appendix A). For this reason a new production well (Purity Well No. 3) was completed to a depth of only 191 feet in an attempt to isolate shallower water-producing zones from the poorer quality ground water encountered at depth, as in the nearby test well.

Upon completion, Purity Well No. 3 was test pumped for a period of approximately seven days between September 5 and 12, 1984. The well was pumped at a rate of 1,000 gallons per minute (gpm) for the first five days after which the pumping rate was reduced to 750 gpm for the remainder of the test. Testing results strongly suggested that the well could be expected to yield 1,000 gpm indefinitely. of a single water sample collected at the conclusion of testing showed that the overall chemical quality of the ground water derived from the well met drinking water standards. However, the concentration of arsenic, from multiple samples collected throughout the test for arsenic analyses, increased from  $\emptyset.019~\text{mg/l}$  to 0.023~mg/l during first two days of the test after which it appeared to remain relatively constant at 0.023-0.022 mg/l (Appendix B). It should be noted that the arsenic concentration in well discharge water re-) rei mained essentially constant during the last five days of pumping even though the discharge rate had been reduced by 25 percent the last two days.

On November 19, 1984, WILLIAM E. NORK, INC. was retained by the PUBLIC SERVICE COMMISSION OF NEVADA to examine, in detail, the results of the investigative effort conducted to date by Purity Questions which this review and a subsequent Inc. investigative effort by WILLIAM E. NORK, INC. were to address (PSC letter dated 11/29/84, Appendix C) are paraphrased below.

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What is the long-term yield of Purity Well No. 3?

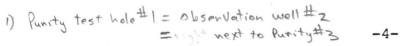


- 3. What impact will withdrawals of water from Purity Well No. 3 have on nearby wells and the flow in the Truckee River or vice versa?
- 4. What is the chemical quality of ground water derived from Purity Well No. 3? Can it be expected to remain constant or will it deteriorate with time?
- 5. If the chemical quality of the ground water will deteriorate with time, how long will it take for drinking water standards to be violated?

Given the history of arsenic concentrations in ground water derived from water wells completed in the alluvial aquifer elsewhere in the eastern Truckee Meadows, the questions posed are most appropriate. The answers to the above questions are attainable via a rigorous analysis of two sets of data. The first was provided by previous investigations conducted by Purity Utilities, Inc. The second was acquired by WILLIAM E. NORK, INC. as a part of their investigation. All of the data were evaluated using accepted, widely used analytical techniques.

The initial test of Purity Well No. 3 (September 5-12, 1984) was principally a well performance test, not an aquifer stress test, and left several questions unanswered regarding the physical character of the alluvial aquifer in the vicinity of the well (W.E. Nork, Inc. letter dated 11/21/84, Appendix D). Test data suggested the presence of a recharge boundary, presumably the Truckee River which is located approximately 300 feet northwest of the well site. However, a lack of observation well data precluded distinguishing the observed response from that which might occur as a result of vertical leakage, partial penetration effects, or an increase in transmissivity in some indeterminate direction. Because possible direct hydraulic communication between the production zones of the well and the river could influence the long-term chemical quality of the ground water derived from the well, a detailed aquifer stress test was proposed.

In addition to the pumped well (Purity Well No. 3) three observation wells were monitored during the second test conducted December 13, and 14, 1984. These were Observation Well No. 1, a 101 feet deep well located 670 feet southwest of Purity No. 3; Observation Well No. 2, (Purity Utilities Test Hole No. 1), located 10.25 feet northeast of Purity No. 3; and Observation Well No. 3, a 31 feet deep piezometer located 490 feet northeast of Purity Well No. 3. Observation Well No. 3 was drilled specifically for the purpose of investigating



<sup>2)</sup> Observation well #3= located next to Purity #4

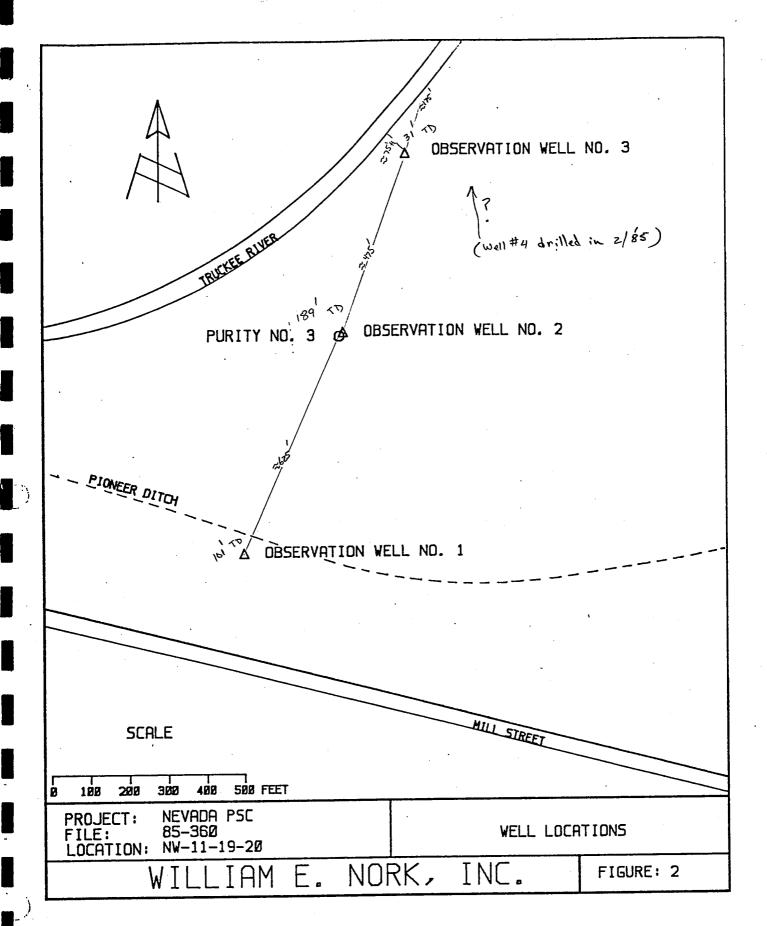


<sup>3)</sup> Observation well #1 - ?

the response of the water-table aquifer to pumping of the deeper zones. The water-table aquifer is known to be in direct communication with the Truckee River (Cooley, et al., 1971 and Cunningham,  $\nu$ 1977). Locations of the wells are shown in Figure 2.

A pumping rate of 1,000 gpm was selected for the December 13-14, 1984 stress test. This was the same rate chosen for the first five days of the September 1984 test and provided direct comparison of the results from the two tests.

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#### 3.1 TESTING RESULTS

The aquifer stress test was conducted from 1230 hours, December 13, 1984 to 1930 hours, December 14. This time period consisted of a pumping portion lasting 24 hours followed by seven hours of (monitored) recovery. The reason the stress test was limited to a 24-hour duration is that the apparent boundary affects observed during the earlier seven-day test were manifest during the first few hours of pumping. Pumping for a period in excess of 24 hours would not have added appreciably to the information sought in the stress test. A summary of testing results is presented below.

Pumping well, Purity Well No. 3

Static water level prior to testing was 13.63 feet below the measuring point (M.P. = top of casing). Pumping commenced 1230 hours 12/13/84. Pumping rate was held constant at 1,000 gpm for 24 hours. Drawdown at conclusion of pumping was 55.47 feet, a pumping water level of 69.10 feet.

Within seven hours after termination of pumping, water levels in the pumped well recovered 99 percent.

Observation Well No. 2.

153-187

100 340 e Nals

Static water level prior to testing was 12.68 feet below the measuring point (M.P. = top of casing). Drawdown at the conclusion of the pumping test was 21.65 feet. = 34.33 below casing

Water levels in this observation well recovered 96 percent within seven hours.

Observation Well No. 1

Static water level prior to testing was 11.97 feet below the measuring point (M.P. = top of casing). Drawdown at the conclusion of the pumping test was  $\emptyset.56$  feet. = 12,53 below casing.

Water levels recovered 68 percent within seven hours.

Observation Well No. 3

2531

Static water level prior to testing was 12.97 feet below the measuring point (M.P. = top of casing). Water level at conclusion of testing was 13.13 feet, a drawdown of Ø.16 foot.

Water levels in this well did not recover following the conclusion of the pumping test.

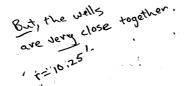
Testing data are plotted in Figures 3 through 14 and tabulated in Appendix E.

## 3.2 ANALYSIS OF PUMPING TEST DATA

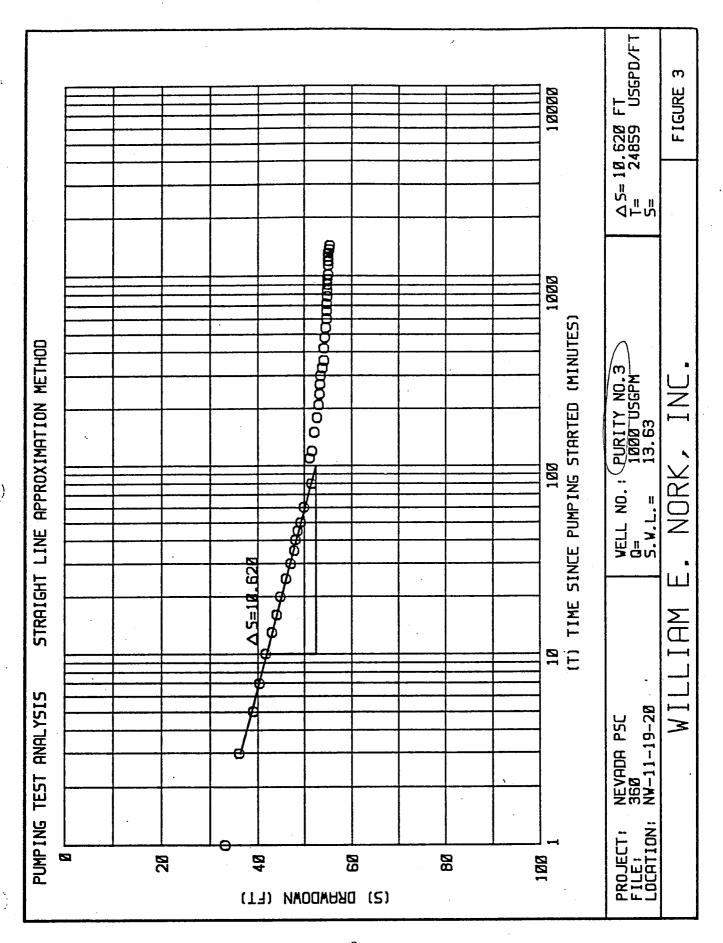
Drawdown and recovery data for the pumped well and (nearby) Observation Well No. 2 were analyzed by a variety of methods to determine aquifer These methods include the Cooper-Jacob straight characteristics. line approximation of the Theis equation (Cooper and Jacob, 1946), the Theis recovery method (Jacob, 1962), the non-steady state leaky artesian aquifer analysis (Hantush & Jacob, 1955), and the steadystate leaky artesian aquifer analysis (Jacob, 1946). Analyses results are summarized in Table 1.

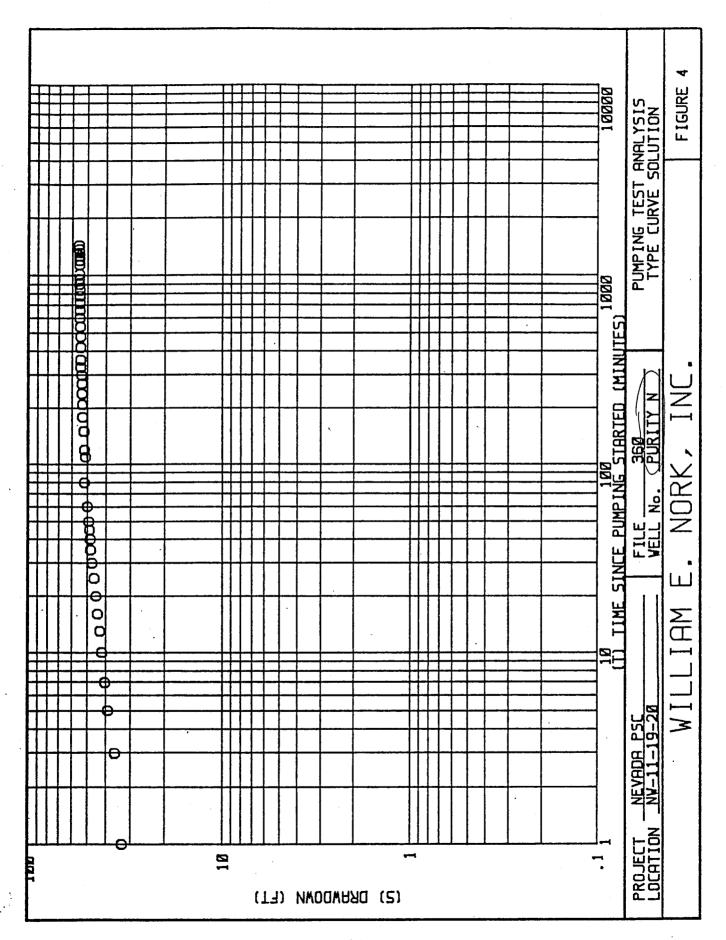
It is readily apparent from the above analyses results that the utransmissivity values for the pumped well are approximately 60 percent less than values calculated from the observation well data. This may be accounted for by the relative depths of the two wells. The nearest observation well (No. 2) is completed to a depth of (340) 40 feet versus 191 feet for the pumped well (Purity No. 3). that the pumped well penetrates a lesser saturated thickness of the notation and account for the lower value for transmissivity.

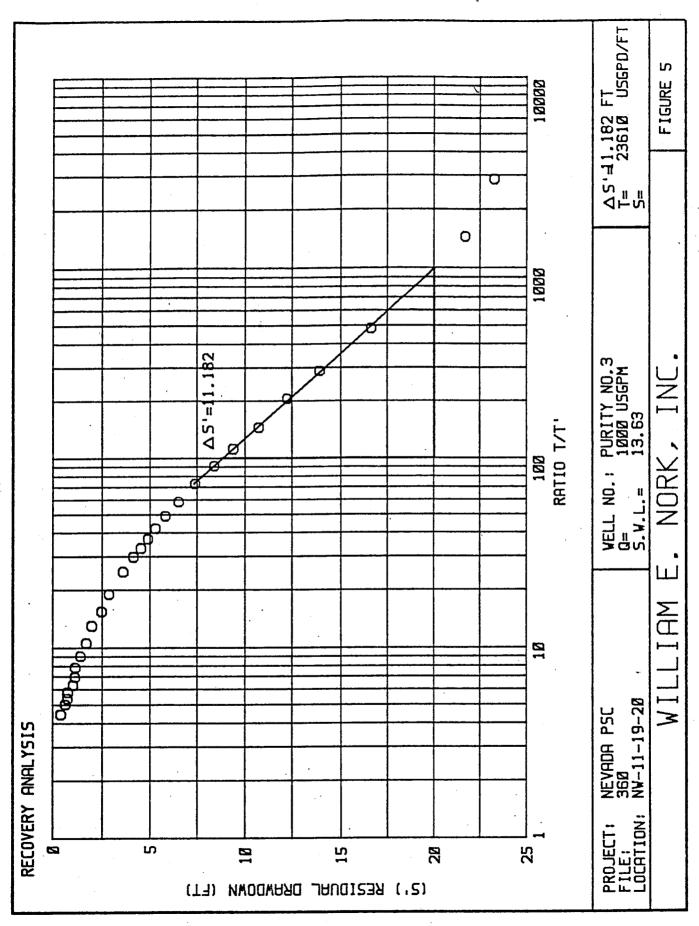
 $_{ ilde{m{\varnothing}}}$  Alternatively, the difference may be explained by leaky aquifer the-  $^{
u}$ ory developed by Neuman and Witherspoon (1972). They state that "...ideally the values of T [transmissivity] and S [coefficient of storage] should be calculated using drawdown or buildup data from the pumped well itself because here the effect of leakage is always the smallest." They also state "...as r [radial distance from the pumped well] increases, the value of T should become more exaggerated." This is precisely what was observed in the testing results.

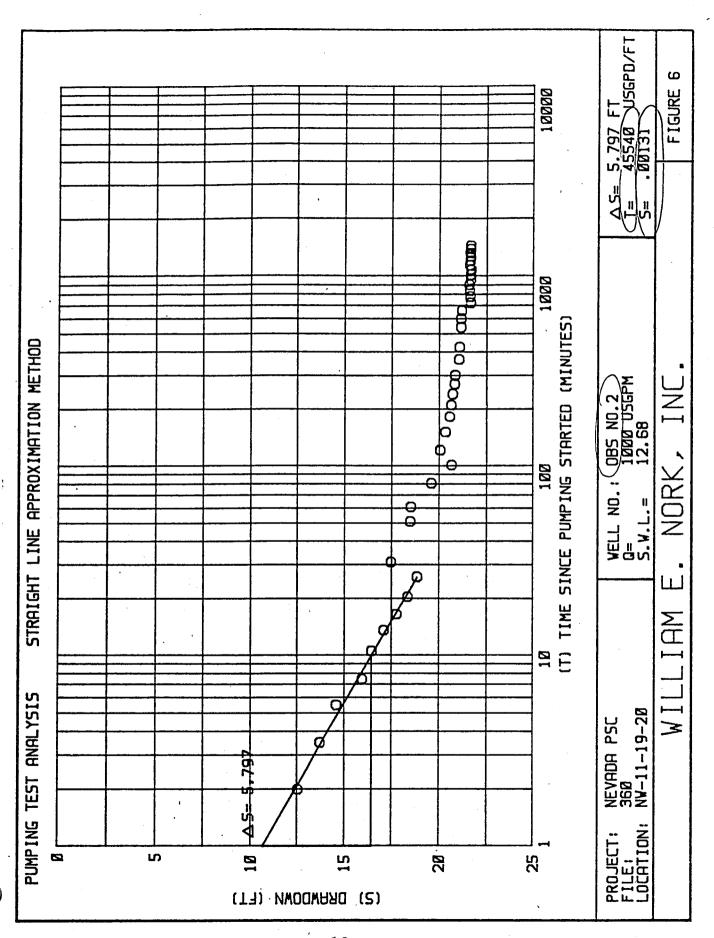


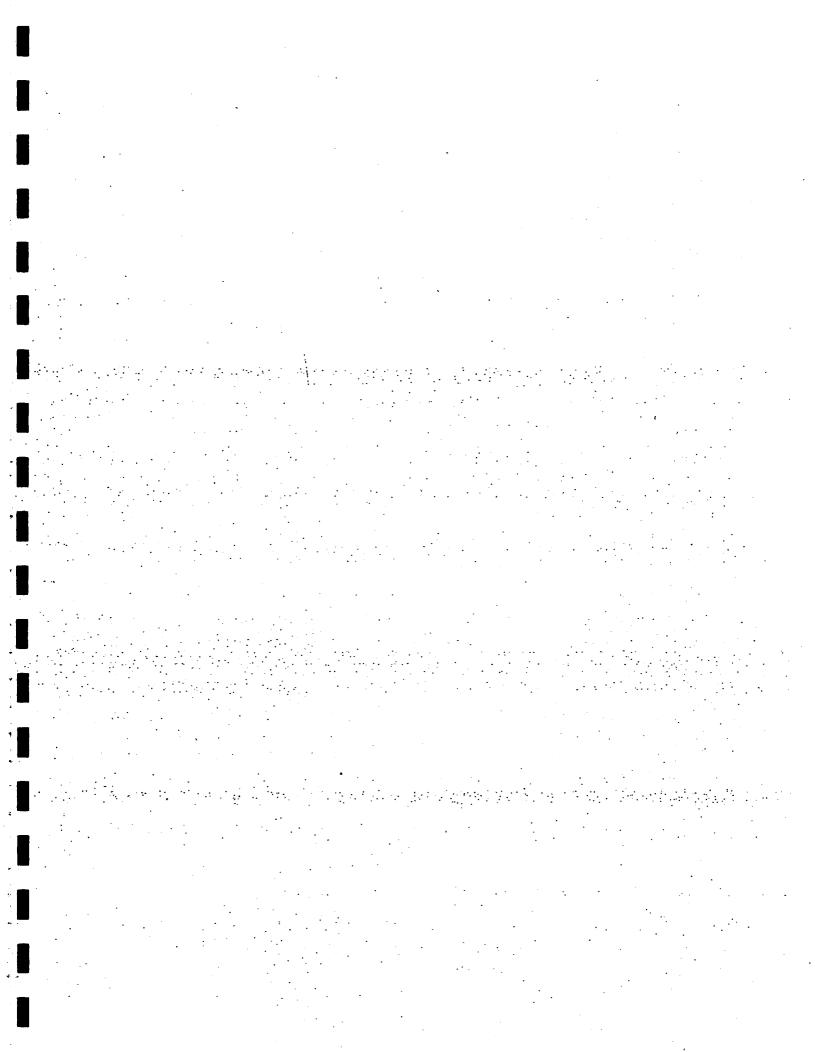


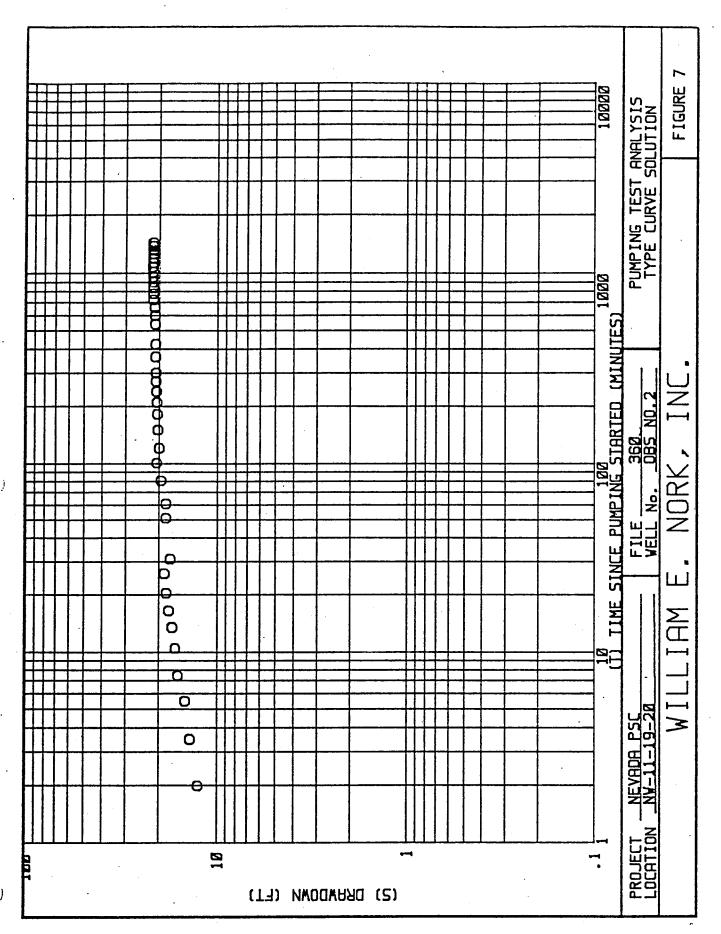


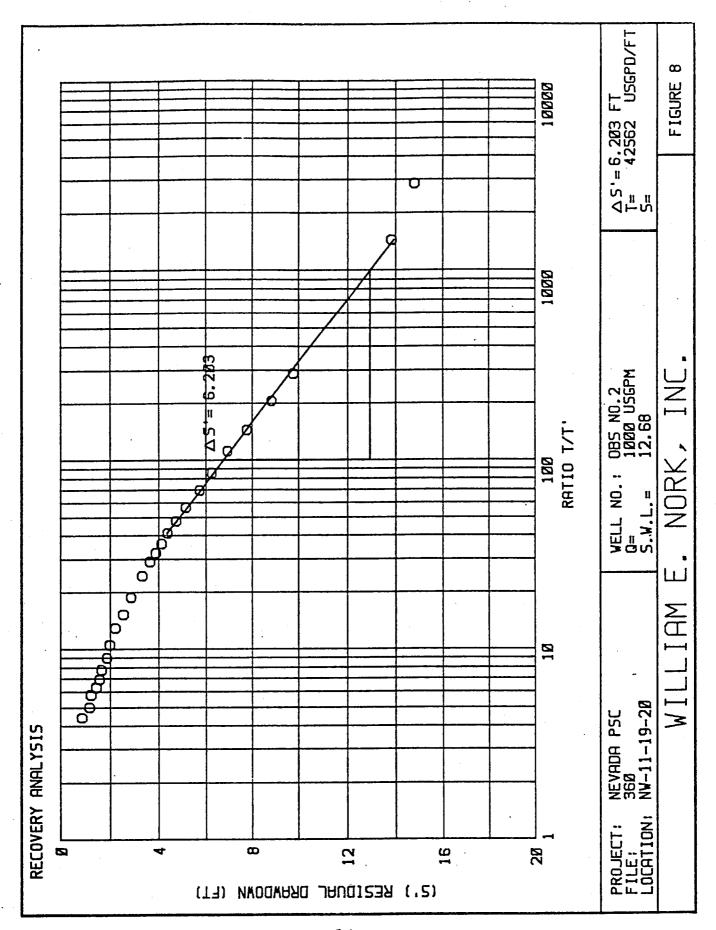


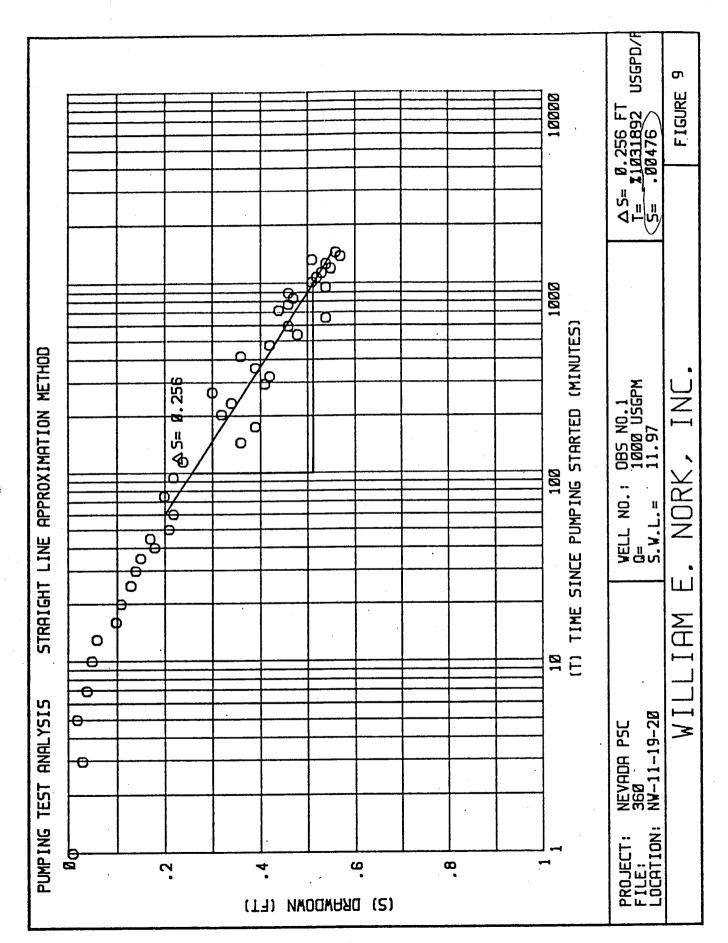


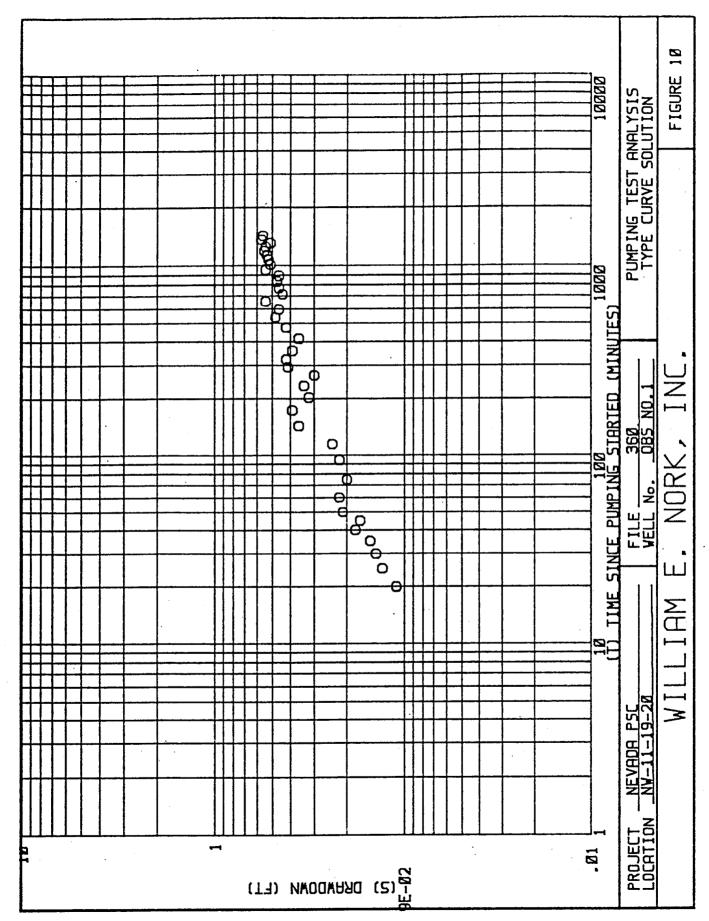


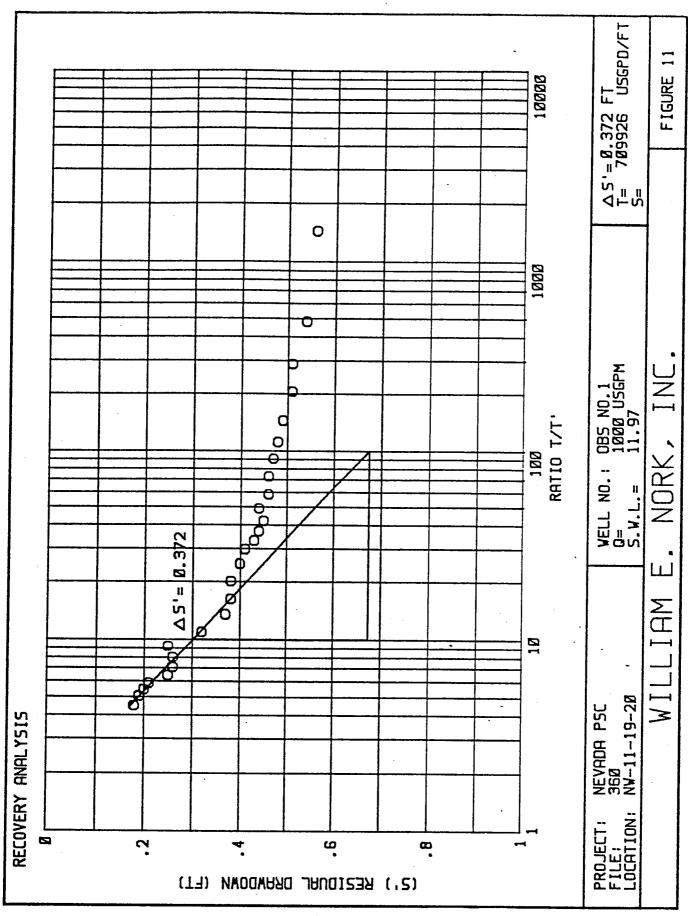


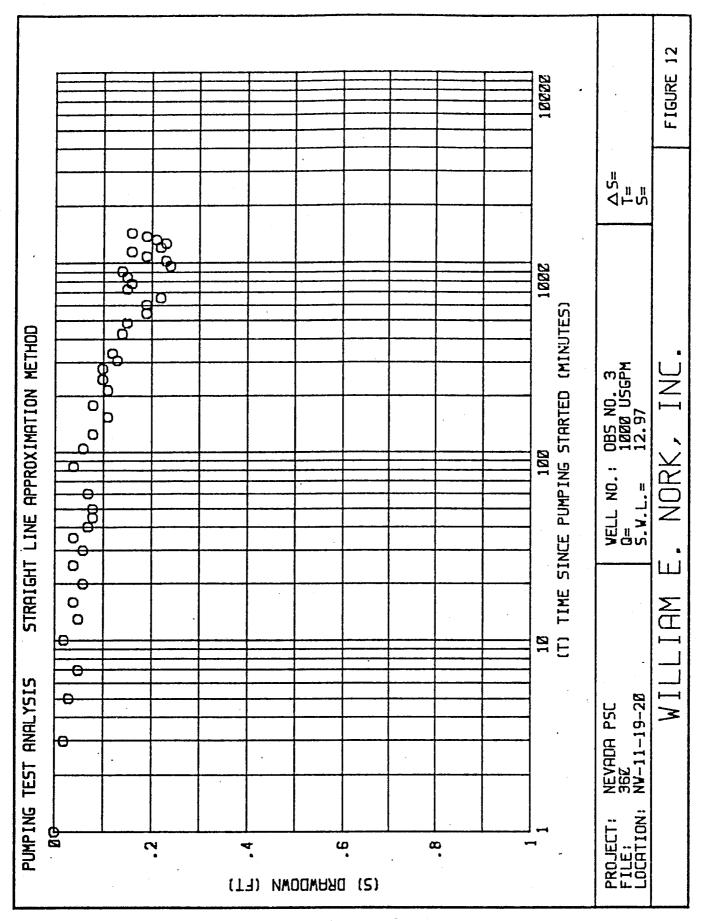


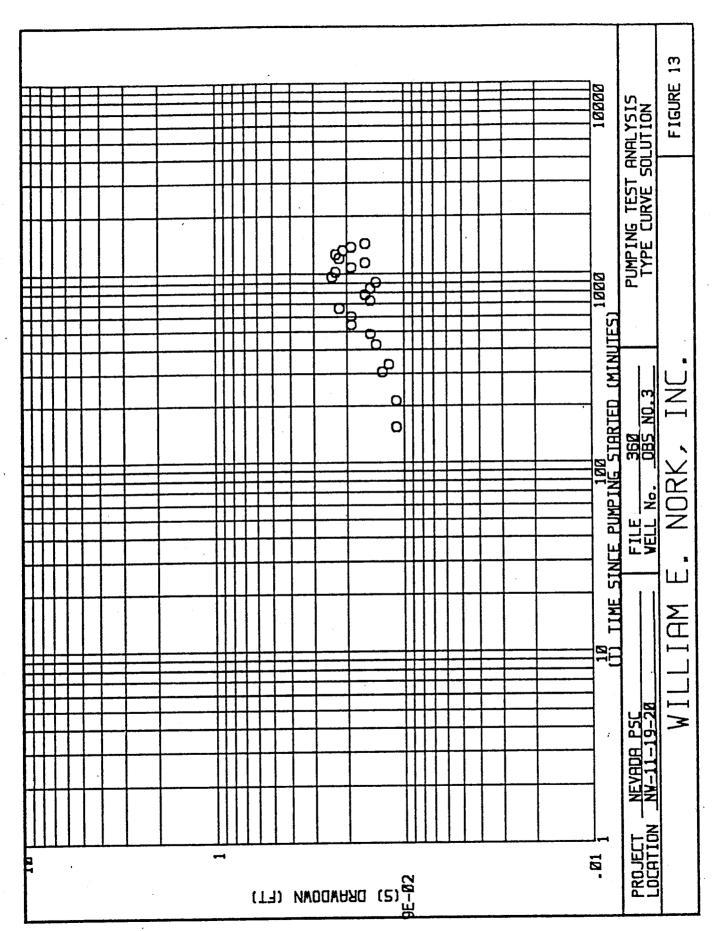


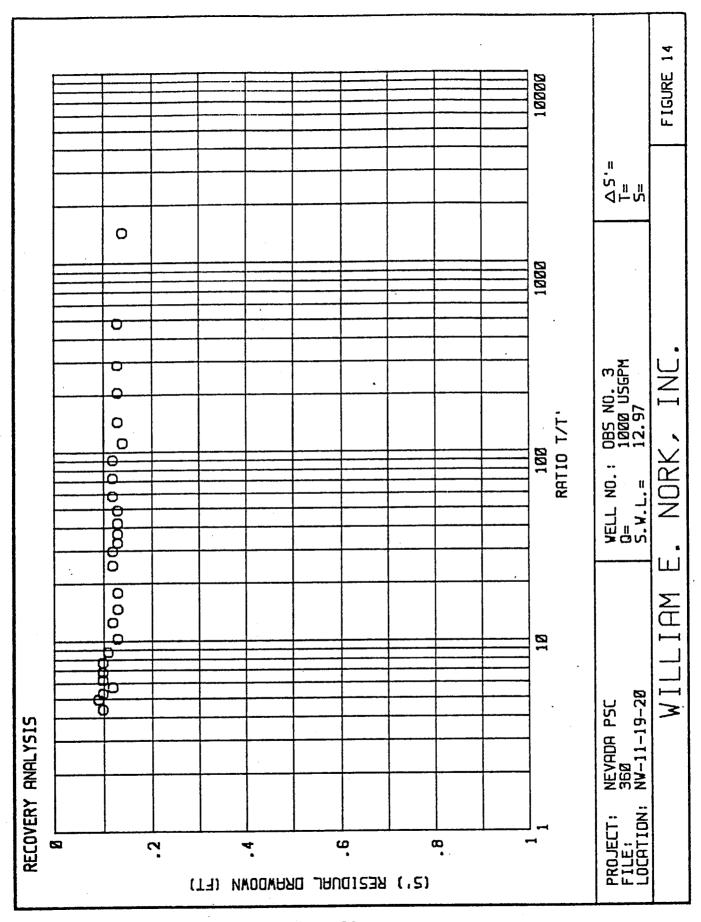












5=.005--30005 \* confined has

Table 1.

Screen from 1001-3401 of Aquitard (GPD/ft) Permeability 5.1-10.2 5.5-11.0 Vertical Coefficient Storage  $1.3 \times 10^{-3}$ 1.5x10-4 51000 1100. Transmissivity (GPD/ft) 42,562 36,935 24,859 28,650 23,610 45,540 42,444 42,000 Hantush & Jacob Hantush & Jacob Theis recovery Theis recovery Jacob Cooper-Jacob Cooper-Jacob distance-drawdown Cooper-Jacob Method residual drawdown residual drawdown distance-drawdown Summary of analysis results drawdown drawdown drawdown drawdown Data Observation Well No. 2 Observation Well No. 2 Observation Well No. 2 Observation Wells Observation Wells Purity No. 3 (pumped well) Purity No. 3 Purity No. 3 No. 1 & 2 No.1 & 2 Well

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Reno, Nevada 89503

missivity values ranged from an average of 25,700 GPD/ft for the pumped well to an average of 41,870 GPD/ft for Observation Well No. 2 (r=10.25 feet) to over 100,000 GPD/ft for Observaton Wells No. 1 and 3 (r=670 and 490 feet, respectively). For this reason results of time-drawdown analyses for the distant observation wells (Observation Wells No. 1 and 3, Figures 9 through 14) are not believed to yield representative values of aquifer properties.

Examination of the semilogarithmic drawdown and recovery data plots for the pumped well and Observation Well No. 2 (Figures 3, 5, 6 and 8) shows a distinct decrease in slope beginning about 100 minutes / after pumping began. This flattening of the slope is typical of drawdown data from wells near a recharge boundary. However, analysis of these data shows that only Observation Well No. 2 data actually stabilized (note specifically late-time drawdown data in Figures 3 For this reason it appears that this response is attributable to vertical leakage as opposed to some horizontally located boundary, e.g. the Truckee River. This follows because "...the rate of leakage per unit area relative to...drawdown is negligibly small in the immediate vicinity of the pumped well but becomes increasingly important for larger values of r [radial distance from the pumped well]" (Neuman and Witherspoon, 1972). Had the drawdown cone of depression intercepted the Truckee River, the pumping water level in the well would be expected to stabilize also.

Hantush (1964) derived an equation which describes the <u>rate of yield</u> from storage in a leaky aquifer with storage in a semipervious layer (aquitard). This equation is

$$q_s = (Q/l_1) \exp(-vt/\delta_1 B^2)$$

where:

 $q_s$  is the rate of yield from storage in the main aquifer (L<sup>2</sup>T<sup>-1</sup>)

 $\delta$ , is 1 + S'/3S

 $v^1$  is the hydraulic diffusivity ( $L^2T^{-1}$ )

t is the time since pumping started (T)
B is the leakage factor (L) (from leaky aquifer

analysis)

Substituting values obtained from analysis of the testing data,

Q = 1,000 GPM = 192,513 FT
$$^3$$
/day (discharge rate from 12/84 pumping test)

$$\delta_1 = 1 \text{ (assuming S'>>S)}$$



The result indicates) that the main aquifer, that is, the aquifer penetrated by Purity Well No. 3, contributes virtually nothing to the well yield after one day of pumping and that the induced vertical leakage provides almost 100 percent of the discharge of the well.

As stated earlier, Purity Well No. 3 was completed to a depth of 191 feet in an attempt to isolate production zones from deeper, arsenic-laden ground water. This construction, however, did not take into account the potential for vertical upward leakage through a semiper-vious layer (aquitard) separating shallower and deeper water yielding zones. On the basis of the electric log of Test Hole No. 1, this aquitard appears to be intercalated beds or lenses of clay and sand and not a thick, relatively continuous aquiclude. The consequences of upward leakage from deeper zones on the long-term chemical quality of the ground water derived from the well are discussed in Section 4.3.

The observed response in Observation Well No. 3 during the test was a decline in the water level of Ø.16 foot. This appears to result from a slight but possibly significant decrease in flow in the Truckee River, a (general) decline in water level in the shallow, unconfined aquifer, or a combination of the two. USGS streamflow records show a decrease in the discharge in the Truckee River of approximately 42 cfs (10 per cent of the total flow) between the start of the test and end of recovery measurement (December, 1984 Truckee River discharge records). In addition, water levels measured in this observation well showed a decline of Ø.11 foot for the nine-day period preceeding the test. A combination of these two influences may account for a substantial portion, if not all, of the Ø.16 foot change in water level observed during the test.



## 3.3 POTENTIAL FOR A HYDRAULIC CONNECTION WITH THE TRUCKEE RIVER

A cursory examination of the data from the September, 1984 performance test of Purity Well No. 3 could lead to an erroneous conclusion that the drawdown cone of depression of the well intercepted a recharge boundary, e.g. the Truckee River. This may appear intuitively obvious based on previous investigations (Cooley, et al., 1971 and Cunningham, 1977) which clearly establish a direct hydraulic connection between ground water in the Truckee Meadows and the Truckee River. That this direct connection may be limited solely to the shallow water-table aquifer becomes evident when the crudely stratified nature of the alluvium is considered. Evidence that the production zones tapped by Purity Well No. 3 are not connected to the river are summarized below.

- The electric log of Test Hole No. 1 indicates a potential confining layer at a depth of approximately 80 feet below land surface. The spontaneous potential (SP) log suggests that the waters above and below this layer are of slightly different character.

  If this is the case, surface contaminants will not migrate to well.
- 2. The coefficient of storage calculated from test data indicate that the aguifer is confined. This is supportive of No. 1 above.
- 3. Testing results indicate the well is completed in a leaky artesian aquifer and do not suggest the presence of a recharge
  boundary.
- 4. Water chemistry data (Section 4.0) clearly indicate that waters derived from production zones more closely resemble that derived from deeper water-bearing horizons and this indicates that leakage is vertically upward rather than downward.

(ie. As increases over time?)

#### 3.4 POTENTIAL IMPACT ON EXISTING WELLS

Interference affects resulting from pumping Purity Well No. 3 may be calculated using the leaky aquifer theory of Hantush and Jacob. Drawdown at distances of 500, 1,000, and 1,500 feet from the pumped well were calculated for one year of pumping at a sustained rate of 1,000 gpm. Calculations in support of the results tabulated below are presented in Appendix F.

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Radial distance from the pumped well, r

Drawdown, s, after one year

500 FT 1,000 FT 1,500 FT 1.2 FT Ø.7 FT Ø.06 FT

after I year

These results indicate that the potential impact on existing wells in the vicinity will be negligible. The nearest large production well is Sierra Pacific Power Company's Pezzi Well locate approximately one-quarter of a mile to the southwest. Anticipated drawdown in this well due to interference affects will be less than Ø.1 foot Conversely, interference affects due to ground-water extractions from other wells in the vicinity on water levels in Purity Well No. 3 will be negligible also.

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## 4.1 TRENDS IN ARSENIC CONCENTRATION

investigations by WILLIAM E. NORK, INC. (1977) for the Previous Washoe County District Health Department determined that the concentration of arsenic in ground water derived from wells completed in the alluvium in the eastern Truckee Meadows was related to withdrawal and duration of pumping. Data for Hidden Valley Well clearly illustrated this general rise in the concentration of arsenic and its correlation to water usage.

A similar trend is exhibited by Purity Well No. data. concentration of arsenic immediately after completion of the well was reported as 0.035 mg/l. Monthly data for the period December, 1981 (Appendix G) show a general increase in arsenic to December, 1984 concentration to approximately 0.06 mg/l with peak levels of mg/l. Comparison with monthly water use data suggests that the correlation between water usage and arsenic found elsewhere are valid for this well too. The data show some scatter which may be attributable to variations in pumpage preceeding sample collection. A threepoint moving average of the data reduces the amount of the scatter and more clearly illustrates the arsenic/usage trend.

Similar relationships between pumpage and arsenic concentration are suggested by data from Sierra Pacific Power Company's Pezzi Well which is located approximately one-quarter of a mile southwest of Purity Well No. 3. This well was completed with the screened interval placed between 214 and 266 feet, roughly equivalent to zone 4 of Chemical analyses for samples collected Purity Test Hole No. 1. 6/17/83 and 11/4/83 yielded arsenic concentrations of  $\emptyset.073$  mg/l Ø.Ø62 mg/l, respectively (Guyton and Assts., 1984). Differences in the concentration appear to be related to pumpage prior to collection of the samples. For a period of two months prior to sampling the on 6/17/83 the reported pumpage was 19 million gallons compared to a mere  $\emptyset.5$  million gallons prior to sampling the well on 11/4/83. Although data are insufficient to be statistically significant, they strongly suggest correlation between total pumpage and arsenic concentration for this well also.

Water samples for chemical analysis were collected from five waterproducing zones penetrated by Purity Test Hole No. 1, referred to in this report as Observation Well No. 2. Analyses results significant changes in water chemistry with increased depth. significant were the arsenic data which showed concentrations ranging from  $\emptyset.002 \text{ mg/l}$  for the shallowest zone sampled (100-130 feet depth) to Ø.Ø9Ø mg/l for deeper zones (25Ø-28Ø feet depth) (Appendix A).

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Water samples for chemical analysis were collected after one, six, 12, 18, and 23.5 hours of pumping during the December 13-14, 1984 pumping test. They are identified in this report as sample numbers 360-1 through 360-5. The analysis results are summarized in Table 2. Examination of these data show a general increase in total dissolved solids (T.D.S), sodium, sulfate, and arsenic with pumping Stiff diagrams (Figure 15) illustrate the differences in duration. gross water chemistry that occurred as pumping duration increased. Comparison with Figure 16 shows that water derived from Purity Well No. 3 late in the test very closely resembled ground water derived from deeper zones (below 170 feet depth) penetrated by Test Hole No. l and was significantly different from ground water derived solely from shallower zones.

The contribution of ground water from the two zones tapped by Purity No. 3 during the pumping test can be calculated using the continuity equation

$$c_{tot} Q_{tot} = c_1 Q_1 + c_2 Q_2$$

where:

C is concentration of arsenic in the well discharge;

 $Q_{tot}$  is the discharge of the well;

C is the arsenic concentration in individual contributing zones;

Q is the contribution from individual water-producing zones; and

the subscripts 1 and 2 refer to the shallower production zones, respectively;

The equation may be rewritten and solved directly for the contribution of either zone since the total discharge, concentration of arsenic in each production zone and the well discharge are known.

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Substituting

$$Q_1 = Q_{tot} - Q_2$$

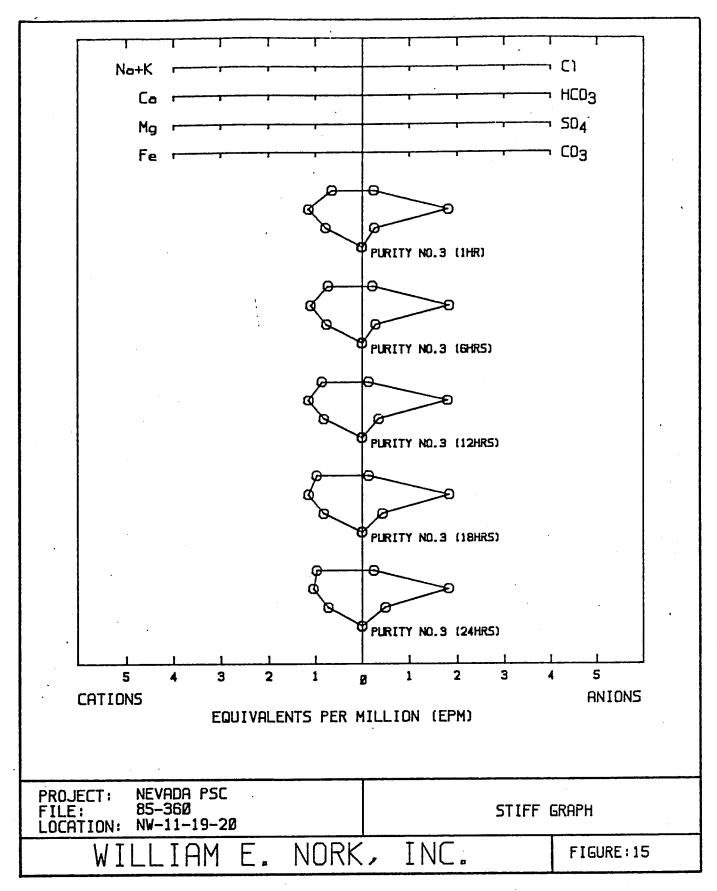
TABLE 2. Purity Well No. 3 water chemistry data

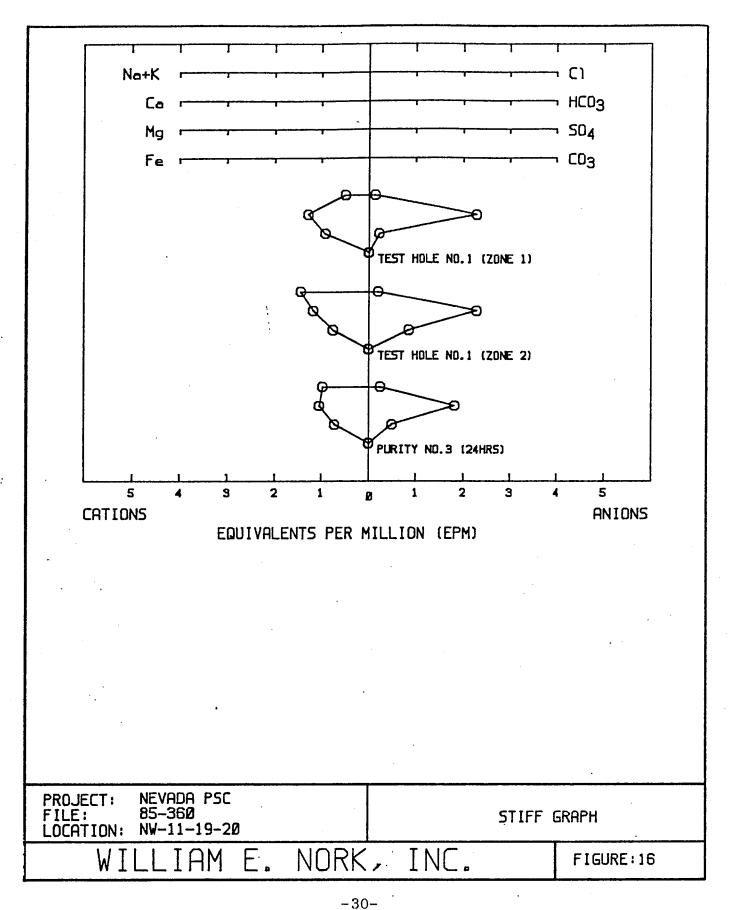
Drinking Water Standards		1,000 <sup>2</sup>		150 <sup>2</sup>	$500^{2}$ $400^{2}$ $45^{1}$ $1.4-2.2^{1}$	$0.6^{2}$ $0.1^{2}$ $0.05^{1}$
360-5	12/14/84 1200 23.5 S.E.M. 13.4 317	198	7.3	21 8.8 20 4.0	111 24 9 4.3 Ø.2	< 0.02 < 0.02 0.024 0.1
360-4	12/14/84 0630 18 ST LAB 12.0 324	170	7.75	23 10 20 4	112 21 5 5 6.12	6 6.81 6.824
360-3	12/14/84 0045 12.25 ST LAB 12.9 308	171	7.74	23 10 18 3	110 17 5 5 8.10	0.01 0.02 0.022
360-2	12/13/84 1830 6 S.E.M. 13.2 219	174	7.4	22 9.3 15	112 14 8 4.4 Ø.1	<0.02 <0.02 0.014 0.1
360-1	12/13/84 1330 1 S.E.M.	150	7.4	23 9.5 13	111 13 9 2.9 Ø.1	0.05 <0.02 0.007 0.1
Sample No.	Date Time Fumping Duration (hrs) Analysis Labs Temperature (C) Field E.C. (mho/cm)	T.D.S.	рн	Ca Mg Na K	Alkalinity(CaCO <sub>3</sub> ) SO <sub>4</sub> Cl N (as NO <sub>3</sub> )	Fe Mn (As)

1-USEPA Primary Drinking Water Standard 2-State of Nevada Secondary Drinking Water Standard



Reno, Nevada 89503





and rearranging the equation terms to solve for Q yields

$$Q_2 = \frac{C_1 - C_{\text{tot}}}{C_1^1 - C_2^1} \times Q_{\text{tot}}$$

Substituting values for arsenic concentration obtained from the packer tests (Appendix A) and the December 13-14, 1984 test, and equating Qtot to 100 per cent of the discharge, the equation becomes

$$Q_{2} = \frac{\emptyset.002 \text{ mg/1} - 0.024 \text{ mg/1}}{0.002 \text{ mg/1} - 0.030 \text{ mg/1}} \times 1.00$$

$$= 0.79$$

and indicates that the deeper of the two production zones tapped by 4 Purity Well No. 3 contributed approximately 80 percent of the total conflicts with Page 23, well discharge by the end of the test.

This result cannot be directly compared to the result in Section which states that induced vertical leakage can account for 100 percent of the well discharge within 24 hours of pumping. This follows because 24 hours is an insufficient period of time for the water derived from the next lower zone between 210 and 230 feet to actually flow across the aquitard from this zone of leakage to the production zones (Section 4.3 and Appendix F).

In general, the water chemistry data tends to support the leaky-aquifer response described in Section 3.2, the consequences of which are discussed in Section 4.3.

### 4.3 ANTICIPATED ARSENIC CONCENTRATION

The concentration of arsenic in the ground water derived from Purity Well No. 3 will increase with pumping duration above the level of 0.024 mg/l observed at the end of the December 13-14, 1984 pumping test. The leaky aquifer response and water chemistry data discussed in Sections 3.2 and 4.2, respectively, support this conclusion.

The best-case scenario provides that the source of the induced leakage will be confined to the zone immediately below the lower production zone. In this case the arsenic concentration can be expected to approach 0.035 mg/l as a limit once sufficient time has elapsed for



induced leakage to provide 100 percent of the well discharge. This can be expected to occur after one to two months of sustained pumping if the trend observed during the December stress test continues.

The time, t, it takes a slug of water from the next deeper zone to reach the production zones of Purity Well No. 3 can be calculated from existing data. Substituting values advanced from testing results, drillers' reports, and the geopyhysical log:

> vertical permeability,  $K' = \emptyset.68 \text{ FT/day}$ Average vertical hydraulic gradient across the aquitard due to pumping, i' =  $\emptyset.33 \text{ FT/FT}$ thickness of aquitard, m' = 15 FT porosity of aquitard, n = 0.30

into the equation for interstitial velocity, v, derived from Darcy's Law yields

$$v = \frac{K' i'}{n} = \frac{\emptyset.68 \text{ FT/day } \times \emptyset.33}{\emptyset.30} = \emptyset.75 \text{ FT/day}$$

and 
$$t = m' = 15 \text{ FT} = 20 \text{ days}$$
 $v = 0.75 \text{ FT/day}$ 

Assuming that some retardation, dispersion, and mixing with the better quality ground water in the shallower zones takes place, it may take somewhat longer for the arsenic concentration of the discharge to reach 0.035 mg/l.

The worst-case scenario assumes that leakage will be induced from a still deeper zone (250 to 280 feet) where the concentration of arsenic approaches 0.090 mg/l.

Substituting

into the equations above indicates that arsenic-laden ground water from the deeper zone (250 to 280 feet) can be expected to begin mixing with ground water in the producton zones after 43 days.

-32-



The time it will take for the concentration of arsenic in the water derived from Purity Well No. 3 to exceed the standard of 0.05 mg/l, assuming a sustained pumping rate of 1,000 gpm, may be advanced from the results of the arsenic analyses. Extrapolation of a plot of arsenic concentration versus logarithm of time shows that the concentration of arsenic will reach 0.050 mg/l in 1.9 years (Figure 17).

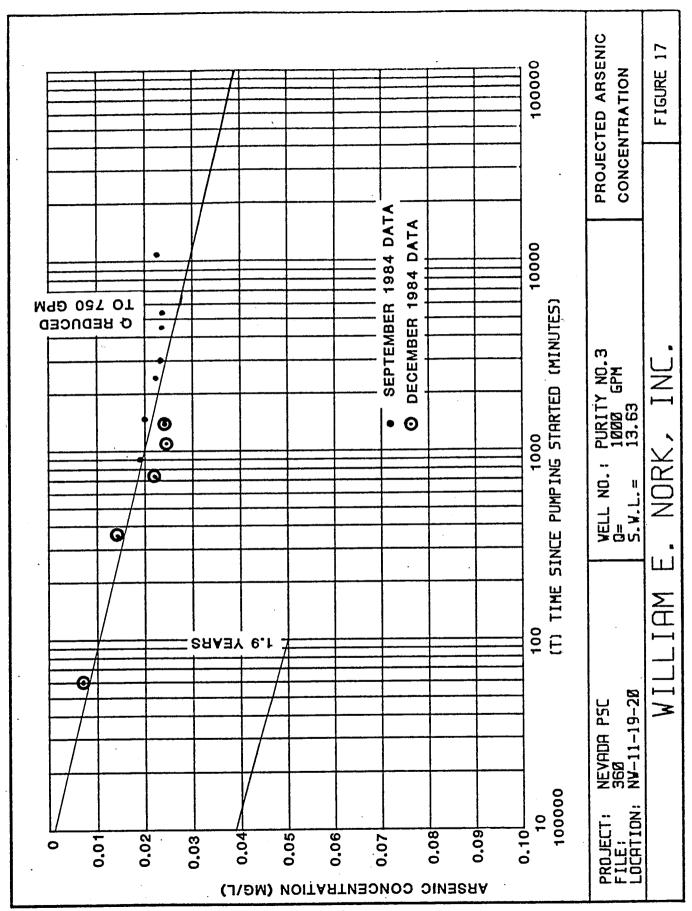
The operation scheme proposed for the system uses Purity Well No. and the yet-to-be constructed Well No.4 (induced infiltration well) as the primary sources of water supply with Purity No. 2 serving as backup or peaking water supply (Summit Engineering, 1984; Appendix H). Some cautions regarding this scheme are worth considering. These

- The induced infiltration well is a modified surface-water source and may be legally available only during the irrigation season -April 1 to November 1 each year. Purity Well No. 3 and No. 2 could be conceivably be called on to meet peak daily demand in the off (non-irrigation) season.
- The concentration of arsenic in a blend of water from the three potential sources was calculated by Summit Engineering (Appendix H; III., D., 2.). A concentration of  $\emptyset.023 \text{ mg/l}$  was assumed for water derived from Purity Well No. 3 based on results of the September 1984 performance test (Appendix H; III., B., more realistic value falls somewhere between 0.035 and 0.090 The former value yields a concentration for the composite water blended from Well Nos. 2, 3 and 4 of Ø. Ø33 mg/l, which is However, if the concentration of arsenic still acceptable. approaches the higher value, then the resultant concentration will exceed the maximum acceptable level.
- It has yet to be proven that a shallow well near the river will yield 1,000 gpm. The electric log for Test Hole No. 1 suggests that only the upper 50 to 75 feet of the alluvium may be directly coupled to the river. Wells constructed deeper than this run the risk of inducing upward leakage, much like Purity No. 3. If so, then the arsenic level in water derived from this well could become significant.

There are at least three alternatives for verifying the results of this analysis. The first is to test pump the well for a minimum of at least 30 days at a rate of 1,000 gpm and collect numerous samples for chemical analysis so that data trends observed in the first two tests can be verified. The second is to tie the well into the system and monitor water chemistry closely so that as data become available the accurracy of the predictions may be evaluated. This would allow up to two years for remedial action such as advanced water treatment to be instituted. The third is to develop and calibrate a predictive model of the aquifer.

-33-





The first alternative is impractical in terms of both cost and relatively small amount of data generated. The second alternative carries the risk that within two years, Purity Utilities, Inc. will be confronted with the same problem that they now faced. three, the third alternative is the most attractive. It, too, is relatively costly in terms of the data necessary for calibrating the model. However it would allow prediction of water chemistry for a wide range of water use schemes.

-35<del>-</del>

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-36-



Other Sources

Inc., 1984. Letter to Nevada PSC dated November W.E., 1984.

Summit Engineering, 1984. Design and operation scheme.

Washoe County Dist. Health Dept. Arsenic concentration and water useage records for Purity Utilities Well No. 2.

-37-

USGS Truckee River discharge records for December 1984.



## APPENDIX A

PURITY UTILITIES TEST HOLE NO. 1
WATER QUALITY DATA

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### APPENDIX B

PURITY UTILITIES WELL NO. 3
WATER QUALITY DATA



# HYDRO CONDUIT CORPORATION

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APPENDIX C

PUBLIC SERVICE COMMISSION LETTER DATED 11/29/84



#### STATE OF NEVADA

### PUBLIC SERVICE COMMISSION OF NEVADA

505 East King Street Carson City, Nevada 89710 (702) 885-4180

RICHARD H. BRYAN Governor

November 29, 1984

Mr. Bill Nork c/o William E. Nork, Inc. 1026 W. First Street Reno, Nevada 89503

Re: Purity Utilities, Inc. Docket 84-1003

Dear Bill:

This is intended to define your role in the above docket pursuant to the approval on November 19, 1984 by the Board of Examiners of a consulting contract whereby you were retained by the Staff of the Public Service Commission to assist them in the preparation of their analysis of this docket. It should also serve to inform other interested parties of the anticipated time tables and work programs.

Docket 84-1003 is an application by Purity Utilities, Inc. to extend its service area solely to incorporate a transmission line from wells proposed by the utility to solve its water quality problems. Notice of Intent to Intervene has been filed by the Consumer Advocate's Office and the homeowner's association in the Purity service area. The basic question asked whether, the pipeline and thus the corridor applied for is a prudent venture by the utility? This entails determining if the existing wells the utility drilled are adequate or if in the general area of the proposed pipeline adequate wells could be drilled, and if the well drilling program is adequate compared to other alternatives available to the utility to solve the water quality problems.

The scope of your assignment will be first: determined from existing data and additional tests as necessary the properties of the new wells drilled by the utility; then, determine the adequacy to serve a hook-up load of 1,200 customers indefinitely addressing potential impacts on existing wells and sources of water in the vicinity, as well as impacts of these sources and wells on the Purity wells.

Specific questions to be answered are:

What is the source of water in the existing well?

Given a progressive build out to 1,200 hook-ups, for what period will the existing well be adequate to supply both the required quantity and quality of water?

Supply an appropriate analysis which can be used in the economic comparisons of the well drilling alternative to the other alternating available to the utility to improve quality.

Also, as a result of your data gathering and analysis please offer an opinion of the probability of adequacy of the well drilling program proposed by the utility, or at least a time and cost estimate of what it would take to determine the feasibility of the program. As additional data is made available and results are obtained undoubtly additional specific questions will need to be addressed and we will deal with those as they arise. Upon completion of your work we would expect a full report which will be incorporated as part of STaff's case. You will be expected to present your position to the Commission at a formal hearing.

The timetable we are striving for is as follows:

November 26-30: If arrangements for access to observations wells and test areas can be made by the utility, a test well will be drilled.

December 3-7: Wells will be tested and samples taken.

December 7-28: Samples analyzed.

December 31-January 31: Analysis of results and preparation of testimony for hearing: Testimony to be coordinated between staff and the consultant.

A tentative hearing date has been set for January 29, 1984.

We will attempt to supply you with the following information from the following utilities by approximately December 15th, 1984.

From Purity Utilities, Inc.

Operational plan for the new wells.

From Sierra Pacific Power Company

Water quality test results for the period from 1975 to the present with; test stations defined; frequency; blending controls; occurrence of well operation.

Gyton reports.

Well drilling history and well modifications of Sierra Pacific Power Company wells.

As a note, we anticipate because of the tight time frames and the informal method you will be required to use to assemble data that their will be numerous requests for you to analysis aspects of this issue which we have not requested. We would instruct you to direct these requests to us and we will determine their appropriate for of our case.

Thank you for your assistance.

Sincerely,

TIMOTHY F. HOLT, P.E. Water Engineer

TFH:1h

cc: State Engineer

Purity Utilities Inc.

OCA

Montgomery

Mendive

Hidden Valley Property Owner's Association

APPENDIX D

WILLIAM E. NORK, INC. LETER DATED 11/21/84

# WILLIAM E. NORK, Inc.

1026 W. First Street . Reno, Nevada 89503

CONSULTING SERVICES IN HYDROLOGY AND GEOLOGY
Phone (702) 322-2604

November 21, 1984 84-360

Tim Holt, P.E.
NEVADA PUBLIC SERVICE COMMISSION
505 E. King Street
Carson City, NV 89701

Re: Preliminary analysis of Purity Well No. 3 testing and water chemistry data

Dear Mr. Holt:

To date we have examined pumping and water chemistry data from Purity Utilities's test well and Well No. 3. Specific data are the results of packer tests conducted 6/26-29, 6/29-7/2, 7/10-13, and 7/13-16/84; chemical analyses of water samples collected during these tests; and pumping and water chemistry data from the seven-day test conducted in Well No. 3 9/5-12/84.

As best as we can determine from the record and an interview with the pumping contractor, Bruce McKay, the packer tests were not of the straddle-packer type - that is, packers were not placed above and below the zone of interest. Straddle-packer tests isolate a single production zone from other water-bearing zones. Although the zones were not isolated, the low pumping rates of 10-12 gallons per minute (gpm) for the first two tests may have reduced flow up the casing so that samples are more or less representative of the zones directly opposite the pump intake. Differences in gross water chemistry do exist for various water-bearing zones as shown in Figures 1 and 2.



During the test conducted 6/26-29 a pump was installed at a depth of 176 feet (opposite zone 2) with a packer set at 154 feet. This arrangement excluded zone 1 (100-130 feet). Upon conclusion of three days pumping, the packer was raised to 91 feet and the pump raised to 113 feet (directly opposite zone 1). Comparison of the chemical analysis of the water sample collected at the end of the second three days pumping with the previous analysis results (Figures 1 and 2) shows a difference in gross chemistry of waters derived from the two zones.

Upon completion of this testing sequence, the well was backfilled with sand and a packer placed at 182 feet - midway up the perforations of zone 2. The pump was placed at a depth of 159 feet and a sample collected after three days pumping. Comparison with the previous two analyses (Fig-1 and 2) shows that the water derived from the test well in this configuration closely resembled water derived from zone 1. A likely explanation is that the ground water / changes character below a depth of about 180 feet. Examination of the electric borehole log suggests a change in water chemistry below 180 feet and that this lower zone (below 180 feet) was effectively isolated from the top half of zone 2 and all of zone 1 during the the 7/10-13 test. The last packer test (7/13-16) involved lowering the pump to 174 feet with little affect on water chemistry and supports the aforementioned conclusion.

In general, drawdown data collected from the packer tests (Figures 3 through 8) yielded little information regarding hydraulic characteristics of the individual water-bearing zones. Pumping rates were insufficient to stress the aquifer enough to provide meaningful drawdown data. The noteable exception is the data collected from the 7/10-13 test, at which time the well was pumped at 68 gpm. These data yielded a value for transmissivity equal to 19,947 GPD/ft (gallons per day per foot) (Figure 7) which compares favorably with a value of 26,667 GPD/ft calculated from earlytime drawdown data from the Well No. 3 pumping test.

Except for the chemical quality data derived from the samples taken during the series of packer tests, the most important other data available may be the hydraulic head (water level) information. These data show that composite





piezometric head increases with depth, indicating a potential for upward leakage of ground water. To carry this one step farther, as wells completed in the shallower zones are pumped, the head difference between deeper and shallower zones will increase, thereby enhancing the potential for upward leakage. If these deeper waters contain arsenic, as the packer test results show, then the concentration of arsenic can be expected to increase with time as the arsenic-laden water is induced to flow vertically upward. Although the electric log and driller's log indicate several clay strata, these may not be sufficiently thick or areally extensive to prevent vertical flow of ground water under the influence of pumping.

The Purity Utilities Well No. 3 pumping test conducted 9/5-12/84 appears to be adequate for selecting a production pump for the well. However, it leaves a lot to be desired from the stand point of determining the physical nature of the aquifer in this area. The major short coming, i.e. the lack of observation-well data, raises more questions than were answered by the test. These are:

- 1. Was a recharge boundary, i.e. the Truckee River, encountered during testing?
- 2. Did upward vertical leakage occur during testing, and, if it did, how does this affect long-term concentration of arsenic?
- 3. If a recharge boundary was not felt and leakage did not occur, how do you explain the testing results?

A cursory examination of the test data (Figure 10 and 11) suggests that a recharge boundary may have been intercepted by the cone of depression during the test. Because the Truckee River is very close to the well site and the river is known to be hydraulically connected to the shallow water-table aquifer in this area, a recharge boundary may be expected. However, the same data may be interpreted as a highly transmissive aquifer of unknown extent or character. This second interpretation is suported by testing of the Sea and Ski well located approximately one-quarter mile southwest where no boundaries were observed and transmis-



sivity was calculated between 100,000 and 200,000 GPD/ft. Late-time Well No. 3 drawdown data yielded a value for transmissivity equal to 155,000 GPD/gft, and suggest the aquifer transmissivity increases to the south, away from the Truckee River. Additional evidence that that transmis- vivity increases to the southwest is offered by data presented in Figure 9. These data show the chemical quality of ground water derived from the Sea and Ski well compared to water derived ferom Purity Well No. 3.

Also, it is reported that Hidden Valley No. 2 was once rated to yield 1,200 gpm with minimal drawdown, hinting that this well penetrated similar, highly transmissive aquifer materials.

The three different scenarios suggested by the test data have an impact on the concentration of arsenic which can be expected given continuous use of Well No. 3. If the river // was in fact encountered, then Purity can expect the chemiquality of the water to remain essentially constant since good quality Truckee River water will in fact be a major source of water to the well even during low-flow periods. This, however raises the question whether surface or ground water permits are applicable. If leakage in fact occurs, then water quality can be expected to deteriorate with time as arsenic-laden ground water moves vertically u 2 upward and mixes with good quailty shallow ground water tapped by the well. The presence or absence of a recharge /2 boundary, relative location of areas of high transmissivand presence or absence of vertical leakage can be determined with suitable observation-well data. Observation wells were available but for some unknown reason were not used during the test of Well No. 3.

To address the questions either unanswered or posed by the first pumping test, we recommmend that Purity Well No. 3 be retested. At the very least, the test hole should be used as an observation well and an additional shallow observation well be drilled near the Truckee River. Nearby wells not currently in use would also serve as useful observation wells. Considering the response of the well during the previous test, the second test need not be any longer than 24 to 36 hours. If the well is to be retested, water samples for analysis of major cations and anions should be



1

collected periodically from the well discharge to determine whether or not gross chemistry remains constant throughout the test. Suggested sampling times are at 0.5, 1, 2, 6, 12, 24 and 36 hours.

Please do not hesitate to contact our office if this letter raises any questions.

Sincerely,

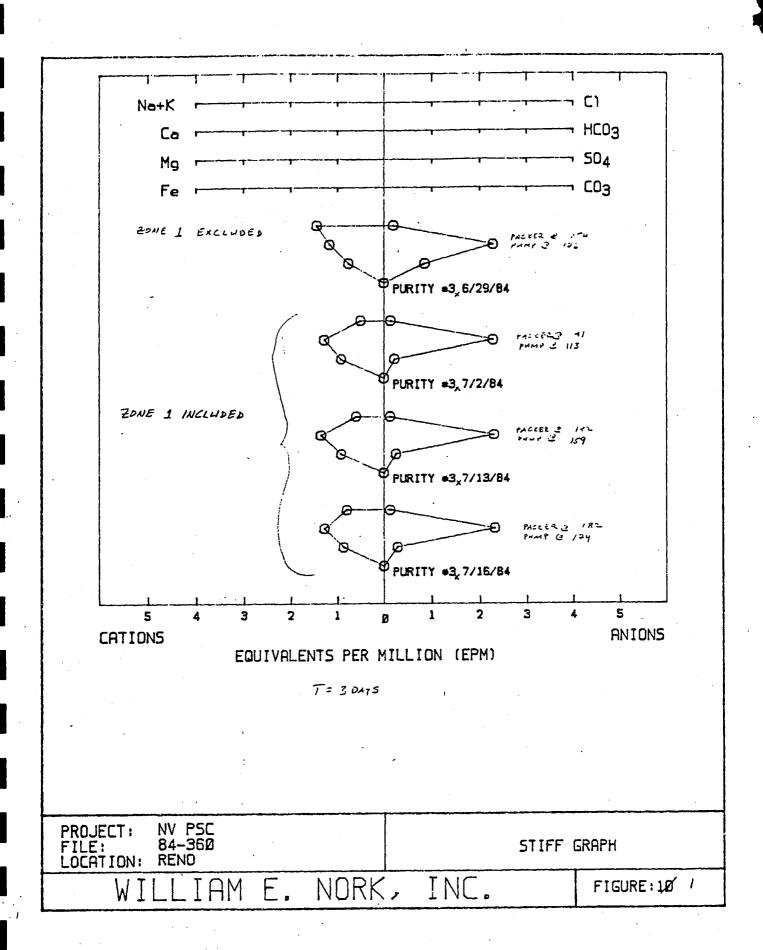
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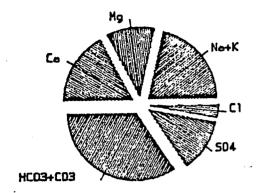
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Dale C. Bugenig Hydrogeologist

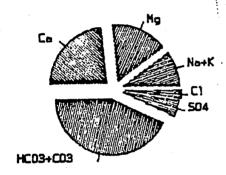
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Reno, Nevada 89503

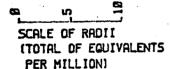




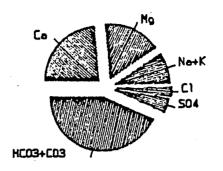
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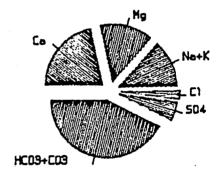
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PURITY #3 7/2/84



PURITY #3 7/16/84

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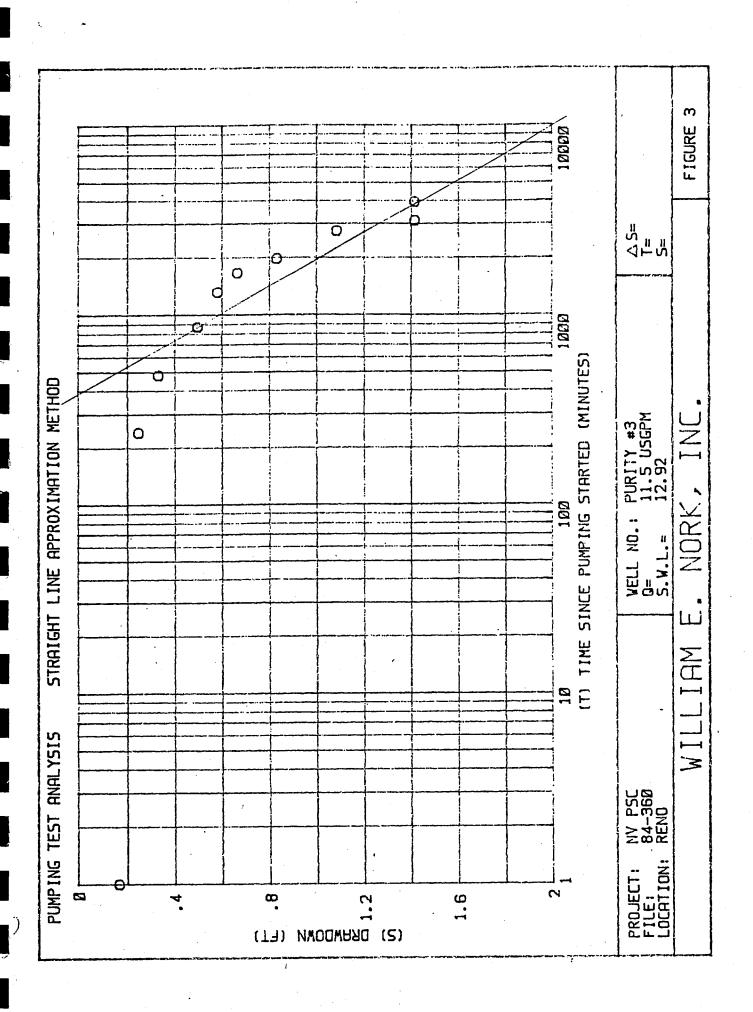
NV PSC 84-360

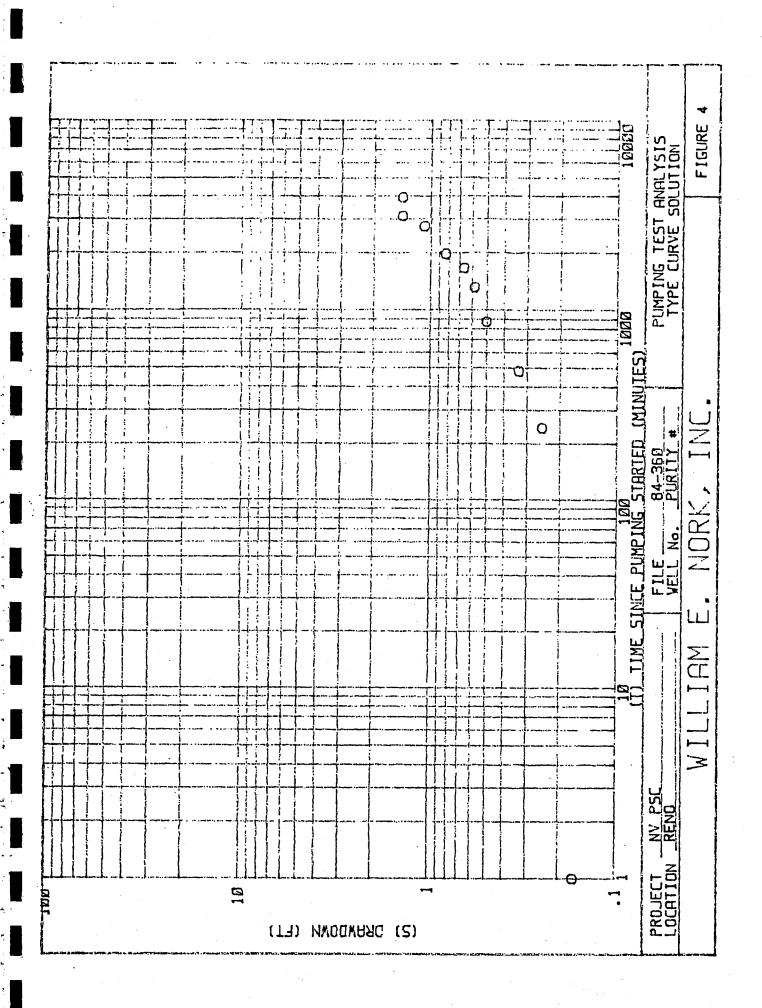
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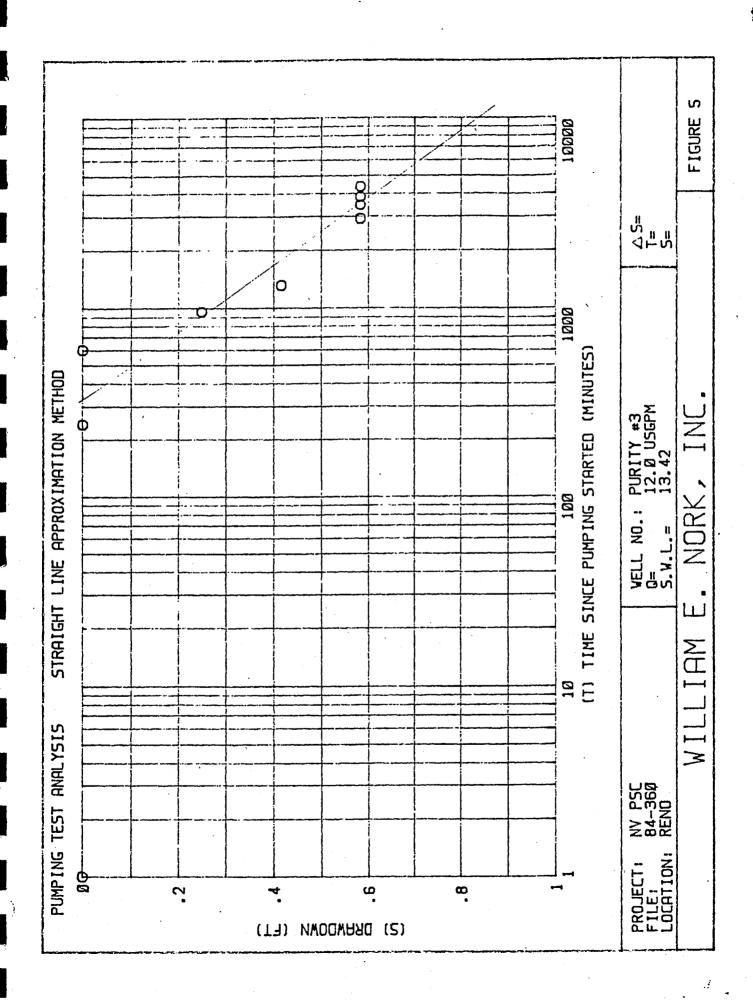
PIE DIAGRAMS SHOWING WATER QUALITY

E. NORK, INC.

FIGURE: 12 2







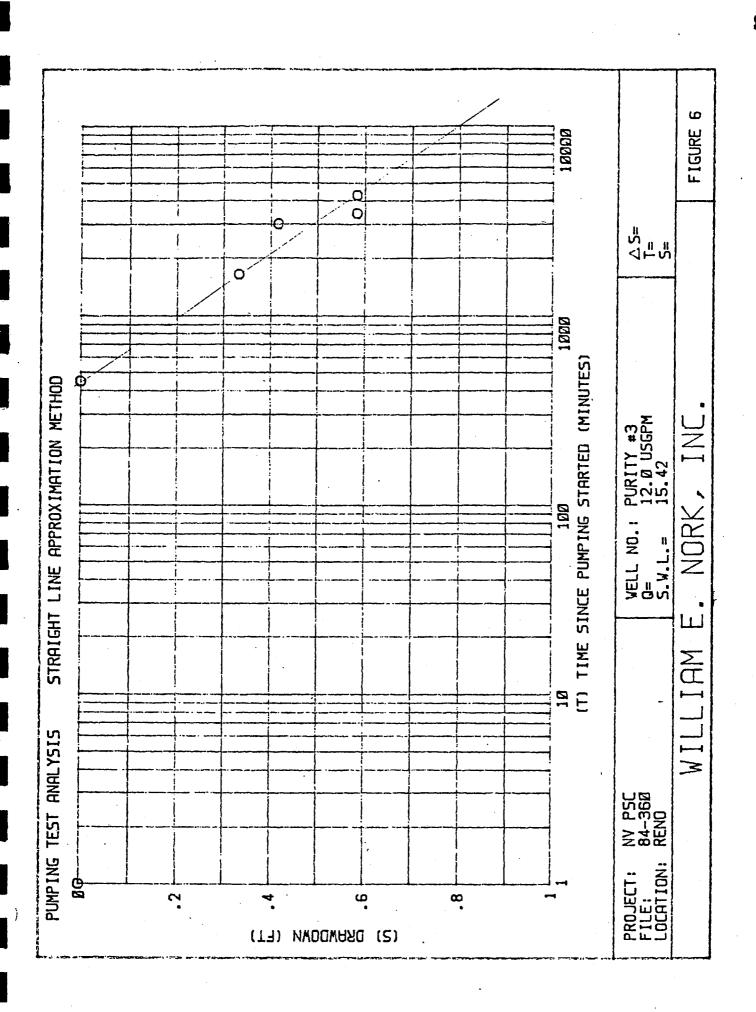
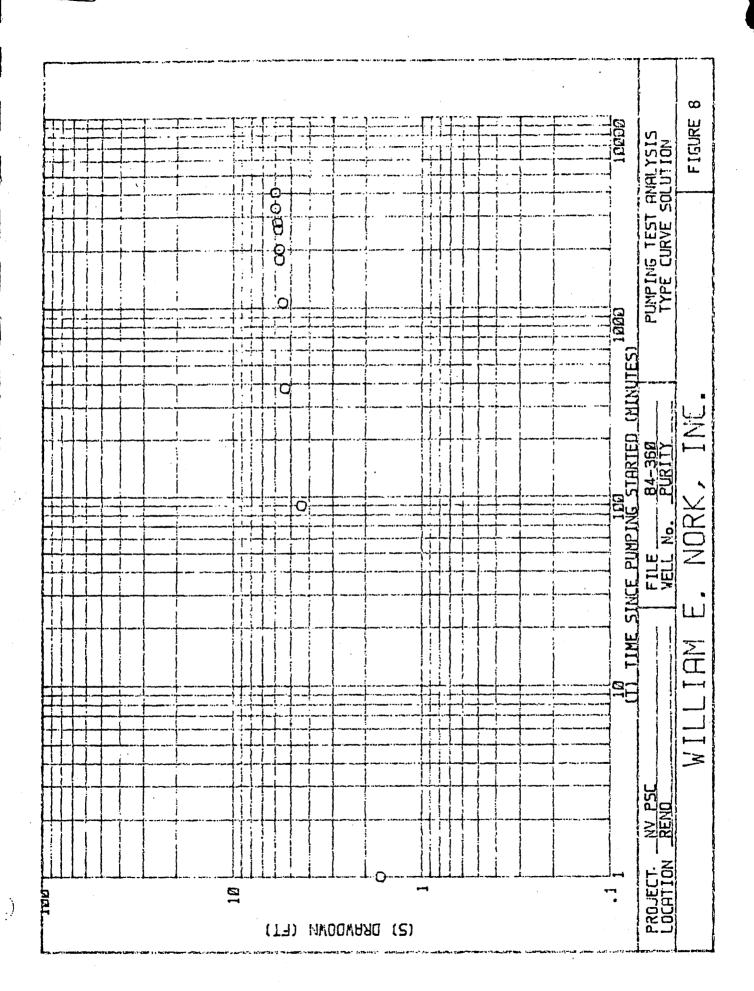
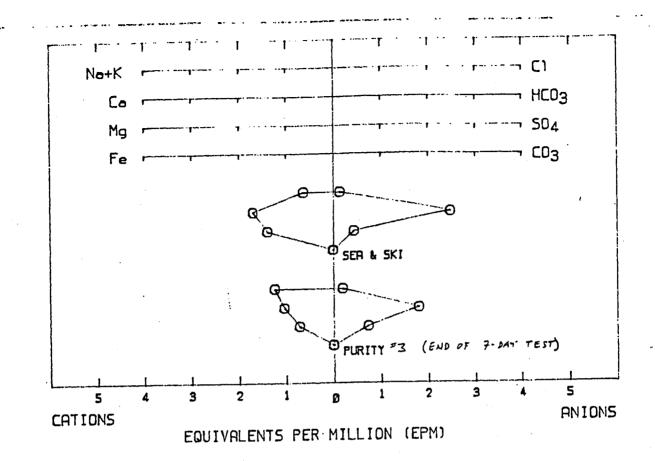


FIGURE 7 100001 1000 (T) TIME SINCE PUMPING STARTED (MINUTES) STRAIGHT LINE APPROXIMATION METHOD E. NORK, INC. VELL NO.: PURITY O= 68 USGPM S.W.L.= , c.s. LIAM PUMPING TEST ANALYSIS NV PSC 84-360 RENO PROJECT: FILE: LOCATION: 0 9 (S) DRAWDOWN (FT)

= 19,947 GPD /FF

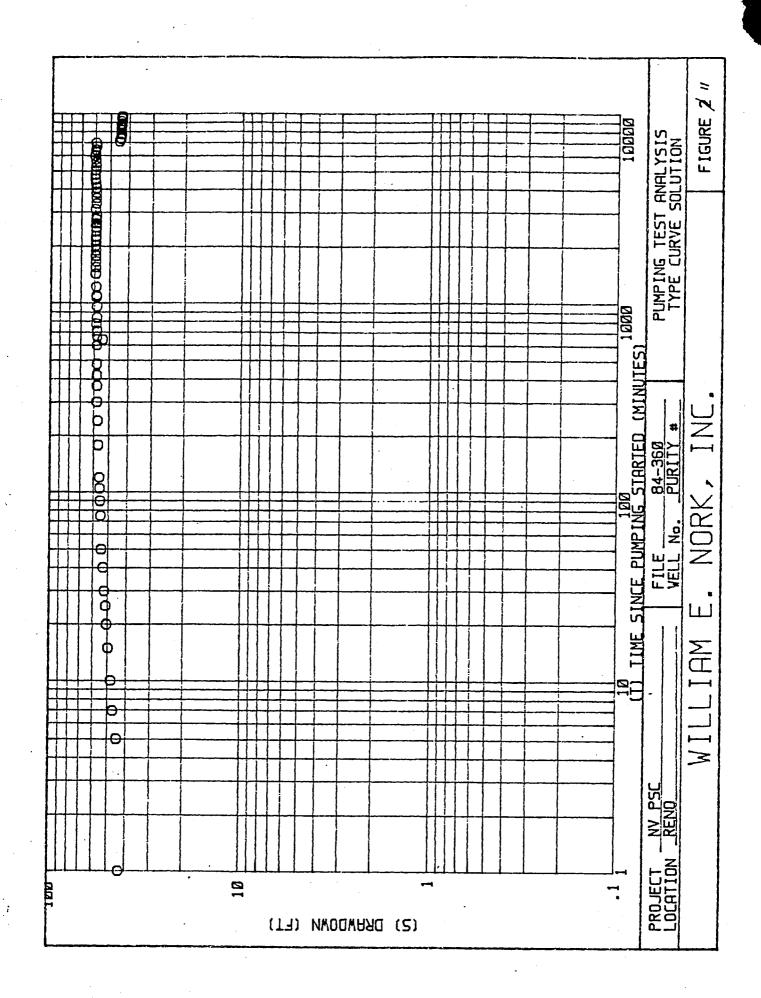
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PROJECT: NV PSC
FILE: 84-360 STIFF GRAPH
LOCATION: RENO
WILLIAM F. NORK, INC. FIGURE:9

127 30.00 EAKLY-TIME DATA FIGURE 10 10000 Δ S= S= S= 1000 Ō (T) TIME SINCE PUMPING STARTED (MINUTES) STRAIGHT LINE APPROXIMATION METHOD PURITY #3 1000 USGPM 12.5 φ+ppp 100 VELL NO.: Q= S.W.L.= WILLIAM PUMPING TEST ANALYSIS NV PSC 84-360 RENO PROJECT: FILE: LOCATION: Ø 20 **8**0 88 100 (S) DRAWDOWN (FT)



APPENDIX E PUMPING TEST DATA



## PUMP TEST - DRAWDOWN DATA

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM FOINT: TOC

PUMPING RATE: 1000 USGPM

X AGUIFER THICKNESS: 90

CONDITIONS: CONFINED

FILE NO.: 360

WELL NO.: PURITY NO.3

ELEV. OF DATUM POINT: 4400

STATIC WATER LEVEL: 13.63
R = ---- FROM

→ SCREEN INTERVAL: 105 TO 191

DY   HR   MN   t (MIN)   (ft)   s (ft)   (USGP    13   12   30   0.00   13.630   0.000   7100   13   13   12   31   1.00   46.870   33.240   7100   13   13   12   33   3.00   49.730   36.100   7100   13   13   12   35   5.00   52.700   39.070   7100   13   12   37   7.00   54.050   40.420   7100   13   12   43   13.00   55.360   41.730   7100   13   12   43   13.00   56.680   43.050   7100   13   12   46   16.00   57.720   44.090   7100   13   12   50   20.00   58.570   44.940   7100   13   12   55   25.00   59.720   46.090   7100   13   13   12   55   25.00   59.720   46.090   7100   13   13   13   5   35.00   61.500   47.870   7100   13   13   13   5   35.00   61.500   47.870   7100   13   13   13   5   45.00   62.200   48.570   7100   13   13   13   20   50.00   62.830   49.200   7100   13   13   13   20   50.00   62.830   49.200   7100   13   13   13   50   80.00   62.830   49.200   7100   13   13   13   50   80.00   65.160   51.530   7100   13   13   14   20   1000   64.770   51.140   7100   13   13   14   20   1000   65.160   51.530   7100   13   13   14   20   1000   64.770   51.140   7100   13   13   14   20   1000   65.160   51.530   7100   13   13   14   20   1000   64.770   51.140   7100   13   13   14   20   1000   64.770   51.140   7100   1000   1000   64.770   51.140   7100   1000   1000   64.770   51.140   7100   1000   1000   64.770   51.140   7100   1000   1000   64.770   51.140   7100	1 .
13   12   31   1.00   46.870   33.240   %1000   13   12   33   3.00   49.730   36.100   %1000   13   12   35   5.00   52.700   39.070   %1000   13   12   37   7.00   54.050   40.420   %1000   13   12   40   10.00   55.360   41.730   %1000   13   12   43   13.00   56.680   43.050   %1000   13   12   46   16.00   57.720   44.090   %1000   13   12   50   20.00   58.570   44.940   %1000   13   12   55   25.00   59.720   46.090   %1000   13   13   55   25.00   59.720   46.090   %1000   13   13   5   35.00   60.750   47.120   %1000   13   13   10   40.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   15   45.00   62.830   49.200   %1000   13   13   30   60.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   14   20   100.00   64.770   51.140   %1000	I
13   12   31   1.00   46.870   33.240   %1000   13   12   33   3.00   49.730   36.100   %1000   13   12   35   5.00   52.700   39.070   %1000   13   12   37   7.00   54.050   40.420   %1000   13   12   40   10.00   55.360   41.730   %1000   13   12   43   13.00   56.680   43.050   %1000   13   12   46   16.00   57.720   44.090   %1000   13   12   50   20.00   58.570   44.940   %1000   13   13   55   25.00   59.720   46.090   %1000   13   13   5   35.00   60.750   47.120   %1000   13   13   5   35.00   61.500   47.870   %1000   13   13   15   45.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   15   45.00   62.830   49.200   %1000   13   13   30   60.00   62.830   49.200   %1000   13   13   30   60.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   14   20   100.00   64.770   51.140   %1000	
13   12   33	
13   12   35	
13   12   37   7.00   54.050   40.420   %1000   13   12   40   10.00   55.360   41.730   %1000   13   12   43   13.00   56.680   43.050   %1000   13   12   46   16.00   57.720   44.090   %1000   13   12   50   20.00   58.570   44.940   %1000   13   12   55   25.00   59.720   46.090   %1000   13   13   0   30.00   60.750   47.120   %1000   13   13   5   35.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   50   80.00   65.160   51.530   %1000	
13   12   40   10.00   55.360   41.730   %1000   13   12   43   13.00   56.680   43.050   %1000   13   12   46   16.00   57.720   44.090   %1000   13   12   50   20.00   58.570   44.940   %1000   13   12   55   25.00   59.720   46.090   %1000   13   13   5   30.00   60.750   47.120   %1000   13   13   5   35.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   14   20   100.00   64.770   51.140   %1000	
13   12   43   13.00   56.680   43.050   %1000   13   12   46   16.00   57.720   44.090   %1000   13   12   50   20.00   58.570   44.940   %1000   13   12   55   25.00   59.720   46.090   %1000   13   13   0   30.00   60.750   47.120   %1000   13   13   5   35.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   62.830   49.200   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   50   80.00   65.160   51.530   %1000   13   14   20   100.00   64.770   51.140   %1000	
13   12   46   16.00   57.720   44.090   %1000   13   12   50   20.00   58.570   44.940   %1000   13   12   55   25.00   59.720   46.090   %1000   13   13   0   30.00   60.750   47.120   %1000   13   13   5   35.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   50   80.00   65.160   51.530   %1000	
13   12   50   20.00   58.570   44.940   %1000   13   12   55   25.00   59.720   46.090   %1000   13   13   0   30.00   60.750   47.120   %1000   13   13   5   35.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   13   50   80.00   65.160   51.530   %1000	). 00 I
13   12   55	). 00 I
13   13   0   30.00   60.750   47.120   %1000   13   13   5   35.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   14   20   100.00   64.770   51.140   %1000	1.00
13   13   5   35.00   61.500   47.870   %1000   13   13   10   40.00   61.720   48.090   %1000   13   13   15   45.00   62.200   48.570   %1000   63.13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   14   20   110.00   64.770   51.140   %1000	1.00
13   13   10	). 00 I
( 13   13   20   50.00   62.830   49.200   %1000   13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   14   20   110.00   64.770   51.140   %1000	). 00 i
13   13   30   60.00   63.550   49.920   %1000   13   13   50   80.00   65.160   51.530   %1000   13   14   20   110.00   64.770   51.140   %1000	୬.ଅଅ ।
13   13   50   80.00   65.160   51.530   %1000   13   14   20   110.00   64.770   51.140   %1000	0.00 1
13   14   20   110.00   64.770   51.140   %1000	). 00 l
	1.00 1
	1.00
13   14   30   120.00   65.320   51.690   %100	1.00.1
1 13   15   0   150.00   65.790   52.160   %1000	1.00 1
13   15   30   180.00   66.400   52.770   %1000	). 200 I
1 13   16   0   210.00   66.750   53.120   %1000	1.00 1
1 13   16   30   240.00   66.900   53.270   %1000	1.00 I
1 13   17   1   271.00   67.020   53.390   %1000	.00 1
1 13   17   30   300.00   67.220   53.590   %1000	.00 1
13   18   0   330.00   67.610   53.980   %1000	1 00.0
1 13   18   30   360.00   67.940   54.310   %1000	). ØØ
13   19   30     420.00   67.920   54.290   %1000	). 00 l
1 13   20   30   480.00   68.050   54.420   %1000	1.00
13   21   30   540.00   68.260   54.630   %1000	0.00

## FUMF TEST - DRAWDOWN DATA

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM

AQUIFER THICKNESS: 90
CONDITIONS: CONFINED

FILE NO.: 360

WELL NO.: PURITY NO.3

ELEV. OF DATUM POINT: 4400 STATIC WATER LEVEL: 13.63

R = ----- FROM

SCREEN INTERVAL: 105 TO 191

												-		
1			TIM	Ξ		1	ELAPSED	ı	WATER	1	DRAWDOWN	11	(D) I	
1						- 1 1 -	TIME	( -	LEVEL	- 1 - 1		! : 1		
i	DY	i	HR	ı	MN	1.	t (MIN)	1.	(ft)	1	s (ft)	1	(USGPM) I	
- 1						-		. 1 -		- 1 -		1		
ı	13	1	22	1	30	į	EØØ. ØØ	1	68.460	i	54.830	1	%1000.00	ı
1	13	- !	23	ı	30	- 1	660.00	1	68.430	ı	54.800	1	%1000.00	- 1
ı	14	ı	Ø	ŧ	30	1	720.00	ſ	68.480	1	54.850	1	%1000.00	-1
I	14	1	1	1	30	1	780.00	ı	68.510	ı	54.880	ı	%1000.00	ı
1	14	1	2	1	30	- 1	840.00	1	68.540	i	54.910	1	%1000.00	ı
1	14	ı	3	1	30	1	900.00	1	68.600	1	54.970	ı	%1000.00	ı
1	14	-	4	1	30	i	960.00	1	68,720	f	55.090	l	%1000.00	1
I	14	ŀ	5	ĺ	30	1	1020.00	į	68.760	ı	55.13Ø	ı	%1000.00	1
ı	14	i	7	ĺ	30	1	1140.00	1.	68.750	1	55.120	1	%1000.00	i
l	14	1	8	1	30	1	1200.00	1	68.800	1	55.170	i	%1000.00	1
i	14	ſ	9	I	30	i	1260.00	i	68.760	f	55.130	ļ	%1000.00	1
1	14	1	10	F	30	1.	1320.00	ŧ	68.820	I	55.190	į	%1000.00	I
ı	14	ŧ	11	1	30	1	1380.00	I	68.950	ŧ	55.320	1	%1000.00	1
į	14	ł	12	ı	30	ı	1440.00	i	69.100	1	55.470	ł	%1000.00	1
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WILLIAM E. NORK, INC.

## PUMP (ES) - DRAWDOWN DATA

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM

AQUIFER THICKNESS:

CONDITIONS: CONFINED

FILE NO.: 360

WELL NO.: OBS NO.2

ELEV. OF DATUM POINT: 4400 STATIC WATER LEVEL: 12.68

R = 10.25 FT FROM

SCREEN INTERVAL: 100 TO 340

														_	
)			TIME	=		ı	ELAPSED	1	WATER	1	DRAWDOWN	ı	(Q)	1	
i				_		i		i	LEVEL	i		1		1	
i						- j .				-		1-		- 1	
i	DY	1	HR	1	MIN	İ	t (MIN)	1	(ft)	í	s (ft)	1	(USGPM)	1	
ı						- 1 -		۱		- 1 -		1-		-	
1	13	1	12	1	30	1	ଡ. ଡଡ	ı	12.680	1	ଡ. ଅପସ	1	71000.0	00	1
1	13	1	12	1	32	1	2.00	1	25. 250	ì	12.570	i	%1000.	ZIZI	1
ı	13	- 1	12	1	34	1	3.50	F`	26.460	1	13.780	1	%1000.U	ZIZI	i
1	13	1	12	1	36	1	5.50	I	27.310	1	14.630	l	%1000.	ØØ	١
t	1.3	1	12	1	38	ı	7.50	l	28.650	1	15.970	1	%1000.	20	1
1	13	1	12	1	41	1	10.50	ì	29. 150	ı	16.470	1	%1000.C	2121	İ
1	13	ı	12	i	44	1	13.50	ı	29.800	1	17.120	i	%1000.C	ZHZI	į
ı	13	1	12	1	47	١	16.50	ı	30.470	1	17.790	l	%1000.0		1
H	1Ξ	ı	12	Í	51	į	20.50	ı	31.070	1.	18.390	1	%1000.	ZVZ	1
1	13	1	12	ı	56	i	26.00	ł	31.550	i	18.870	ì	%1000.U	20	į
1	1 <b>3</b>	1	1.3	I	1	1	31.00	1	30.170	ı	17.490	i	%1000.U	ZIZI	I
ı	1.3	1	1.3	1	21	1	51.00	1	31.180	1	18.500	1	%1000.U	ወወ	1
1	13	1	13	1	31	į	61.00	ſ	31.210	1	18.530	1	%1000.C	21/21	1
į	13	t	13	1	51	1	81.00	j	32.300	1	19.620	1	%1000.C	ZHZ	f
1	13	ı	14	1	1 i	ŀ	101.00	l	33.350	1	20.670	į	%1000.	Z1(Z)	Í
ł	13	l	14	1	31	ł	121.00	1	32.740	1	20.060	i	%1000.	Z11 <b>Z</b> 1	I
i	13	i	1.5	1	1	1	151.00	1	33.030	1	20.350	i	%1000.U	ZIZI	1
1	13	1	1.5	1	32	I	182.00	1	33.250	1	20.570	1	%1000.C		1
1	13	1	16	1	1	1	211.00	ĺ	33. 33Ø	I	20.650	1	%1000.U	20	-
-1	13	1	16	ł	31	1	241.00	l .	33.390	f	20.710	Í	%1000.	21/21	ŧ
1	13	1	17	ĺ	3	1	273.00	Í	33.500	i		i	%1000.U		1
1	·13	1	17	I	33	1	303.00	ı	33.530	1	20.850	į	%1000.U	<u></u> ያወ	1
t	13	I	18	1	35	1	365.00	ı	33.720	I	21.040	I	%1000.Q	ZIZI	i
ı	13	1	19	1	35	i	425.00	i	33.740	1	21.060	ı	%1000.0	20	i
1	13	1	21	1	33	1	543.00	١	33.830	1	21.150	ŀ	%1000.0	Z1 Z1	1
1	13	1	22	i	32	1	602.00	1	33.830	ı	21.150	l	%1000.Q	ZHZH	1
ı	13	1	23	1	32	1	662.00	ł	33.870	i	21.190	i	%1000.U	21(2)	i
ı	14	1	辺	1	35	1	725.00	I	34.320	l	21.640	ĺ	%1000.0	20	l
1	14	i	1	1	32	1	782.00	ı	34.310	1	21.630	i	%1000.0	21(2)	i
1	14	1	2	1	32	1	842.00	1	34.290	1 .	21.610	i	%1000.0	21/2)	1
														_	

## PUMP TEST - DRAWDOWN DATA

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM

AQUIFER THICKNESS:

CONDITIONS: CONFINED

FILE NO.: 360

WELL NO.: OBS NO.2

ELEV. OF DATUM POINT: 4400

STATIC WATER LEVEL: 12.68

R = 10.25 FT FROM

SCREEN INTERVAL: 100 TO 340

1			TIME	Ξ		1	Ε	LAPSE TIME		1	WATER LEVEL	1	DRAWDOWN	11	(Q)   	
1						- 1				. 1 -		-   -		- 1		
Í	DΥ	1	HR	ł	MN	1	t	(MIN	1)	1	(ft)	ı	s (ft)	1	(USGPM) I	
f						- 1				- 1		- 1 -		- 1		
1	14	ŧ	3	1	32	1		902. D	Ø	1	34.280	1	21.600	ı	%1000.00	ı
1	14	ĺ	4	1	33	ŧ		963.0	Ø	1	34.350	1	21.670	1	%1000.00	1
i	14	1	. 5	1	32	1	1	022. 0	121	į.	34.340	i	21.660	1	%1000.00	1
1	14	-	€	1	32	1.	1	Ø82. Ø	(Z)	1	34.360	ł	21.680	ı	%1000.00	1
i	14	1	7	1	31	1	1	141.0	Ø	1	34.290	l	21.610	J	%1000.00	i
1	14	1	8	1	32	ł	1	202.0	Ø	1	34.310	1	21.630	1	%1000 00	1
1	14	1	9	1	31	ı	1	261.Ø	Ø	i	34.330	ł	21.650	1	%1000.00	ı
1	14	i	10	1	·31	i	1.	321.0	Ø	1	34.310	1	21.630	1	%1000.00	ı
1	14	1	11	. 1	31	1	1.	381.0	Ø	1	34.340	1	21.660	ı	%1000.00	1
ı	14	ł	12	i	30	ı	1	440.0	Ø	1	34.330	1	21.650	i	/1000.00	1

WILLIAM E. NORK, INC.

PROJECT: NEVAD PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

FUMPING RATE: 1000 USGPM

AGUIFER THICKNESS: CONDITIONS: CONFINED FILE NO.: 360

WELL NO.: OBS NO.1

ELEV. OF DATUM POINT: 4400 STATIC WATER LEVEL: 11.97

R = 670 FT FROM

SCREEN INTERVAL: 49 TO 101

DY I HR I MN I t (MI		1   	LEVEL  (ft)	-   -		i —		•	
DY I HR I MN I t (MI	N)	—- 	(£+)					1	
					s (ft)	; ; (	USGPM)		
13   12   30   0.1	שש		11.970	i	<b>0.000</b>	i	%1000.	(2)(2)	1
13   12   31   1.		•	11.980		0.010	i	/1000.	ØØ	1
13   12   33   3.1			12.000			i	<b>%1000.</b>	22	Ī
13   12   35   5.		-	11.990	i	0.020	i	×1000.	22	i
13   12   37   7.		-	12.010	1		1	%1000.	00	i
13   12   40   10.		•	12.020	ì		į	<b>%1000</b> .	ØØ	1
13   12   43   13.		•	12.030	Ì	•	i	%1000.	00	i
13   12   46   16.			12.070	i		1	%1000.	00	I
13   12   50   20.		-	12.080	i		1	1222	20	1
13   12   55   25.			12.100	1		i	%1000.	00	1
13   13   0   30.			12.110	1		1	%1000.	ØØ	í
13   13   5   35.			12.120	i		í	%1000.	ØØ	1
13   13   10   40.				i	0.180	i i	%1000.	ØØ	ŧ
13   13   15   45.		•	12.140	i		١	%1000.	00	1
13   13   20   50.		•	12.180	1	0.210	ı	%1000.	(2)(2)	ł
13   13   30   60.		1	12.190	ı	0.220	ı	%1000.	00	1
13   13   45   75.			12.170	i	0.200	ŧ	<b>%1000.</b>	ØØ	I
13   14   5   95.		1	12.190	ı	0.220	!	%1000 <b>.</b>	Ø	1
13   14   25   115.		1	12.210	1	0.240	1	%1000.	ØØ	1
13   14   55   145.		i	12.330	i	0.360	1	%1000.	ØØ	1
13   15   25   175.		-	12.360	ł		ı	%1000.	ØØ	1
13   15   55   205.		i	12.290	i		1	<b>%1000.</b>	2121	1
13   16   25   235.		i I	12.310	i		1	%1000.	121121	1.
13   16   57   267.			12.270	ì		1	%1000.	00	ı
13   17   25   295.		-	12.380	i			%1000.		i
13   17   25   255.		ì	12.390	i		-	%1000.		i
13   18   30   360.			12.360	i		-	%1000.		1
13   19   25   415.		•	12.330	•		-	%1000.		i
13   20   25   475.			12.390	i	0.420		%1000.		1
13   20   25   475.	-		12.450	ì		•	%1000.	-	i

## FUMP TEST - DRAWDOWN DATA

PROJECT: NEVAD PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM

AQUIFER THICKNESS: CONDITIONS: CONFINED

FILE NO.: 360

WELL NO.: OBS NO.1

ELEV. OF DATUM POINT: 4400 STATIC WATER LEVEL: 11.97

R = 670 FT FROM

SCREEN INTERVAL: 49 TO 101

			•										
1			TIME	<del>-</del>		1	ELAPSED TIME	1	WATER LEVEL	1	DRAWDOWN	(Q)     ·	
!	DY	1	HR		MN	- 1 <del>-</del> -	t (MIN)	- 1 -   - 1 -	(ft)	-   ·	s (ft)	(USGPM)	
i l	 13		22		 25	-   - 	595.00	- , - l	12.430	- I -	Ø. 46Ø	%1000.00	1
1	13	1	23	ı	25	1	655.00	1	12.510	-	Ø. 54Ø	<b>%1000.00</b>	1
1	14	i	121	1	28	1	718.00	ı	12.410	. [	Ø. 44Ø	<b>%1000.00</b>	į
i	14	i	1	1	26	i	776.00	1	12.430	ŀ	Ø. 460	<b>%1000.00</b>	-
i	14	i	2	i	25	Ī	835.00	1	12.440	1	Ø. 47Ø	/ /1000.00	i
i	14	i	3	i	25	i	895.00	1	12.430	ı	0.460	<b>%1000.00</b>	
ì	14	i	4	í	26	i	956.00	ı	12.510	ı	0.540	/ %1000.00	ì
i	14	1	5	1	24	i	1014.00	l	12.480	ı	0.510	/ 1000.00	į
i	14	i	7	1	25	i	1135.00	1	12.500	1	Ø.53Ø	%1000.00	1
į	14	i	a	i	25	i	1195.00	l	12.520	1	0.550	1 %1000.00	ı
i	14	i	9	1	25	1	1255.00	ł	15.510	1	3.540	/ 1000.00	ĺ
i	14	i	10	ì	25	Ì	1315.00	1	12.480	1	0.510	<b>/1000.00</b>	1
1	14	i	11	ì	25	Ì	1375.00	ì	12.540	- 1	0.570	<b>%1000.00</b>	1
i	14	1	12	l	30	1	1440.00	l	12.530	1	0.560	%1000.00	1

WILLIAM E. NORK, INC.

### PUMP TEST - DRAWDOWN DATA

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM AQUIFER THICKNESS: 50 CONDITIONS: UNCONFINED FILE NO.: 360

WELL NO.: OHS NO. 3

ELEV. OF DATUM POINT: 4400

STATIC WATER LEVEL: 12.97

R = 490 FT FROM

SCREEN INTERVAL: 21 TO 31

						· 							
1			TIME	-		1	ELAPSED I		WATER	1	DRAWDOWN	(Q) i	
i				_		1	TIME	į	LEVEL	1		1	
•						- 1 -				- l			
ĺ	DY	i	HR	I	MN	1	t (MIN)		(ft)	1	s (ft)	(USGPM) (	
١.						-   -				- 1			
ł	13	Í	12	1	30	1	0.00	i	12.970	-1	ଡ. ଡଡଡ	• • • • • • • •	
ı	13	1	12	ı	31	1	1.ଅପ		12.970	ı	ଅ. ଉଉପ		
ı	13	1	12	1	33	1	3.00		12.990	ı	Ø. Ø2Ø	%1000.00	
ł	13	1	12	1	35	i	5.00 (		13.000	1	Ø. Ø3Ø		
١	13	1	12	1	37	1	7.00 I		13.020	. 1	Ø. Ø5Ø		
Į	13	Í	12	1	40	1	10.00 I		12.990	1	0.020	%1000.00	
l	13	I	12	ł	43	1	13.00		13.020	1	Ø. Ø5Ø	%1000.00	
l	13	1	12	1	46	i	16.00	i	13.010	Í	0.040	<b>%1000.00</b>	
i	13	i	12	1	50	ı	20.00		13.030	1	0.060	%1000.00	
ı	13	1	12	1	55	1	25.00 (		13.010	ł	0.040		
ł	13	ı	13	i	Ø	1	30.00 I		13.030	1	Ø. Ø6Ø	<b>%1000.00</b>	
ı	13	1	13	1	- 5	1.	35.00		13.010	1	Ø. 040	%1000.00	
ı	13	ı	13	1	10	i	40.00 1		13.040	ı	0.070		
١	13	1	13	1	15	i	45.00		13.050	1	ଡ. ଡଥଡ	/ 1000.00	
1	13	1	13	1	20	1	50.00 I		13.050	1	Ø. Ø8Ø	/ 1/2/02. ଅଧ	
1	13	i	13	1	30	1	60.00		13.040	İ	Ø. 070	%1000.00	
ŧ	13	1	-13	1	54	1	84.00 i		13.010	ŧ	0.040	<b>%1000.00</b>	
i	13	ŧ	14	1	15	ı	105.00 H		13.030	l	Ø.060	<b>%1000.00</b>	
1	13	ı	14	1	35	1	125.00 H	•	13.050	1	0.080	%1000.00	
į.	13	ı	15	1	5	1	155.00		13.080	1	0.110	%1000.00	
ı	13	i	15	1	30	1	180.00		13.050	1	Ø. 080	<b>%1000.00</b>	
1	13	ı	16	ı	5	i	215.00		13.080	ı	Ø. 110	<b>%1000.00</b>	
i	13	ı	16	ı	35	l	245.00		13.070	ı	Ø. 100	%1000.00	
Ĺ	13	1	17	1	8	i	278.00		13.070	1	0.100	%1000.00	
ı	13	í	17	1	37	ı	307.00 1		13.100	1	0.130	<b>%1000.00</b>	
ı	13	i	18	i	7	i	337.00		13.090	i	0.120	%1000.00	
ı	13	1	19	i	37	i	427.00		13.110	1	0.140	%1000.00	
1	13	-	20	i	37	i	487.00		13.120	١	0.150	%1000.00	
,	13	1	21	i	37	i	547.00		13.160	i	0.190	%1000.00	
ĺ	13	i	55	i	35	i	605.00			i	0.190		

## PUMP TEST - DRAWDOWN DATA

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM AQUIFER THICKNESS: 50 CONDITIONS: UNCONFINED FILE NO.: 360

WELL NO.: DBS NO. 3

STATIC WATER LEVEL: 12.97

R = 490 FT FROM

SCREEN INTERVAL: 21 TO 31

I			TIME	Ξ		{ 	E	LAPSED TIME	 1	WATER LEVEL	1	DRAWDOWN	(Q)   	
-1						-   -		~	-1.		-			
ı	DY	-1	HR	1	MM	1	t	(MIN)	i	(ft)	- [	s (ft) l	(USGPM) 1	
ı						-1-			-1-		<b>- j</b> -			
1	13	1	23	1	25	1		655.00	-	13.190	i	0.220	%1000.00	-
ı	14	1	12	ł	40	1		730.00	1	13.120	1	0.150	%1000.00	1
1	14	1	1	1	36	1		786.00	ı	13.130	1	Ø. 160 I	%1000.00	1
1	14	ŧ	2	ı	35	i		845.00	1	13.120	i	0.150 i	%1000.00	ļ
Ŧ	14	1	3	i	36	ı		906.00	-1	13.110	i	0.140	%1000.00	1
1	14	i	4	1	37	1		967.00	1	13.210	1	0.240	%1000.00	1
ı	14	1	5	į	35	.1	1	025.00	1	13.200	ŧ	0.230	%1000.00	1
1	14	ŧ	ε	1	36	1	1	Ø86. ØØ	ł	13.160	ł	0.190 I	%1000.00	1
1	14	1	7	1	35	1	1	145.00	ı	13.130	1	0.160 (	%1000.00	- {
1	14	i	8	Ł	35	1	1	205.00	ł	13.190	-	0.220 I	%1000.00	ı
f	14	ı	9	ı	35	į	13	265.00	i	13.200	1	0.230	%1000.00	ı
ı	14	1	10	1	35	1	1.	325.00	1	13.180	1	0.210	%1000.00	1
ı	14	1	11	ı	36	1	1.	386.00	1	13.160	i	0.190 I	%1000.00	į
ı	14	i	12	1	30	1	1.	440.00	1	13.130	1	Ø.160 I	%1000.00	j

WILLIAM E. NORK, INC.

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM FOINT: TOC

PUMPING RATE: 1000 USGPM AQUIFER THICKNESS: 90 CONDITIONS: CONFINED FILE NO.: 360

WELL NO.: PURITY NO.3

ELEV. OF DATUM POINT: 4400

STATIC WATER LEVEL: 13.63

R = ---- FROM

SCREEN INTERVAL: 105 TO 191

TIME	PUMPING	PUMPING	I RATIO	I WATER I	RESIDUAL
1	I STARTED	ENDED	[	I LEVEL I	DRAWDOWN
	   t (MIN)	t' (MIN)	i i t/t;	   (ft)	(ft)
I DY I HR I MN					
14   12   31	1 1440.50	0.50	2881.00	36.910	23.280
1 14 1 12 1 31	1 1441.00 1	1.00	1 1441.00 1	35.350 H	21.720
1 14   12   33	1 1443.00 1	3. ØØ	। 481.00 ।	30.270 l	16.640
1 14   12   35	1 1445.00 1	5.00	1 289.00 I	27.560 I	13.930
1 14   12   37	1 1447.00 1	7.00	206.71	25.870	12.240
1 14   12   40	1 1450.00 1	10.00	145.00	24.390	10.760
1 14   12   43	1 1453.00 1	13.00	i 111.77 i	23.030 I	9.400
1 14   12   46	1 1456.00 1	16.00	। 91.ଉପ ।	22.060	8.430
1 14   12   50	1 1460.00 1	20.00	73.00	21.030	7. 400
1 14   12   55	1 1465.00	25.00	58.60 1	20.170	6.540
1 14 1 13 1 0	1 1470.00 1	30.00	49. ØØ 1	19.450	5.820
1 14   13   5	1 1475.00	35.00	42.14	18.940	5.310
1 14   13   10	1 1480.00	40.00	1 37.00 I	18.550 l	4.920
14   13   15	1 1485.00 1	45.00	33.00	18.170 I	4.540
14   13   20	1 1490.00 1	50.00	29.80 (	17.780 l	4.150
14   13   30	1 1500.00 1	60.00	25.00 l	17.250 l	3.620
14   13   50	1 1520.00 1	80.00	19.00 (	16.520 l	2.890
14   14   10	1540.00	100.ପଥ	15.40 (	16.150	2.520
14 1 14 1 30	1 1560.00 1	120.00	13.00 l	15.650 I	2.020
14   15   0	1590.00	150.00	10.60 I	15.370 l	1.740
14   15 ! 30	1620.00 1	18ଡ. ଅଡ	. 9.00 1	15.050	1.420
1 14 1 16 1 0	1650.00	210.00	7.86	14.800	1.170
14   16   30	1 1680.00 1	240.00	7. 00 l	14.780	1.150
14   17   0	1710.00	270.00	6.33 (	14.680 1	1.050
14   17   30	1 1740.00 1	300.00	5.80	14.420	ั อ. 790
14   18   0	1 1770.00 1	330.00 I	5.36 (	14.390	Ø. 76Ø
14   18   30	1 1800.00	360.00 I	5.00 1	14.280 I	0.650
14   19   30	1 1860.00 1	420.00 I	4.43 1	14.060 l	0.430

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM

AQUIFER THICKNESS:

CONDITIONS: CONFINED

FILE NO.: 360

WELL NO.: OBS NO.2

ELEV. OF DATUM POINT: 4400

STATIC WATER LEVEL: 12.68

R = 10.25 FT FROM

SCREEN INTERVAL: 100 TO 340

1			TIME	=		1	PUMPING	1	PUMPING	ı	RATIO	١	WATER	1.	RESIDUALI
i				_		i	STARTED	i	ENDED	í		1	LEVEL	1	DRAWDOWNI
i						-   .				-   -		i		-   -	
í	DY	1	HR	1	MN	i	t (MIN)	I t	(MIN)	i	t/t'	i	(ft)	Ī	(ft) I
i						-   -		·		- 1 -		1-		-   -	1
i	14	1	12	1	31	1	1440.50	ł	0.50	ŧ	2881.00	l	27.480	i	14.800
1	14	1	12	1	31	1	1441.00	1	1.00	1	1441.00	ŧ	26.510	1	13.830 i
ı	14	ı	12	1	35	ı	1445.00	١	5.00	1	289.00	1	22.470	1	9.790
1	14	ſ	12	1	37	1	1447. 20	ĺ	7.00	1	206.71	i	21.530	1	8.850
ı	14	1	12	1	40	ł	1450.00	i	10.00	1	145.00	1	20.470	1	7.790 1
t	14	i	12	1	43	1	1453.00	۱΄	.13.00	ł	111.77	1	19.620	1	6.940 I
1	14	ŧ	12	t	47	1	1457.00	1	17.00	1	85.71	1	18.940	1	6.260
1	14	1	12	1	51	1	1461.00		21.00	l	69.57	ţ	18.420	1	5.740 l
ı	14	1	12	1	56	1	1466.00		26.00	1	56.38	1	17.840	1	5.160 l
į	14	ı	13	i	1	1	1471.00 i		31.00	t	47.45	1	17. 430	ł	4.750
i	14	ı	13	ſ	6	1	1476.00 1		36.00	1	41.00	1	17.080	1	4.400 1
1	14	í	13	1	11	t	1481.00 i	İ	41.00	ı	36.12	I	16.810	i	4.130 i
ı	14	f	13	ı	16	ı	1486.00		46. ØØ	ı	32.30	i	16.570	i	3.890 I
I	14	j	13	1	21	1	1491.00		51.00	ł	29.24	1	16.340	l	3.660 l
t	14	ſ	13	1	31	1	1501.00		61.00	ĺ	24.61	1	16.020	1	3.340 1
1	14	ł	13	1	51	1	1521.00 l	-	81.00	1	18.78	i	15.550	i	2.870
1	14	ı	14	i	11	1	1541.00		101.00	t	15.26	1	15.230	1	2.550
1	14	l	14	ŧ	31	1	1561.00 I		121.00	1			14.920	. ŧ	2.240
1	14	ı	15	ŀ	1	ſ	1591.00		151.00	ı	10.54	1	14.690	1	2.010 l
1	14	ı	15	Ì	31	١	1621.00 (		181.00	i	8.96	ł	14.570	i-	1.890
İ	14	ĺ	16	1	1	ĺ	1651.00		211.00	j	7.82	i,	14.360	ł	1.680
ł	14	1	1.6	1	31	ł	1681.00		241.00	i	6.98	ŧ	14.270	l	1.590 l
i	14	1	17	İ	1	Í	1711.00 (		271.00	1	6.31	i	14.140	I	1.460
1	14	1	17	1	31	1	1741.00 I	•	301.00	I	5.78	١.	13 <b>.</b> 940	ł	1.260 l
1	14	1	18	1	31	1	1801.00		361.00	1	4.99	ĺ	13.880	1	1.200
i	14	i	19	1	31	i	1861.00 l	*	421.00	1	4.42	i	13.560	1	0.880

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM

AQUIFER THICKNESS: CONDITIONS: CONFINED

FILE NO.: 360 WELL NO.: 0BS NO.1

ELEV. OF DATUM POINT: 4400 STATIC WATER LEVEL: 11.97

R = 670 FT FROM

SCREEN INTERVAL: 49 TO 101

1	TIME	l PUMPING	I PUMPING I	RATIO	WATER I	RESIDUALI
;	1 #17/4	I STARTED		1	LEVEL I	DRAWDOWNI
!						
i DY	I HR I MN	t (MIN)	l t' (MIN) I	t/t'	(ft) I	(ft)
l		.				
1 14	1 12   31	1 1441.00	1.00	1441.00 1	12.530 /	0.560 I
1 14	1 12 1 33	1 1443.00	1 3.00 I	481. ଉପ ।	12.510 l	Ø.540 I
1 14	1 12   35	1445.00	1 5.00 I	289.00	12.480	Ø.510 I
1.14	1 12 1 37	1 447.00	1 7.00 l	206.71 l	12.480 l	Ø.510 l
1 14	1 12 1 40	1 1450.00	1 10.00 l	145.00	12.460 l	0.490 i
1 14	1 12 1 43	1 453.00	13.00	111.77	12.450 l	Ø.480 I
1 14	1 12 1 46	1 1456.00	16.00 l	91.00	12.440 l	Ø. 47Ø I
1 14	1 12   50	। 1460.00	20.00	73.00 i	12.430	0.460 I
1 14	1 12 1 55	। 1465.ଡଡ	1 25.00 I	58.60	12.430 l	0.460 l
1 14	113 1 0	1 1470.00	30.00	49.00 1	12.410	Ø. 440 i
1 14	1 13 1 5	1 1475.00	35.00	42.14 i	12.420 l	0.450
i 14	1 13   10	1 1480.00	40.00 l	37.00 l	12.410	Ø. 44Ø
1 14	1 13 1 15	। 1485.ଉଡ	45.00	33.00 I	12.400 l	Ø.430 I
1 14	13   20	1 1490.00	50.00 1	29.80 l	12.380 l	Ø.410 l
1 14	1 13 1 30	1 1500.00	1 60.00 I	25.00	12.370 l	Ø. 400 l
1 14	l 13 l 45	1 1515.00	75.00 l	20.20 l	12.350 l	0.380 l
1 14	1 14 1 5	1 1535.00	95.00 (	16.16	12.350 l	0.380
1 14	1 14 1 25	1555.00	115.00	13.52	12.340 l	0.370
1 14	1 14   55	1 1585.00	145.00	10.93	12.290 l	0.320 i
1 14	1 15 4 25	1615.00	175.00	9.23	12.220	0.250 l
1 14	1 15   55	1645.00	205.00	8.02 (	12.230	0.260
1 14	1 16 1 25		235.00	7.13 1	12.230 l	0.260
1 14	1 16   55	1705.00	265.00	6.43	12.220	0.250 I
1 14	17   25	1 1735.00	295.00	5.88 (	12.180 l	0.210 I
1 14	1 17 1 55	1 1765.00	325.00	5.43	12.170 l	0.200
1 14	1 18 1 25		355.00	5.06 1	12.160 l	0.190 l
1 14	1 19 1 25		415.00	4.47	12.150 l	0.180 I

PROJECT: NEVADA PSC LOCATION: NW-11-19-20

DATUM POINT: TOC

PUMPING RATE: 1000 USGPM AQUIFER THICKNESS: 50 CONDITIONS: UNCONFINED

FILE NO.: 360 WELL NO.: OBS NO. 3

ELEV. OF DATUM POINT: 4400

STATIC WATER LEVEL: 12.97

R = 490 FT FROM

SCREEN INTERVAL: 21 TO 31

I TIME	PUMPING I	FUMFING	RATIO I	WATER I	RESIDUAL
1 1 2 1 1 1 2	STARTED I		Ī	LEVEL I	DRAWDOWN
	(				
I DY I HR I MN I	t (MIN)	t' (MIN)	t/t' 1	(ft) (	(ft)
1					
1 14 1 12 1 31 1	1441.00	1.00	1441.00 1	13.110	0.140
1 14   12   33	1443.00 (	3.00	481.00	13.100	0.130 I
1 14   12   35	1445.00 (	5.00 l	289.00	13.100 H	0.130 I
1 14   12   37	1447. 00 l	7.00	206.71 l	13.100	0.130
1 14 1 12 1 40 1	1450.00	10.00	145.00	13.100	0.130 I
1 14 1 12 1 43 1	1453.00 I	13.00	, 111.77 l	13.110 i	Ø. 140 l
1 14   12   46	1456.00 (	16.00 I	91.00	13.090	0.120
1 14   12   50	1460.00	20.00 l	73.00 l	13.090 l	Ø.120
1 14   12   55	1465.00	25.00 l	58.60 I	13.090 l	0.120 H
1 14 1 13 1 2 1	1470.00	30.00 1	49.00	13.100 l	Ø.130
1 14   13   5	1475.00	35.ØØ	42.14	13.100 l	0.130 I
1 14   13   10	1480.00 l	4 <b>ଡ.</b> ଅପ	37.00 I	13.100 l	Ø.130
14   13   15	1485.00	45.00 l	33.00 I	13.100 l	0.130 l
14   13   20	1490.00	50.00	29.80	13.090 l	0.120 I
1 14   13   30	1500.00	60.00	25.00	13.090 i	0.120 H
1 14   13   55	1525.00	85.00 I	17.94	13.100 l	0.130 l
1 14   14   15	1545.00	105.00	14.71 I	13.100	Ø.130 H
1 14   14   35	1565.00	125.00	12.52	13.090 H	0.120
1 14   15   5	1595.00	155.00	10.29 l	13.100 I	0.130 l
14   15   35	1625.00 H	185.00	8.78	13.080	0.110
1 14   16   5		215.00	7.70	13.070 I	Ø. 100
1 14 1 16 1 35 1	1685.00 !	245.00 I	€.88	13.070	0.100
1 14   17   5	1715.00	275.00	€.24	13.070	Ø. 100 I
1 14   17   35	1745.00 1	305.00	5.72	13.090	0.120 l
1 14   18   5			5.30 (	13.070	Ø. 100
1 14   18   35	1805.00		4.95 l	13.060	Ø.090
1 14   19   35	1865.00	425.00	4.39	13.070	
. 1. 1 15 7 00 1					

WILLIAM E. NORK, INC- APPENDIX F

CALCULATIONS IN SUPPORT OF TEXT



N-STEADY STATE LEAKY ARTESIAN AQUIFER ANALYSIS (HANTUSH & JACUE, 1955)
IN . ILL. WATER SURVEY BULL 49
WALTON , 1862

MATCH POINT

$$T = 114.6 \ Q \ W(u, ^{r}/8) = 114.6 \ (1,000 \ GPM) \ 1 = 42,444 \ GPO/FT$$

$$5 \qquad 2.7 \ FT$$

$$S = \frac{4 \text{ Tt}}{2693 \text{ s}^2} = \frac{10^{-3} (42,444 \text{ GPD/FT})}{2693 (10.25 \text{ FT})^2} = 1.5 \times 10^{-4}$$

$$P' = \frac{Tm'(\frac{r}{8})^2}{r^2} = \frac{42,444 \text{ GPP/FT}(15 \text{ FT})(0.05)^2}{(10.25 \text{ FT})^2}$$

EADY STATE LEAKY ARTESIAN AQUIFER ANALYSIS (Jacob, 1946)
IN: ILL WATER SURVEY BALL 49
WALTON, 1992

NATCH POINT

$$K_{o}\left(\frac{r}{8}\right) = 1$$

$$r_{/E} = 1$$

$$r = 330 \text{ FT}$$

$$S = 6.2 \text{ FT}$$

$$T = 229 \ Q \ K_o(\frac{1}{8}) = 229 \ (1000 \ GPM) \ I = 36,735 \ GPD/FT$$

$$P' = T m' \left(\frac{r}{B}\right)^{2} = \frac{36,735 \text{ SPP/FT (15 FT) } 1^{2} = \frac{36,735 \text{ SPP/FT (15 FT) } 1^{2}}{(330 \text{ FT})^{2}} = \frac{5.1 \text{ GPD/FT}^{2}}{(330 \text{ FT/DAY)}} = \frac{36,735 \text{ SPP/FT}}{(330 \text{ FT/DAY)$$

NOTE - THIS ANALYSIS MAY NOT BE COMPLETELY APPICABLE

BECAUSE STEADY STATE CONDITIONS MAY NOT HAVE BEEN
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WILLIAM E. NORK, INC. 1026 West First Street RENO. NEVADA 89503 (702) 322-2604

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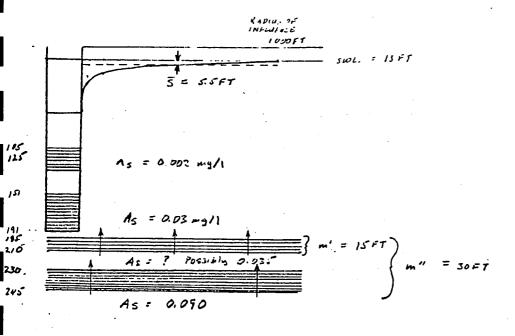
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RADINS OF INFLUENCE \$ 1,000 FT

AREA WEIGHTED DILAWDOWN = 5.5 FT

P' = 5,1 GPD/FT TO 10.2 GPD/FT DEPENDING ON VALUE FOR THICKNESS OF THE AQUITARD

i' = 5FT + 15 FT = 0.33 FT/FT

V = K'i = 0.68 FT/DAY × 0.35 FT/FT = 0.22 FT/DAY t = m' = 15 FT ÷ 0.22 FT/DAY = 7 23.7 PAYS  $V_{1}$  0.3

i" = 5 FT + 30 FT + 0.17 FT/FT

V = K' = 1.36 FT/DAY x 0.17 FT/FT = 0.23 F7 1044

 $t = \frac{m''}{V_n} = 30 F7 \div \frac{0.23}{0.50} FT / DAY = ... U? <math>\frac{D}{D}$ 

AREA WEIGHTED DRAWDOWN

$$1-10$$
  $S = (35+23) = 29 FT$ 

$$10-100$$
  $S = \frac{23+11}{2} = 17 FT$ 

$$A_{1-10} = 76 FT^2$$

(7154)

A10.100 = 7779 FTZ

(785392)

A = 777619 x+2

 $76 FT^{2} \times 29 FT = 2204 FT^{3}$   $7779 FT^{2} \times 17 FT = 132, 243 FT^{3}$   $777619 FT^{2} \times 5.5 FT = 4,276905^{-}$ 

SAV = Si. FT

IF SWL OF ALL ZONES ARE EQUAL  $i' = S.5 \quad FT \div 15 \quad FT = 0.33 \quad FT \quad JFT$   $i'' = S.5 \quad FT \div 30 \quad FT = 0.17 \quad FT JFT$ 

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# APPENDIX G

PURITY UTILITIES WELL NO. 2 ARSENIC CONCENTRATION DATA AND MONTHLY WATER USAGE



APPENDIX H

SUMMIT ENGINEERING DESIGN AND OPERATION PLAN



### Design And Operation

- I. Purpose Of New System
  - A. Meet Governing standards for quality
    - Arsenic, primary standard Maximum concentration = 0.05 mg/l
    - Manganese, secondary standard
      Maximum concentration = 0.10 mg/l
  - B. Meet quantity requirements to serve issued will serve commitments
    - 1. 1,137 issued will serve commitments

### II. Water Quantity

- A. District Health Department is governing agency over systems water quality and number of units that may be served. Based on the State design standards for usage per unit, the Health Department staff determined that the system would have been able to produce 750 gpm with the largest producing well out of service to serve 1,137 units.
- B. Well #3 is drilled and test pumped
  - 1. Can safely produce 1,000 gpm
- C. Preliminary determination of quantity of water to be produced by wells #2 and #4
  - Considered factors
    - a. Meet quantity and quality requirements
    - b. Ability to use existing equipment from wells #1 and #2
    - c. Keep reasonable velocity in 14" main in Pembroke
      Drive
    - d. Assumption of how much water well #4 will be able to produce

### 2. Procedure

a. 14" main in Pembroke Drive
 use V<sub>max</sub> = 6 fps

then Q<sub>max</sub> = 2,800 cfs

 $Q_{\text{max}}$  from wells #2 & #4 = 2,800 - 1,000 = 1,800 cfs

- b. Existing equipment in well #1 (existing backup, to be abandoned)
  - 1. 100 horsepower motor and control panel
  - 2. Pump assembly outdated
  - 3. Assume to use motor from well #1 in well #2 for new system

assume 80% efficiency from pump @ 2,800 gpm:

 $H_{T}$  from #2 to tank = 121

Elevation head = 335'

$$HP = \frac{(Head)(Q)}{(3960)(eff)}$$

$$Q_{\text{max}} = \frac{(100)(3960)(.80)}{456}$$

$$Q_{max} = 695 \text{ cfs}$$

$$0.2,700: H_{T} = 115$$

$$Q_{max} = 704 \text{ cfs}$$

use 700 cfs

- Assumed quantity from well #4
  - a. No real data to base an assumption on
  - amount of water rights applied to be transferred to site. Also fits with previous calculations for Pembroke main and existing equipment.

    And, increasing the production of this well above 1,000 gpm does not increase the capacity of the system, and thus is not cost effective.
- 4. With largest well out of service, system able to produce 1,700 gpm which exceeds requirements.

## III. Water Quality

- A. Existing quality in well #2 (worst case)
  - 1. Arsenic .08 mg/l
  - 2. Manganese .28 mg/l
- B. Quality from test pumping of well #3
  - 1. Arsenic .023 mg/l
  - 2. Manganese .06 mg/l

- C. Expected quality from well #4 (based on river water quality)
  - 1. Arsenic trace
  - Manganese .01 mg/l
- D. Expected quality from mixing water from 3 wells
  - 1.  $Q_2 = 700 \text{ gpm}$   $Q_3 = 1,000 \text{ gpm}$   $Q_4 = 1,000 \text{ gpm}$
  - 2. Arsenic:  $C = \frac{(700)(.08) + (1000)(.023) + (1000)(0)}{2700} = 0.029 \text{ mg/l}$ 0.029 < 0.05 OK
  - 3. Manganese:  $C = \frac{(700)(.28) + (1000)(.06) + (000)(.01)}{2700} = 0.0985 \text{ mg/l}$ 0.0985 < 0.10 OK
- E. Proposed system meets quality requirements
- IV. Proposed System Operation

The operation scheme proposed for the new system uses the new wells, #3 and #4, as the primary producers and well #2 as a back up well and a supplementary producer during peak useage periods. Using this operating scheme allows a greater percentage of the users' water to be the higher quality water from the new wells, while leaving the total supply available for peak periods.